



CR 160874

# Combustion Performance And Heat Transfer Characterization Of LOX/Hydrocarbon Type Propellants <sup>c.2</sup>

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Task I Data Dump  
August 1980

Prepared For:  
National Aeronautics and Space Administration  
Lyndon B. Johnson Space Center  
Houston, Texas 77058

By: R. S. Cross

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Aerojet Liquid Rocket Company  
Sacramento, California

## FOREWORD

This Data Dump Report on the Combustion Performance and Heat Transfer Characterization of LOX/Hydrocarbon Type Propellants Program is being submitted as per the requirements of Contract NAS 9-15958. The work for this program is being performed by the Aerojet Liquid Rocket Company (ALRC) for the NASA - Lyndon B. Johnson Space Center. The contract period of performance is 24 September 1979 through 24 January 1981.

This report consists of a comprehensive summary and data dump of the Task I effort, Regenerative Cooling Characterization.

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## I. INTRODUCTION

Spacecraft orbit maneuvering and attitude control propulsion systems have almost exclusively utilized earth-storable hypergolic propellants. These typically pressure-fed systems are very simple and reliable. However, the propellants are toxic and corrosive. The hydrazine type fuels are also very expensive, and health hazards associated with their production have been identified. Preliminary studies indicate that LOX/HC (Hydrocarbon) type propellants are the best alternatives for all but the very high energy missions (transfer from low to geosynchronous earth orbits) since these require the high specific impulse LOX/Hydrogen propellant combination. It is recognized that increases in system complexity are unavoidable with the cryogenic LOX/Hydrocarbon and LOX/Hydrogen propellant combinations.

Studies have shown that two of the major keys to achieving low space transportation costs are minimizing engine development and operational costs. Consequently, major reductions in future space transportation costs will have to be achieved with highly reusable systems requiring a minimum of maintenance and utilizing low-cost propellants.

The present data base for the LOX/HC propellants is inadequate as a basis for selection of the most suitable technology and fuel(s) for spacecraft auxiliary propulsion systems. The objective of this program is to establish a sound data base by analytically and experimentally generating basic regenerative cooling, combustion performance, combustion stability, and combustion chamber heat transfer parameters for promising LOX/HC propellants, with specific application to "second generation" orbit maneuvering and reaction control systems (OMS/RCS) for the Space Shuttle Orbiter.

## Introduction (cont.)

The technical effort for this program is being conducted in two major tasks:

Task I, Regenerative Cooling Characterization, consists of a cooling comparison study of candidate fuels, together with an experimental heated tube study of their heat transfer characteristics.

Task II, Subscale Injector Characterization, consists of the design, fabrication, and testing of subscale hardware in which the combustion characteristics of LOX/HC propellant combinations will be evaluated.

The Program Schedule is shown in the milepost chart of Figure I-1.

The objective of this report is to provide a comprehensive summary of the data generated during the Task I effort. This report is divided into the following principal sections: Section I, Introduction; Section II, Task I.1 - Cooling Correlation and Comparison; Section III, Task I.2 - Heated Tube Testing and Data Correlation; and Section IV, Task I - Conclusions and Recommendations.

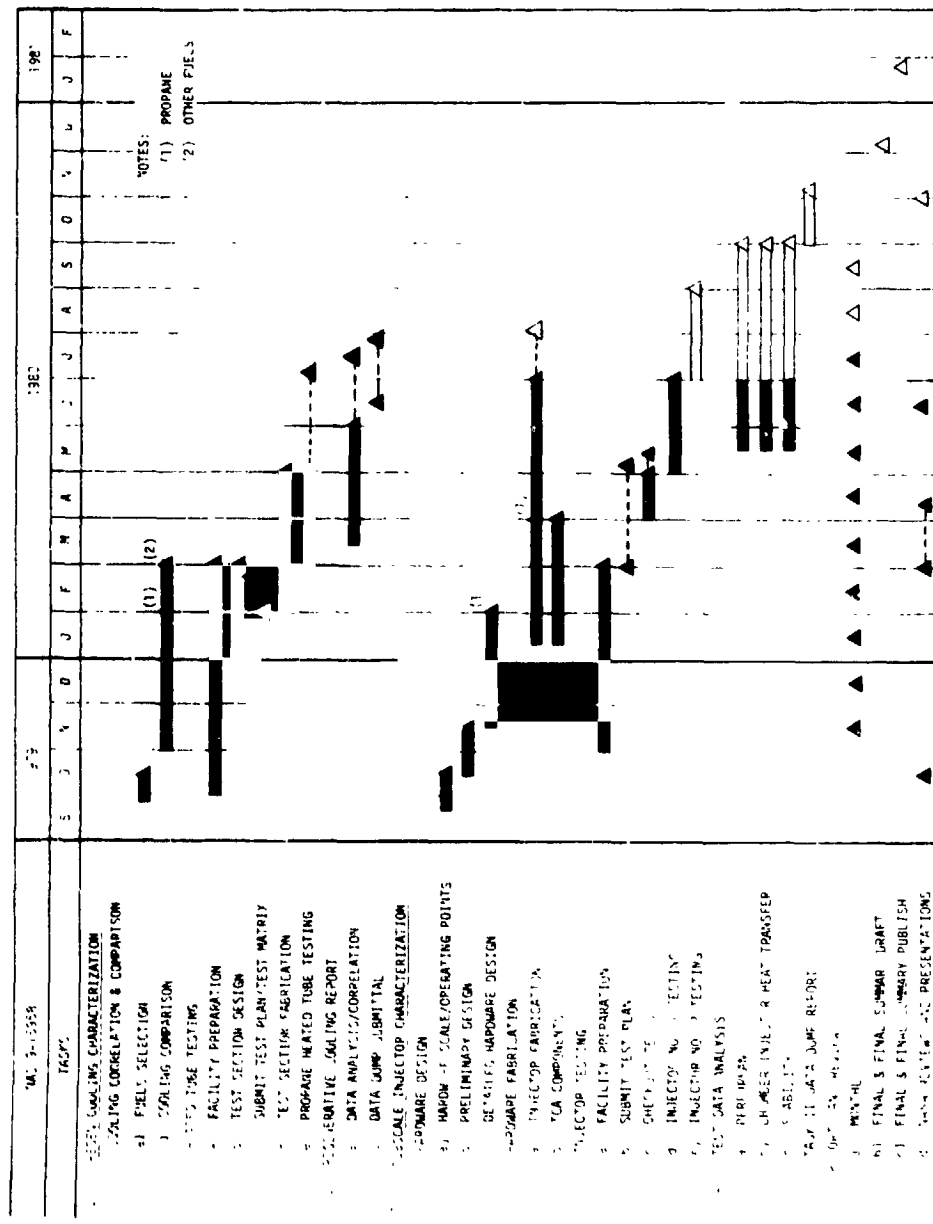


Figure I-1. Program Milepost Chart

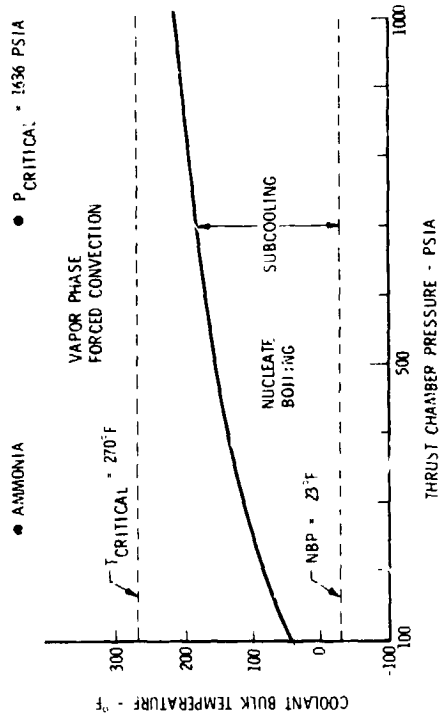
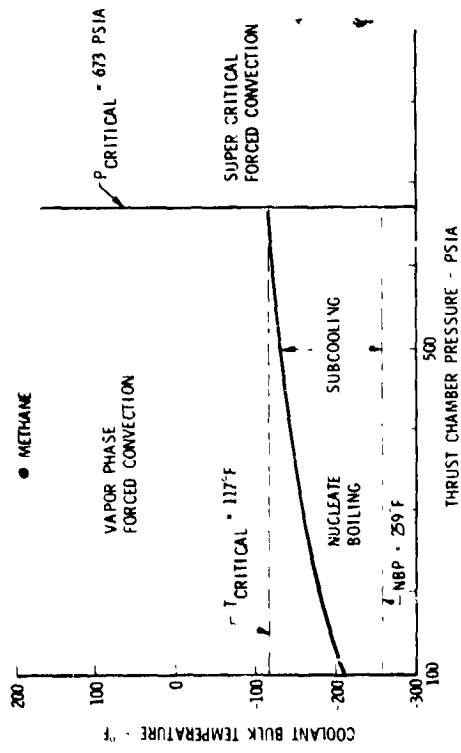
## II. TASK I.1 - COOLING CORRELATION AND COMPARISON

### A. OBJECTIVES AND SUMMARY

The objectives of the Task I.1 cooling correlation and comparison effort were as follows: (1) conduct a literature review of the cooling characteristics of propane, methane, RP-1, and ammonia; (2) conduct an analytical parametric study of these fuels as thrust chamber coolants for a thrust range of 1,000 to 10,000 lbf at 100 to 1000 psia chamber pressures; (3) submit recommendations for coolant capabilities; and (4) specify operating conditions for which resistance-heated tube testing is required to provide needed information or verification of existing correlations.

As illustrated in Figure II-1, the cooling regimes studied fall into the following broad categories: (1) supercritical pressure forced convection; (2) subcritical pressure, superheated vapor forced convection; and (3) subcritical subcooled forced convection and nucleate boiling. Extensive analyses in each of the categories were performed for propane. The evaluation of methane was limited to single-phase heat transfer at supercritical pressures and as a superheated vapor at subcritical pressures. Boiling heat transfer was not considered due to the little subcooling available. RP-1 was evaluated at supercritical pressures and as a subcritical liquid in forced convection with possible nucleate boiling. The high critical pressure of ammonia limited consideration to the superheated vapor state and to forced convection nucleate boiling regimes. All analyses were performed using the ALRC SCALER and BOSCALE programs.

The cooling capability of the four fuels was compared in a single up-pass zirconium copper thrust chamber with nickel closeout. Additional analyses for ammonia were conducted in a 304L stainless steel chamber since a copper/ammonia reaction would prohibit the use of a copper thrust chamber in practice. The analyses conducted in the 304L SS chamber



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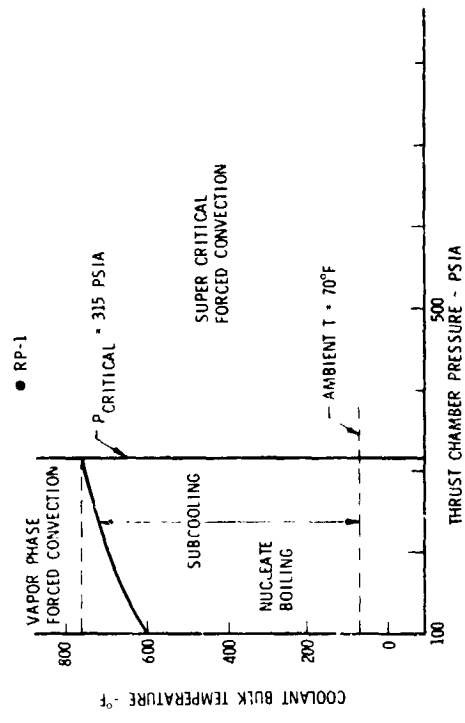
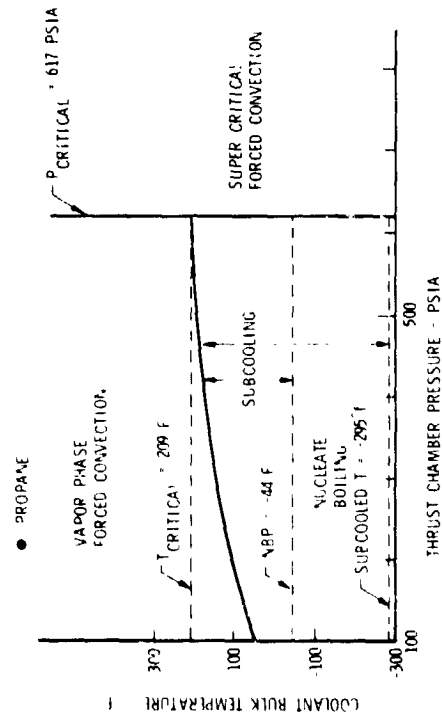


Figure II-1. Coolant Modes

## II, A, Objectives and Summary (cont.)

were inconclusive because a solution convergence problem was encountered in each test case. Inspection of the data indicated an adverse cooling fin flux transformation resulting in substantial  $\gamma$  higher fluxes on the coolant-side than on the gas-side. After several channel design iterations had failed to improve the flux transformation, ammonia cooling in the 304 SS chamber was no longer pursued.

The cooling capability of the four fuels in the Zr-Cu chamber over the study ranges of thrust and chamber pressure was also found to be sensitive to channel design. Several different channel layouts were used to best accommodate the different operating and cooling regimes.

Results obtained using a Zr-Cu chamber show both propane and methane at supercritical pressures to have adequate cooling capability for an OMS application (6K to 10K lbF), with methane demonstrating the greater cooling margin. Propane and methane as a superheated vapor were satisfactory coolants at subcritical pressures for both the OMS and RCS application. Nucleate boiling heat transfer with propane was not satisfactory due to the low burnout heat fluxes calculated with currently available correlations. These correlations were suspect, however, as the design conditions are for outside the range of data for which the correlation was developed. RP-1 proved to be an unsatisfactory coolant. All cases were limited by the low coking temperature allowed (550°F). Ammonia analysis in the Zr-Cu chamber resulted in acceptable nucleate boiling and subcritical vapor cooling for the OMS/RCS application.

Based on the analyses conducted, Figure II-2 depicts an estimate of the most probable thrust and Pc ranges that could be accommodated by the cooling characteristics of the four fuels studied.

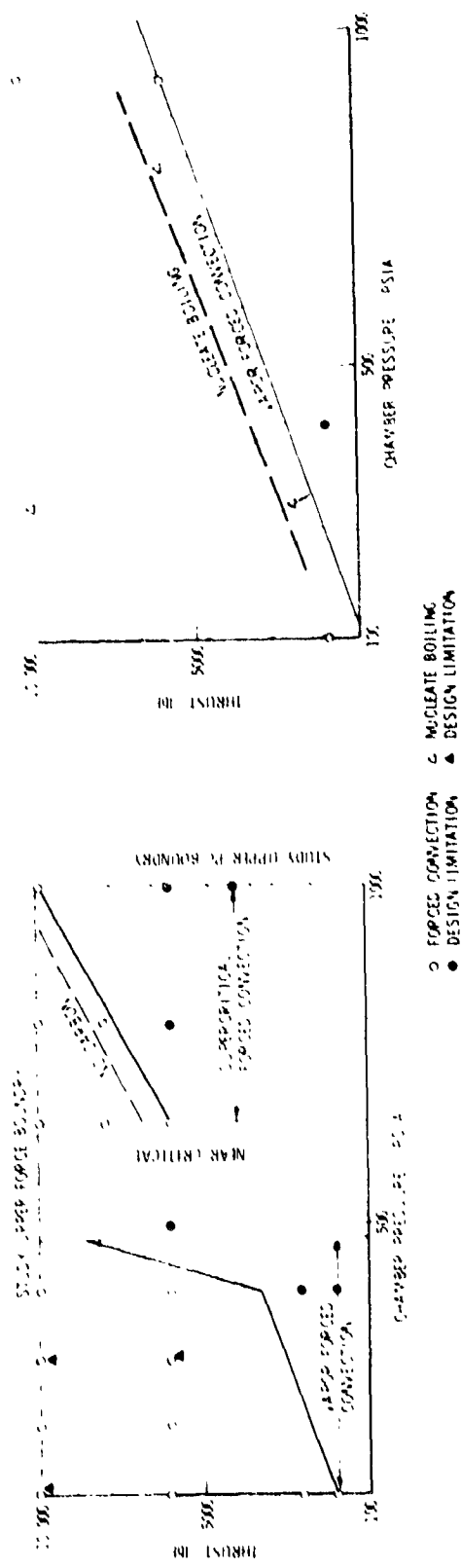
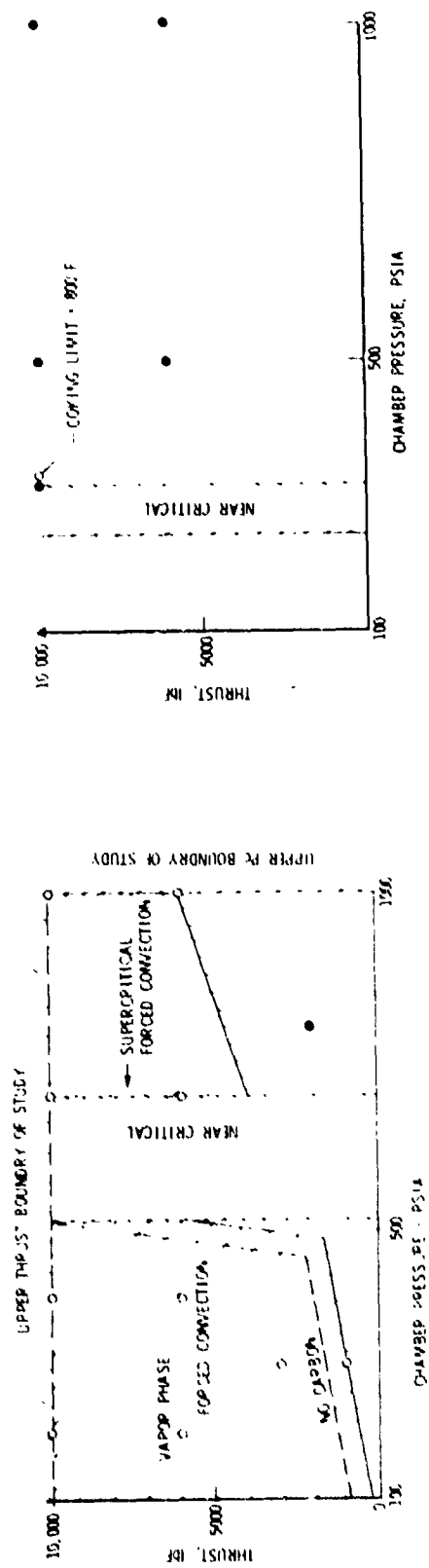


Figure II-2. Cooling Map

## II, A, Objectives and Summary (cont.)

Heat availability from the low heat flux region of the OMS and RCS nozzle geometries was evaluated to determine whether subcritical coolant vaporization could be obtained. Propane and methane show promise, particularly with some bypass flow. The results of these evaluations are plotted in Figure II-3.

The analysis of propane as a coolant has shown the need for further experimentation to accomplish the following:

(1) Verify the applicability of the ALRC LOX correlation as an adequate characterization of the heat transfer characteristics of supercritical propane, or, if not applicable, develop a correlation specific to propane.

(2) Extend the burnout equation to cover the range of  $V \Delta T_{\text{sub}}$  values typical of propane in channel flow.

(3) Obtain data on incipient nucleate boiling as a function of pressure, velocity, and bulk and wall temperatures, and evaluate the nucleate and film boiling heat transfer characteristics of propane.

(4) Determine the wall temperature threshold at which propane decomposition has practical significance.

## B. TECHNICAL BASIS FOR THE COOLING COMPARISON ANALYSIS.

### 1. Regenerative Cooling Comparison Model

Regenerative cooling comparisons of Task I.1 for single-phase fluids were generated with the SCALER Program, a program developed



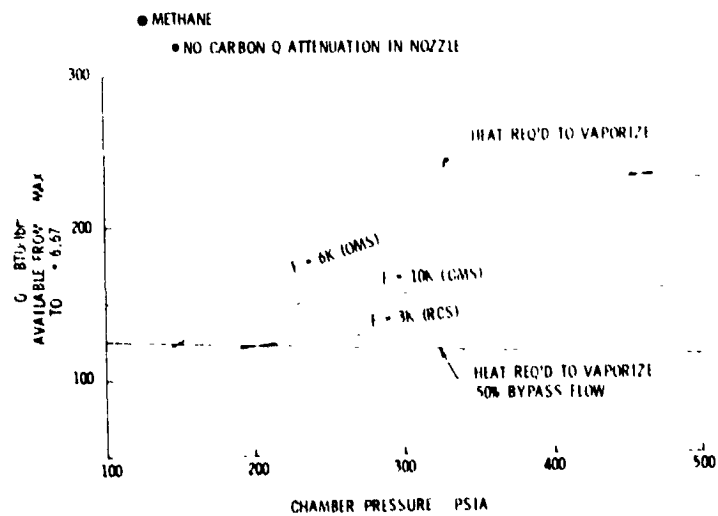
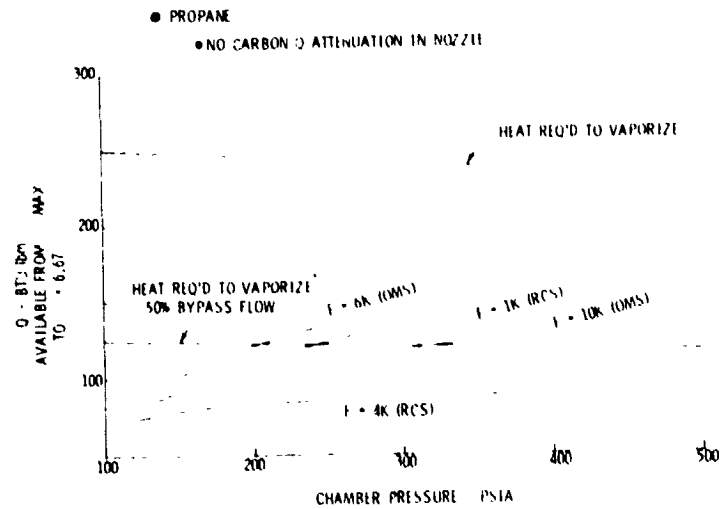
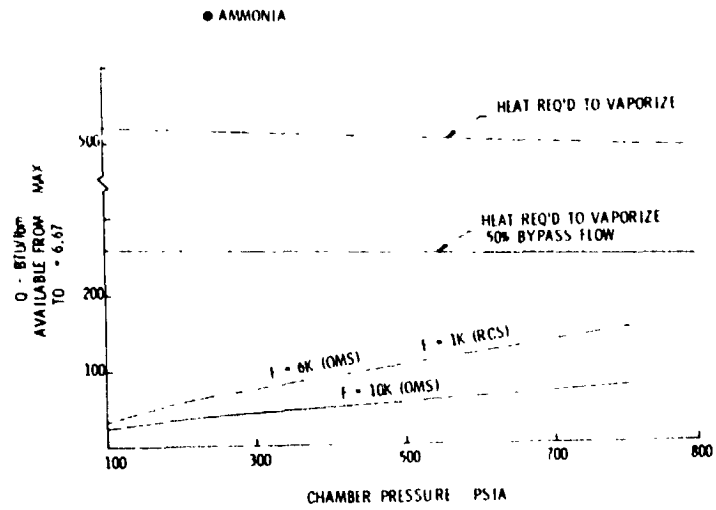


Figure II-3. Heat Availability Evaluations

## II, B, Technical Basis for the Cooling Comparison Analysis (cont.)

specifically for parametric design studies. With this program, it is economically feasible to generate a relatively large number of parametric design points for selected fuels and still obtain a detailed, multi-station analysis of a rectangular channel at each design point. This technique provides an analytic modeling base for comparing fuels at realistic, regeneratively cooled engine conditions.

The SCALER program scales the chamber geometry and the local gas-side heat transfer coefficients and coolant heat loads from reference input to other thrust and chamber pressures. The coolant channel geometry parameters are prescribed together with channel material(s) and their temperature-dependent properties and the coolant-side heat transfer correlation(s). Two-dimensional heat conduction around the coolant channel is included, providing a fin effectivity which results in a transformation of the gas-side heat flux to a lower-valued coolant-side flux. At each station, the program iterates to determine the channel depth required for satisfying (1) a gas-side wall temperature limit, which can be specified as a function of closeout wall temperature consistent with cycle life and creep criteria, and (2) an optional coolant-side wall temperature limit, which can be specified as the decomposition (or "coking") temperature for the coolant. The only simplifying assumption is that gas-side wall temperature differences between the reference input and the scaled cases have a negligible effect on gas-side heat transfer coefficients and heat loads. Normally, gas-side wall temperature limits are well-known in advance, so that local reference gas-side heat transfer analyses can be run at appropriate wall temperatures with the conventional HEAT program.

The SCALER program was developed for forced convection cooling. A modified version, BOSCALE, was prepared during this study to include subcooled nucleate boiling characteristics and the burnout heat

## II, B, Technical Basis for the Cooling Comparison Analysis (cont.)

flux as parameters. This version defines the required local coolant velocity based on a specified burnout safety factor. This factor is defined as the ratio of the maximum nucleate boiling heat flux predicted by an experimentally derived burnout correlation to the maximum value of the coolant-side heat flux. Iteration on channel depth thus satisfies both the gas-side wall temperature limit, as in SCALER, and the coolant-side heat flux limit.

### 2. Gas-Side Boundary Layer

Throat Reynolds numbers in the present study cover a range which yields three distinct boundary layer flow regimes as a result of flow acceleration in the convergent section. At high Reynolds numbers, the flow remains turbulent, and heat transfer coefficients are calculated from a standard pipe-flow correlation, as shown in Figure II-4. The dip in the turbulent correlation coefficient, shown in the figure, accounts for the effects of flow acceleration. At low Reynolds numbers, acceleration effects are strong enough to cause the boundary layer to undergo a reverse transition to laminar flow. At moderate Reynolds numbers, the reverse transition process is started but not completed, and the throat boundary layer is in a transition state. These regimes are shown in Figure II-5, in which the solid curve gives the throat Stanton number as a function of the diameter Reynolds number. The reverse transition regime spans the Reynolds number range of  $6-13 \times 10^5$ . This range, as well as the coefficient of the laminarized characteristic and the shape of the transition curve, is based on Refs. 2 and 18.

Figure II-5, also illustrates the calculation procedure used upstream of the throat when reverse transition or complete laminarization occurs at the throat. Consider first the laminarized case with the throat at point #1. A laminar boundary layer analysis, Ref. 19 is used to

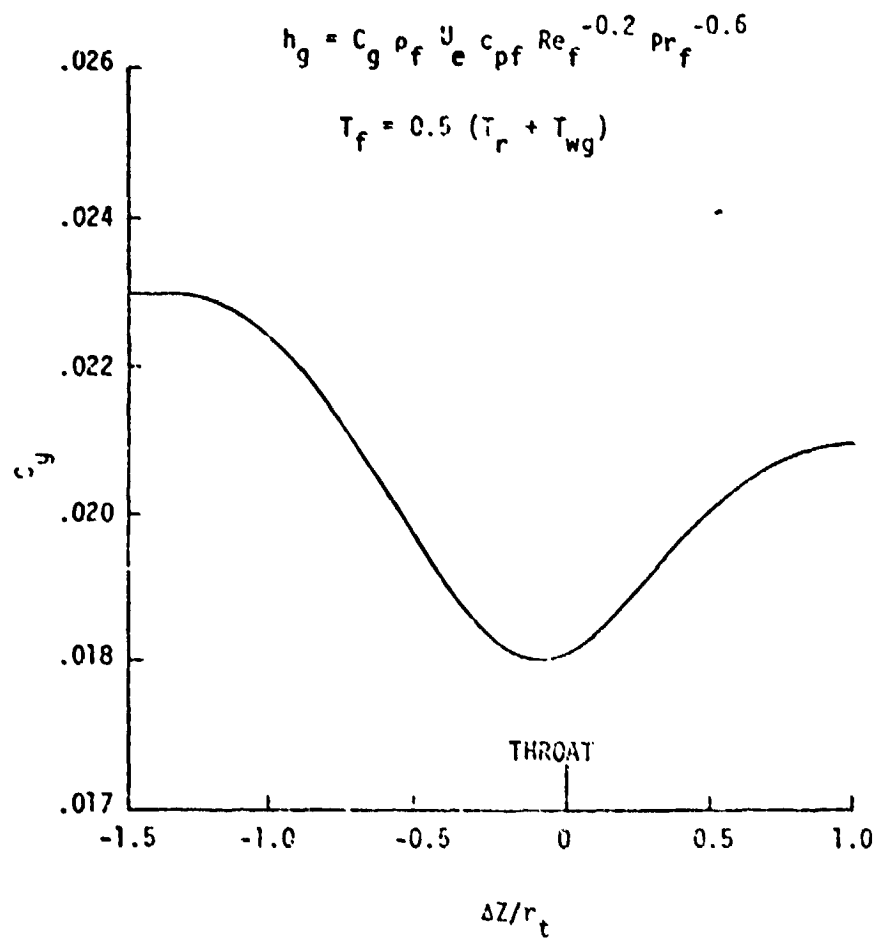
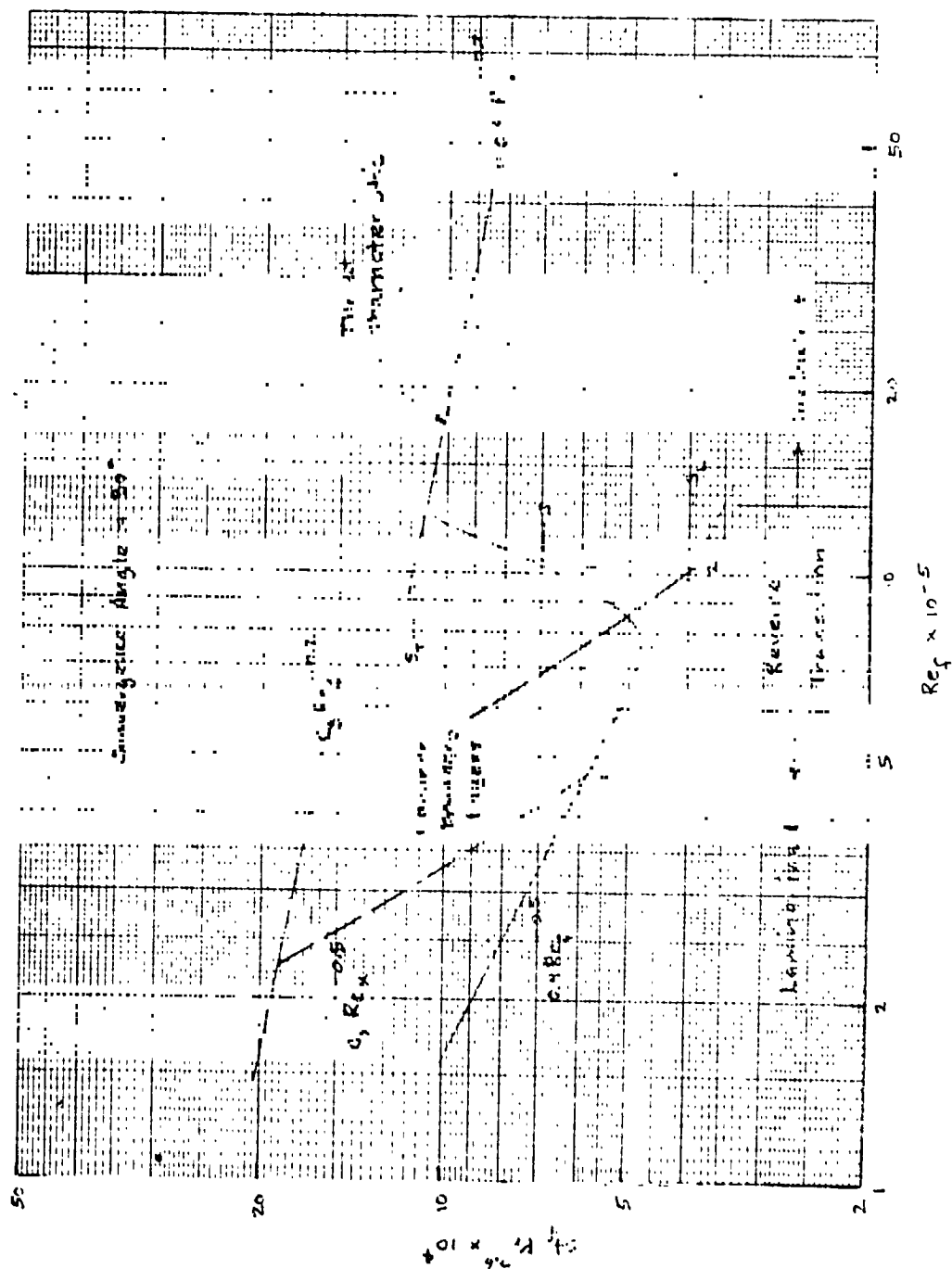


Figure II-4. Gas-Side Heat Transfer - Turbulent Regime



**Figure II-5. Gas-Side Heat Transfer Characteristics**

## II, B, Technical Basis for the Cooling Comparison Analysis (cont.)

predict the Stanton number upstream of the throat. This analysis is based on a length Reynolds number, with the effective starting point of the laminar boundary layer calculated such that the predicted throat Stanton number equals the empirical value from the solid curve of Figure II-5, i.e.:

$$C_{x_t} Re_{x_t}^{-0.5} = 0.4 Re_{f_t}^{-0.5}$$

This boundary layer analysis applies downstream of the point in the convergent section where the local turbulent and laminar Stanton numbers are equal, i.e.:

$$C_g Re_f^{-0.2} = C_x Re_x^{-0.5}$$

with  $C_g$  being the local turbulent correlation coefficient from Figure II-4.

When the throat Reynolds number is in the reverse transition region, as illustrated by the vertical dashed lines in Figure II-5 at  $Re_f \approx 10 \times 10^5$ , a fictitious laminar boundary layer analysis, based on an extension of the laminarized throat characteristic, is used. In this case, the boundary layer analysis is forced to match the fictitious Stanton number at point #2 in this figure. Local heat transfer coefficients are then calculated by weighting the laminar and turbulent coefficients as follows:

$$h_g = h_{g_L} \left( \frac{S_T - S}{S_T - S_L} \right) + h_{g_L} \left( \frac{S - S_L}{S_T - S_L} \right)$$

in which  $S$  is the actual throat Stanton number, while  $S_T$  and  $S_L$  are the throat values obtained by extension of the turbulent and laminar characteristics, respectively. These three Stanton numbers are identified in Figure II-5.

## II, B, Technical Basis for the Cooling Comparison Analysis (cont.)

The reverse transition region limits, defined in Figure II-5, divide the thrust-chamber pressure box of interest therein into three regions, as is shown in Figure II-6. It is apparent that only a relatively small region at low thrust and low chamber pressure results in laminar flow in the throat boundary layer. Approximately three-quarters of the parametric range of interest is in the conventional, fully turbulent regime. Hydrocarbon fuels exhibit a small, low-thrust, low- $P_c$  region characterized by a laminarized boundary flow regime.

### 3. Radiation-Cooled Nozzle Extension Attachment Area Ratio Criteria

The minimum area ratio at which a radiation-cooled nozzle extension can be attached for oxidation protection of a columbium alloy (FS-85 or C103) by a silicide coating (SYLCOR R512) was calculated on the basis of the lower temperature-duration curve of Figure II-7. Predicted wall temperatures were based on the simple energy balance:

$$hg (T_{aw} - T_{wg}) = \sigma \epsilon (1 + f_i) (T_{wg})^4$$

in which:

$\epsilon$  = coating emissivity; typical value is 0.85

$f_i$  = internal view factor to end planes from all axisymmetric view factor program

A 15-hour firing duration, compatible with the OMS application, results in a conservative wall temperature estimate of 2755°F for attachment of the radiation-cooled nozzle extension.

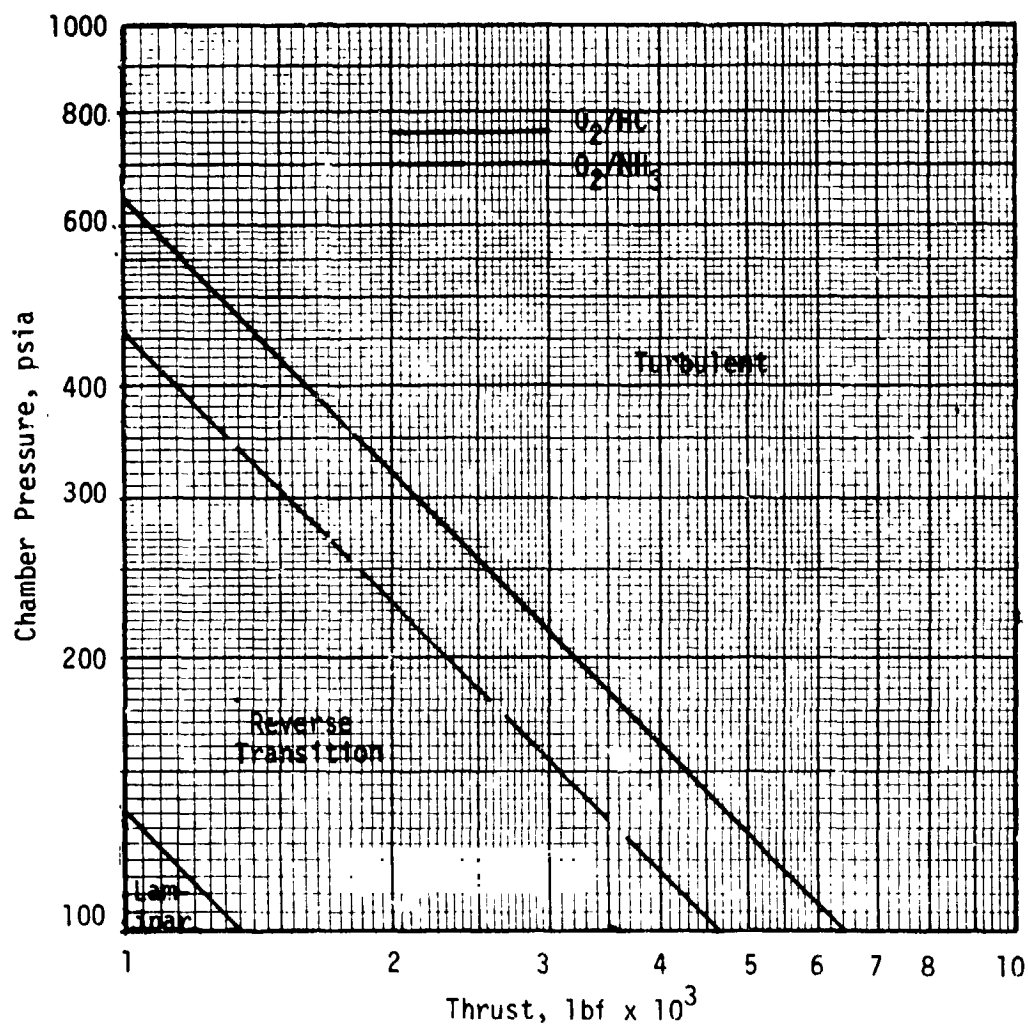


Figure II-6. Gas-Side Boundary Layer Flow Regimes



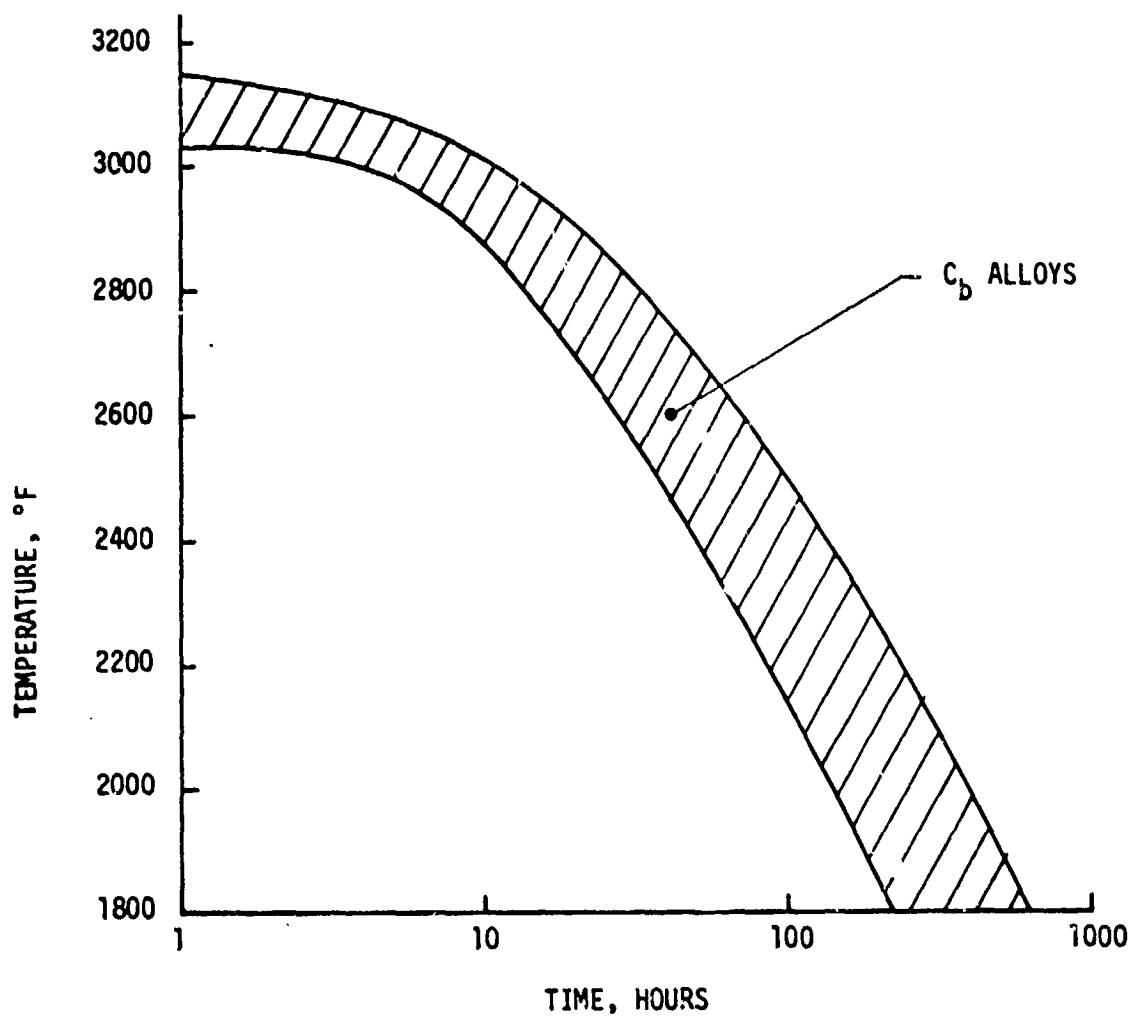


Figure II-7. R512 Silicide Coating Oxidation Protection

## II, B, Technical Basis for the Cooling Comparison Analysis (cont.)

### 4. Thrust Chamber Geometry Definition

#### a. Chamber Length and Contraction Ratio

The respective mixture ratios and specific impulses of the four propellant combinations considered in this study were as follows:

	<u>MR</u>	<u>I<sub>sp</sub></u>
O <sub>2</sub> /C <sub>3</sub> H <sub>8</sub>	3.0	365
O <sub>2</sub> /CH <sub>4</sub>	3.6	375
O <sub>2</sub> /RP-1	2.85	356
O <sub>2</sub> /NH <sub>3</sub>	1.45	340

Fuel vaporization limits performance of the oxygen/RP-1 combination, resulting in a combustion chamber characterized by a large L' value. Since the study was limited to considering single-pass flow towards the injector, the O<sub>2</sub>/RP-1 chamber length was estimated conservatively at a maximum value of 18.6 in., and station calculations for all fuels were carried to this L' limit, with the result that the actual L' could be selected at any point in the chamber as desired. In this parametric study, values of L' ranging from about 10 to 11 in. were selected as representative of the mean for a simplified evaluation of temperature rise and pressure drop. In a preliminary design, thrust and chamber pressure, as well as value judgments based on experience with the vaporization and combustion characteristics of each propellant combination, would be used to optimize L'.

Based upon the ALRC Integrated Thruster Assembly (ITA) engine design, a chamber contraction ratio of 3.3:1 was selected.

## II, B, Technical Basis for the Cooling Comparison Analysis (cont.)

### b. Chamber Contour Selection

The chamber contour used in this study is shown in Figure II-8. The convergent section contour was selected in order to promote boundary layer laminarization within the limits of standard design practice. Since this requires the use of a large convergence angle with a conical section of sufficient length, a  $30^\circ$  convergence angle along with a radius of curvature at the start of convergence just large enough to prevent flow separation and local heat transfer coefficient perturbations, was selected.

### c. Nozzle Contour Selection

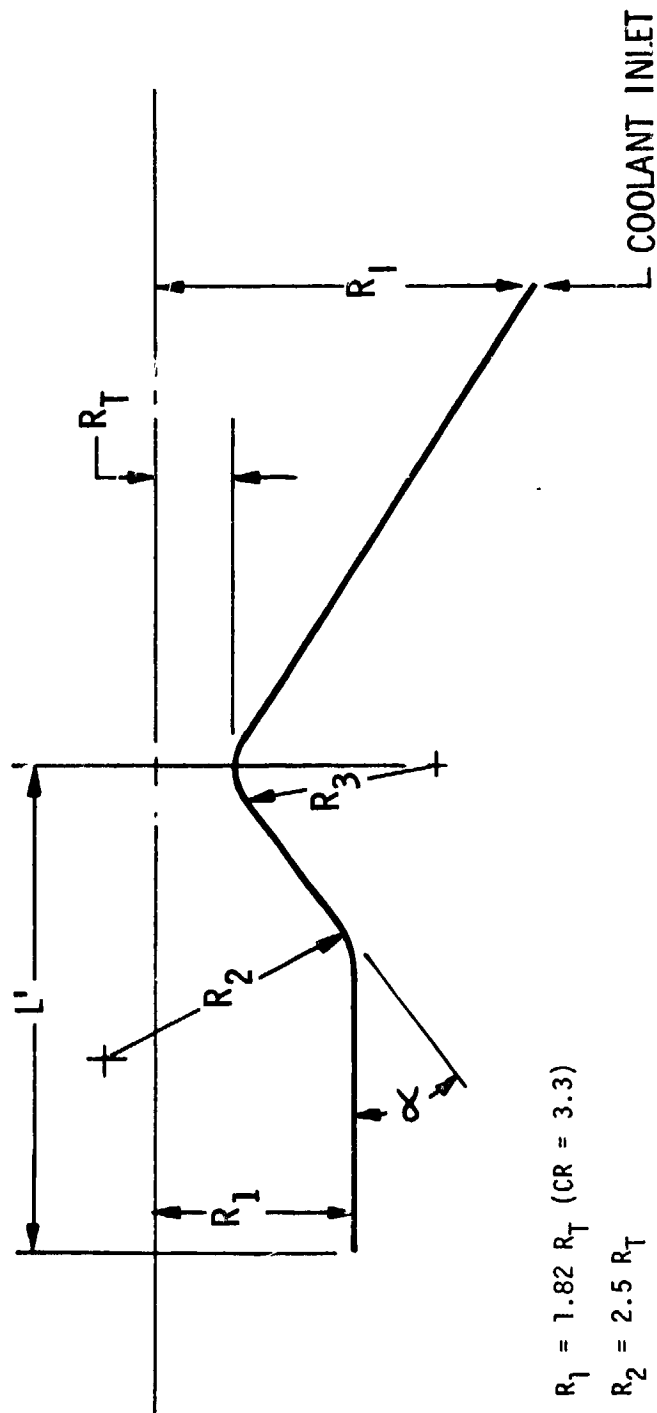
The non-dimensional contour data for a 400:1 area ratio, 90% bell nozzle is shown on Table II-1. The symbol  $R$  on this table represents the ratio of the nozzle radius to the throat radius, whereas  $Z$  stands for the ratio of the nozzle axial length (measured from the throat) to the throat radius. Packaging considerations limit the maximum diameter of the nozzle. For an OMS application, the largest expansion ratio for a nozzle exit diameter of 40 in. is shown as a function of the thrust/chamber pressure ratio as the upper curve of Figure II-9; the lower curve is for an RCS application, in which the nozzle exit diameter is limited to 20 in.

## 5. Coolant Circuit and Material Selections

### a. Regeneratively Cooled Chambers

For hydrocarbon coolants, the designs analyzed considered rectangular slots in a zirconium-copper (aged at  $1100^\circ\text{F}$ ) liner with an electroformed nickel closure. Since an ammonia-copper reaction is a possibility at high wall temperatures, 304L stainless steel was selected as

● TCA GEOMETRY



$$R_1 = 1.82 R_T \quad (CR = 3.3)$$

$$R_2 = 2.5 R_T$$

$$R_3 = R_T$$

$$R_I \text{ (COOLANT INLET)} = 20 \text{ IN. (OMS), 10 IN. (RCS), RADIATION ATTACHMENT POINT}$$

$$\alpha = 30^\circ$$

$$\text{NOZZLE CONTOUR} = \text{RAO 90\% BELL}$$

$$L' \approx 19 \text{ INCH}$$

Figure 11-8. Thrust Chamber Contour

Table II-I

Nozzle Contour ( $\epsilon = 400:1$ )

EXPANSION COEFFICIENT  $\epsilon = 1.2000$   
 THROAT RADIUS  $R = 1.25400$   
 UPSTREAM WALL RADIUS OF CURVATURE  $R = 1.00096$   
 DOWNSTREAM WALL RADIUS OF CURVATURE  $R = .34300$   
 MUZZLE LENGTH  $L = 79.30467$   
 MUZZLE EXPANSION RATIO  $E = 391.96822$

THROAT PT TANGENT PT	N	Z	MACH	WALL CONDITIONS THETA	PRESSURE	RMQ	TEMP	EPSILON	RHO/0
1.000000	1.2033	.00000	1.2033	.000	.4424+00	.5087+00	5619.32	1.0000	3.3451
1.072962	2.1306	.214021	2.1306	36.606	.74046-01	.71127+00	4165.67	1.1555	3.1278
1.078679	2.1331	.216673	2.1331	36.641	.73713-01	.71388+00	4165.54	1.1535	3.1183
1.121336	2.3629	.321704	2.3629	38.978	.69034-01	.71082+00	4120.18	1.2574	3.0054
1.164447	2.3923	.32466	2.3923	39.265	.68164-01	.70806+00	4091.40	1.3559	2.8967
1.209008	2.4218	.377626	2.4218	39.556	.62716-01	.69499-01	4054.87	1.4593	2.7912
1.252215	2.4494	.410960	2.4494	39.763	.56619-01	.65380-01	4020.78	1.5680	2.6949
1.297143	2.4766	.444794	2.4766	39.942	.56707-01	.61486-01	3987.37	1.6826	2.6027
1.342404	2.5040	.519240	2.5040	40.097	.53914-01	.47717-01	3953.94	1.8034	2.5124
1.384586	2.5300	.594540	2.5300	40.211	.51323-01	.44190-01	3921.62	1.9109	2.4270
1.437308	2.5568	.651945	2.5568	40.298	.48691-01	.40832-01	3890.02	2.0659	2.3454
1.486277	2.5834	.706571	2.5834	40.367	.46538-01	.37756-01	3858.17	2.2090	2.2650
1.536596	2.6097	.767607	2.6097	40.406	.44314-01	.34994-01	3826.82	2.3611	2.1877
1.588333	2.6358	.824494	2.6358	40.422	.42210-01	.31534-01	3795.91	2.5220	2.1132
1.641870	2.6624	.891248	2.6624	40.422	.40159-01	.28625-01	3764.52	2.6957	2.0492
1.697162	2.6889	.956209	2.6889	40.394	.38217-01	.25849-01	3733.56	2.8804	1.9661
1.754463	2.7156	1.023607	2.7156	40.349	.36352-01	.23160-01	3702.56	3.0781	1.8885
1.814260	2.7431	1.093403	2.7431	40.284	.34526-01	.20505-01	3670.90	3.2913	1.8292
1.876190	2.7703	1.167255	2.7703	40.196	.32804-01	.17974-01	3639.71	3.5201	1.7687
1.941043	2.7984	1.246079	2.7984	40.092	.31115-01	.15540-01	3607.79	3.7676	1.6949
2.008903	2.8267	1.324750	2.8267	39.965	.29494-01	.13062-01	3575.77	4.0153	1.6316
2.079912	2.8554	1.404648	2.8554	39.820	.27923-01	.10696-01	3543.30	4.2566	1.5677
2.154413	2.8854	1.489367	2.8854	39.653	.26402-01	.08384-01	3510.37	4.6415	1.5047
2.232027	2.9157	1.594317	2.9157	39.466	.24932-01	.06128-01	3477.01	4.9855	1.4427
2.315484	2.9468	1.695058	2.9468	39.257	.23569-01	.03923-01	3443.12	5.3615	1.3816
2.402781	2.9787	1.802239	2.9787	39.027	.22129-01	.01764-01	3408.59	5.7734	1.3212
2.490424	3.0114	1.916566	3.0114	38.774	.20802-01	.0067-01	3373.64	6.2246	1.2631
2.582724	3.0452	2.038718	3.0452	38.498	.19512-01	.37605-01	3337.83	6.7222	1.2053
2.686276	3.0798	2.169639	3.0798	38.198	.18272-01	.35803-01	3301.50	7.2899	1.1484
2.806275	3.1155	2.310283	3.1155	37.873	.17076-01	.33651-01	3264.47	7.8752	1.0886
2.923410	3.1524	2.461789	3.1524	37.522	.15922-01	.31744-01	3226.61	8.5463	1.0306
3.048245	3.1905	2.625405	3.1905	37.144	.14811-01	.29687-01	3187.95	9.2920	.9794
3.181551	3.2299	2.802561	3.2299	36.738	.13745-01	.28081-01	3148.50	10.1223	.9258
3.324009	3.2705	2.994442	3.2705	36.303	.12723-01	.26332-01	3108.21	11.0490	.8734
3.476787	3.3129	3.204651	3.3129	35.837	.11743-01	.24631-01	3066.96	12.0880	.8220

Table II-I (cont.)

3.601100	3.431106	3.3509	35.337	.10000-01	.22970-01	1020.00	15.2570	.7717
3.610300	3.440703	3.4027	34.601	.09060-02	.21375-01	2981.24	14.5799	.7224
3.610240	3.450900	3.4506	34.226	.08470-02	.19820-01	2936.54	14.0827	.6720
3.731200	5.130808	3.6240	32.019	.09960-03	.15030-01	2778.78	22.7027	.5229
5.150993	5.704204	3.7001	30.043	.55031-03	.13275-01	2670.33	26.6152	.6659
5.501455	6.400190	3.7859	28.935	.08177-02	.11725-01	2643.75	30.9353	.6151
5.850794	6.900772	3.8406	28.200	.03400-02	.10760-01	2599.01	34.3020	.5036
6.400135	8.090173	3.9502	27.731	.35000-02	.08000-02	2512.53	41.0097	.3273
6.800003	8.272100	4.0216	26.703	.31100-02	.07472-02	2457.89	47.5500	.2953
7.250307	9.000006	4.0745	25.972	.27901-02	.06095-02	2414.57	52.0250	.2717
7.701117	10.215078	4.1577	24.905	.24220-02	.04100-02	2357.57	60.2109	.2420
8.110020	11.400031	4.2401	23.777	.20840-02	.50320-02	2299.27	69.1895	.2157
8.400103	13.227004	4.3178	22.710	.18100-02	.51800-02	2255.92	70.6404	.1931
8.600722	14.491012	4.3800	21.757	.15652-02	.40060-02	2190.90	80.0730	.1707
9.035077	15.044036	4.4473	20.951	.10301-02	.42700-02	2100.20	90.7405	.1609
10.251230	16.750708	4.5006	20.247	.13030-02	.34400-02	2126.25	105.9078	.1409
10.015201	17.755004	4.5401	19.611	.12021-02	.36000-02	2097.60	112.0002	.1300
10.400070	18.000000	4.5809	19.001	.11100-02	.34700-02	2072.53	119.8297	.1310
11.510105	20.000104	4.6571	18.117	.09750-03	.31295-02	2030.05	132.0013	.1195
11.907006	21.003004	4.7105	17.493	.08490-03	.28930-02	1998.51	143.7094	.1109
12.000017	24.100977	4.7904	16.341	.08170-03	.45750-02	1952.08	160.9553	.0902
13.009007	20.223700	4.8707	15.270	.07062-03	.25920-02	1907.47	179.8270	.0807
14.771054	20.072075	4.9104	14.759	.03000-03	.21050-02	1855.83	189.0007	.0800
14.011000	29.415003	4.9400	14.267	.08070-03	.20510-02	1805.55	199.5031	.0777
14.000400	30.723006	4.9811	13.811	.06032-03	.19500-02	1806.92	209.7002	.0700
14.759105	32.010191	5.0103	13.379	.05097-03	.18001-02	1829.44	217.6104	.0720
15.150000	34.000076	5.0706	12.574	.07550-03	.17021-02	1797.50	235.0019	.0607
15.070107	37.010000	5.1337	11.807	.03117-03	.15700-02	1769.53	250.1103	.0619
16.130007	39.300051	5.1800	11.200	.09010-03	.14711-02	1745.59	267.1102	.0579
16.750070	41.000350	5.2205	10.700	.07150-03	.13050-02	1724.07	280.7027	.0507
17.110100	43.000750	5.2618	10.200	.04902-03	.11150-02	1700.90	293.0721	.0520
17.037000	45.100005	5.2906	9.601	.03010-03	.12500-02	1691.02	304.0015	.0408
17.900037	40.500300	5.3522	9.007	.00010-03	.11001-02	1604.01	321.8700	.0401
18.013003	51.231304	5.3953	8.557	.07900-03	.10930-02	1644.00	339.0718	.0415
19.037550	55.000015	5.4603	7.700	.25103-03	.09000-03	1615.73	350.0000	.0309
19.003001	60.200050	5.5204	6.950	.02500-03	.01550-03	1507.05	380.0000	.0307
19.000000	63.310251	5.5607	6.476	.21220-03	.01010-03	1571.10	390.0002	.0300

END PT

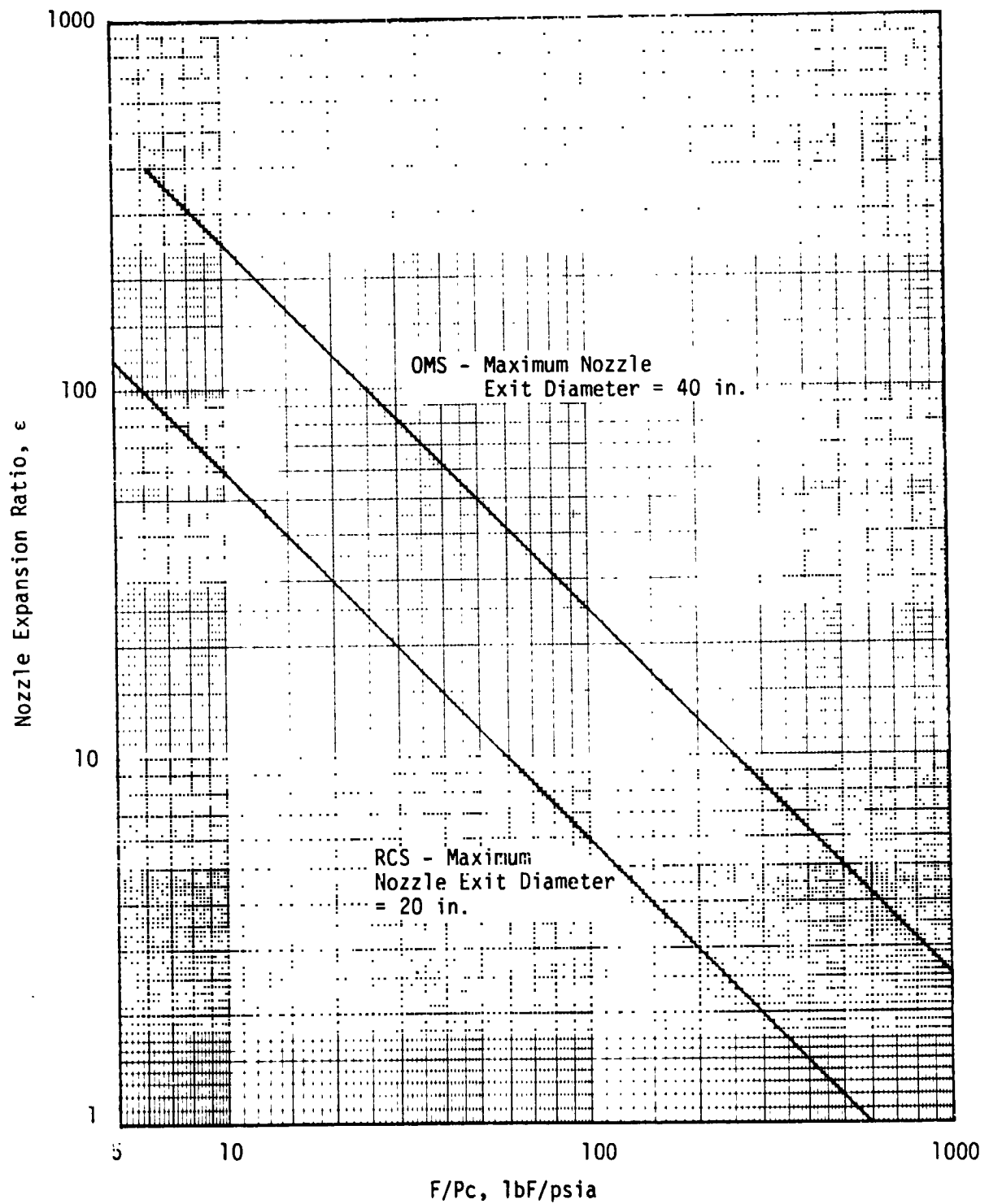


Figure II-9. Expansion Ratio versus  $F/P_c$  for Fixed Nozzle Exit Diameters

## II, B, Technical Basis for the Cooling Comparison Analysis (cont.)

the construction material for the slotted section (again with a nickel closeout) to conduct the cooling analyses with ammonia. These chambers were considered to extend normally to the area ratio ( $\epsilon_A$ ) at which a radiation-cooled nozzle extension can be utilized since these area ratios are relatively low. In case the two-phase heat transfer in the high-flux region of the nozzle was undesirable, however, it was considered to extend the nozzle channel design area ratio to 6:1, at which point it was assumed that superheated vapor at subcritical pressures, produced in a vaporizer section such as, for example, a tube bundle or channel design, would be provided to the primary nozzle channels. This type of vaporizer would thus extend from an area ratio of 6:1 to the area ratio determined by heat load requirements to vaporize the coolant and add some small amount of superheat (assumed as 10°R in this study).

Gas-side wall temperature limits for Zr-Cu were based on the creep and cycle life considerations shown in Figure II-10. This curve is based on 500 cycles, a safety factor of four, and a hold time of 15 hours. The hot gas-side wall thickness requirements for Zr-Cu are shown in Figure II-11. For cooling analyses with ammonia, the equivalent data for 304L stainless steel requirements are presented in Figures II-12 and II-13 for 250 cycles and a safety factor of four. Due to initial solution convergence failure, this data was not extended to 2,000 cycles. Note that creep allowance was not included in Figure II-12, limiting the hot gas-side wall temperature to 800°F. The strength data for a differential pressure of 1,000 psi were input to the channel design programs for the reference case hot wall aspect ratios at the cold and hot conditions. The actual pressure differentials across the hot wall were used in the program to determine wall thickness at each station.

A typical channel layout is shown in Figure II-14. Ideally, each set of input parameters (e.g., inlet pressure, bulk temperature,



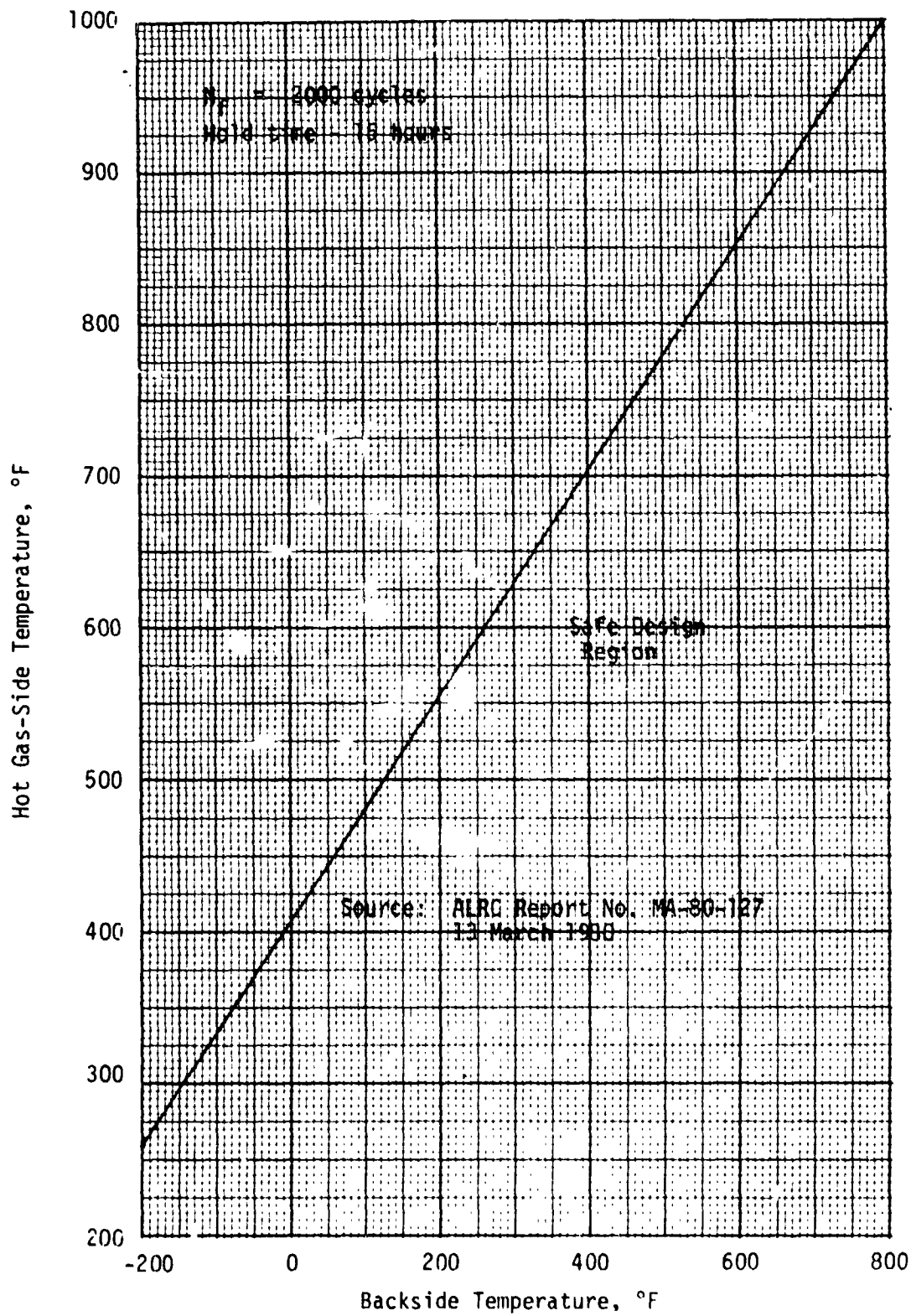


Figure II-10. Zr-Cu Design Envelope (Solution-Treated and Aged at 1100°F)

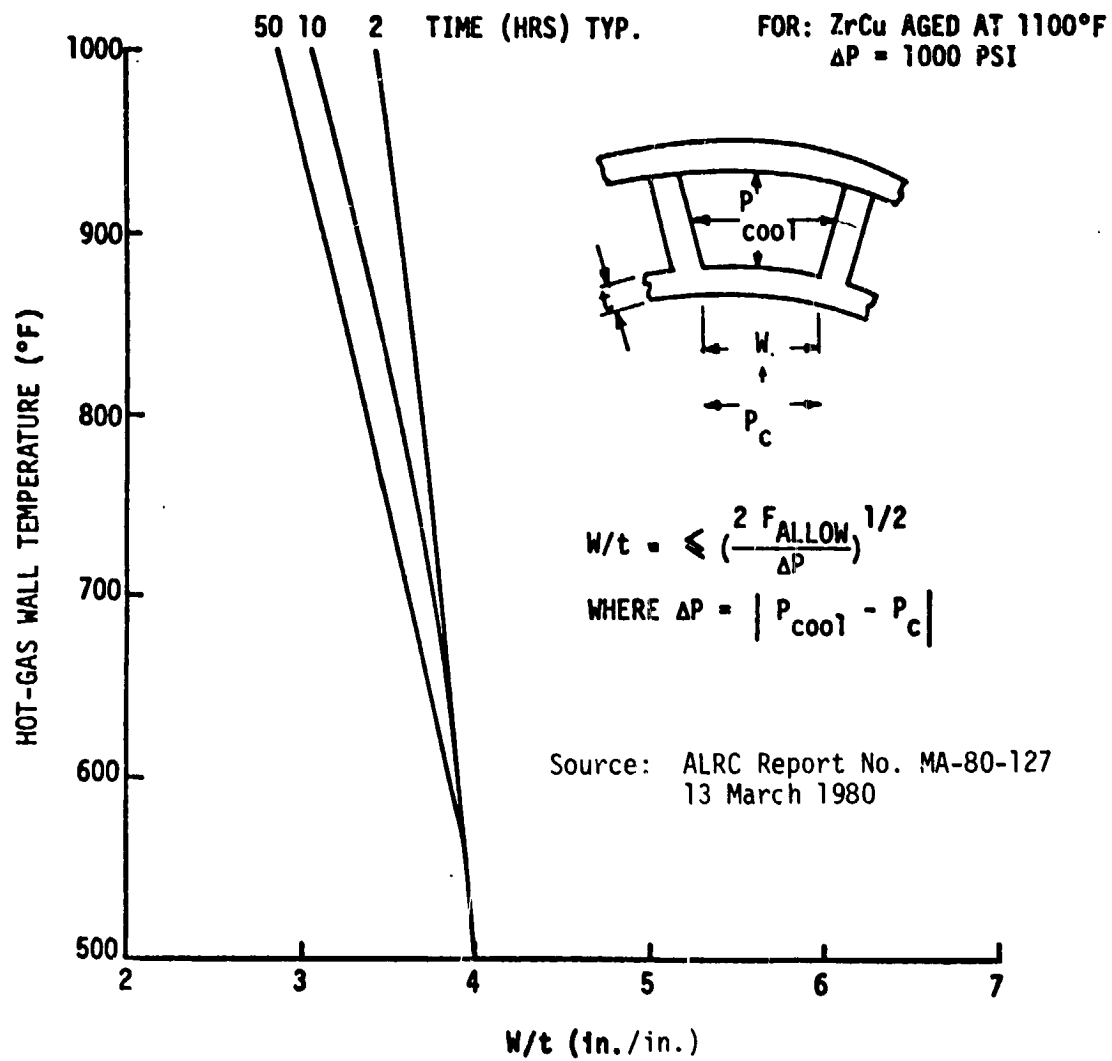


Figure II-11. Zr-Cu Chamber Wall Thickness Requirements

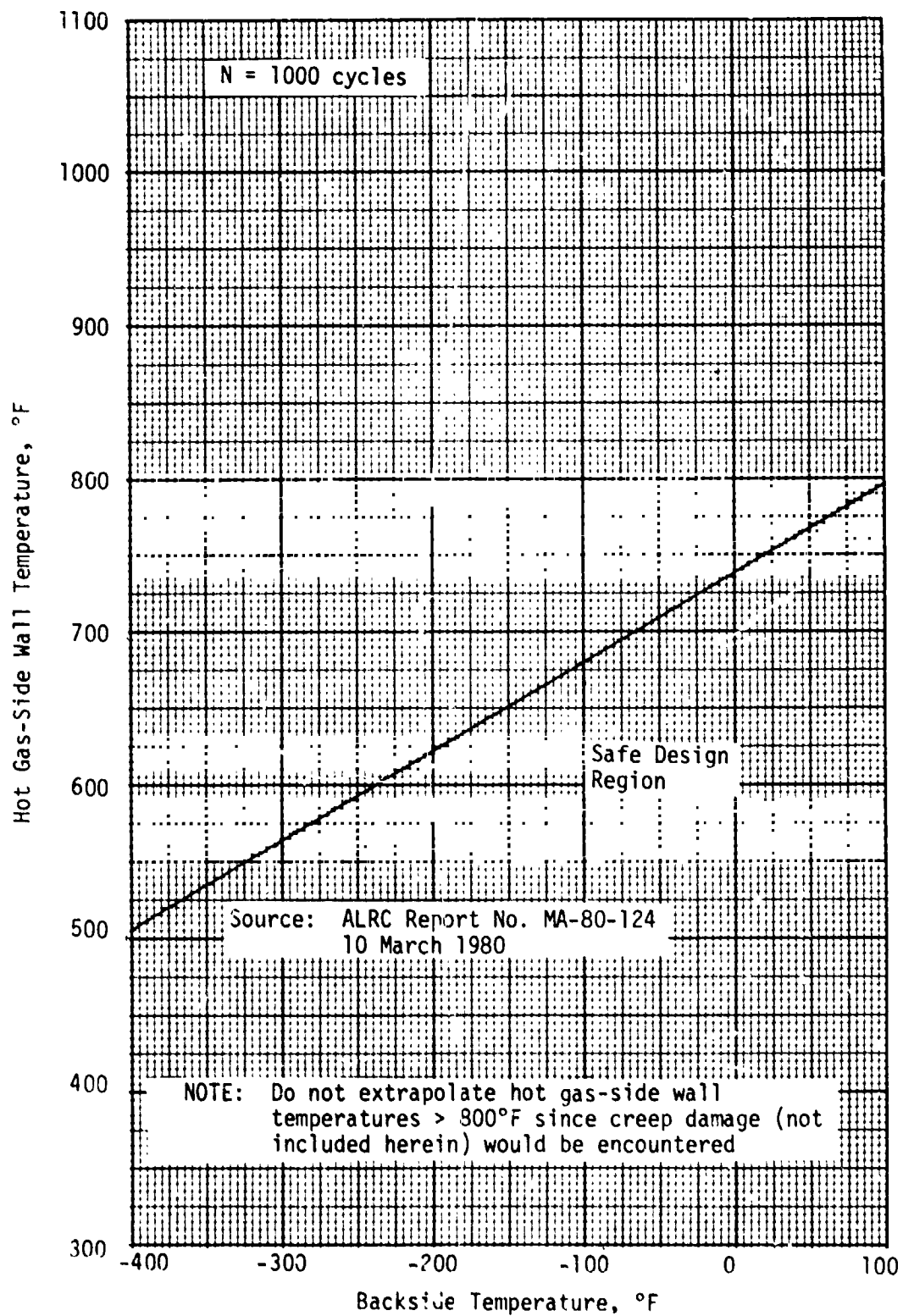


Figure II-12. 304L Stainless Steel Envelope

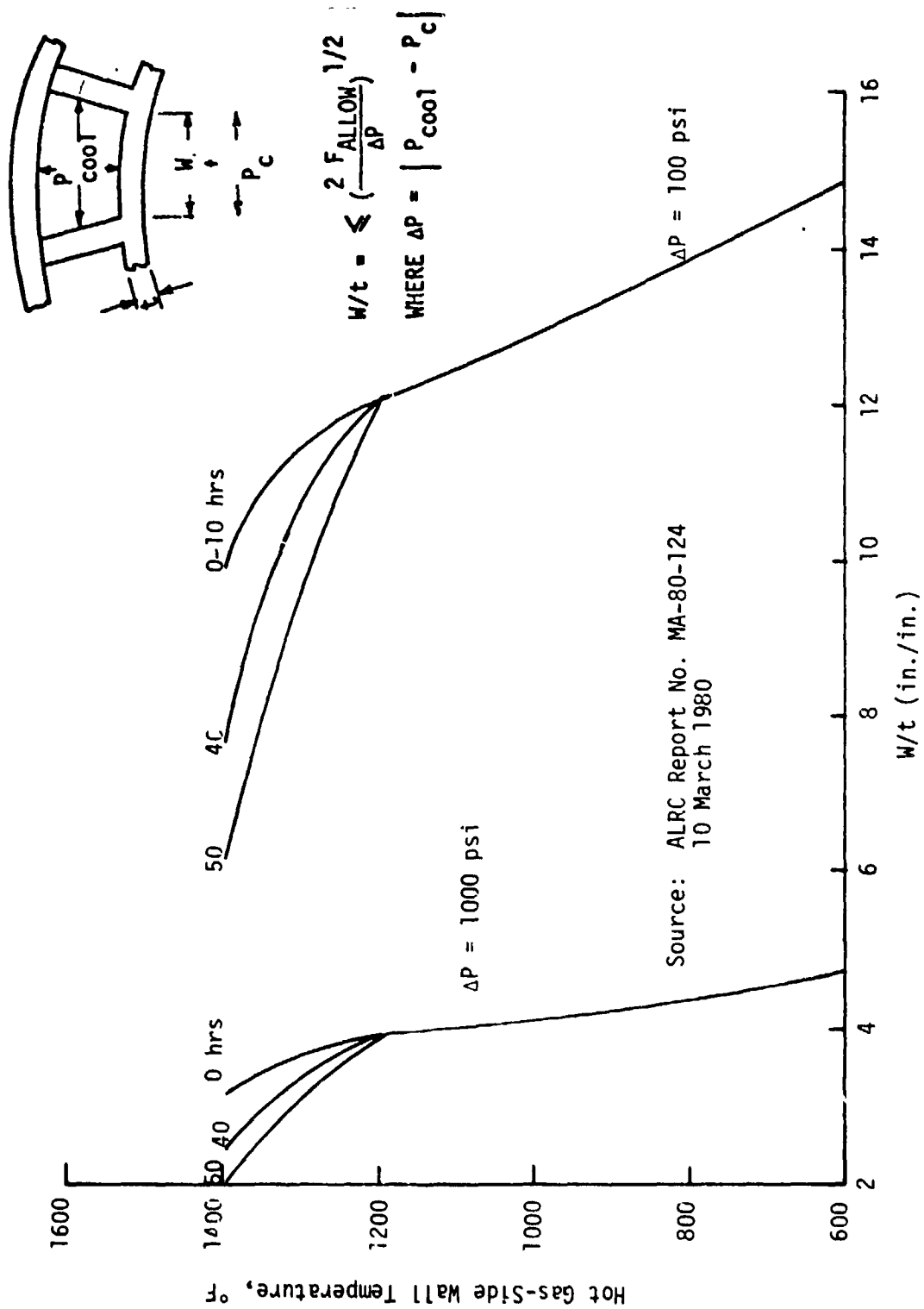
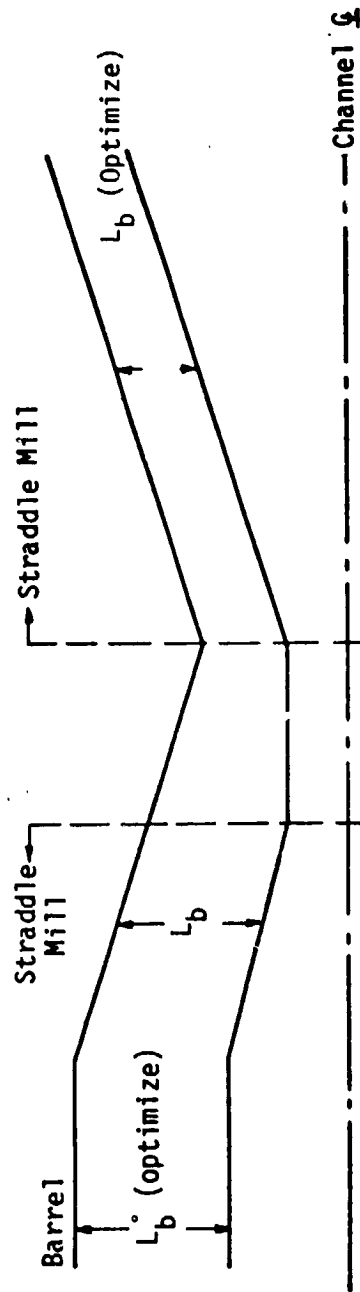


Figure II-13. 304L Stainless Steel Wall Thickness Requirements



Constant Channel  
Width = .032 (standard cutter)  
or wider if necessary to  
avoid  $d/w = 4$  limit (Nominal)

Wall thickness = .025 in.  
or  $= w/(\frac{M}{t})^*$  if  $> .025$

$(w/t)^*$  from structural limits

Figure II-14. Channel Layout

## II, B, Technical Basis for the Cooling Comparison Analysis (cont.)

coolant state, etc.) requires an iterative optimization of station channel and land dimensions to minimize pressure drop and provide the most effective cooling. Although such an optimization was beyond the scope of this parametric study, several channel designs (to be discussed later) were utilized as approximations for the needs of a broad categorization of heat transfer regimes and coolant states (e.g., dense single-phase supercritical superheated vapor, etc.).

In order to minimize maldistribution of flow resulting from typical dimensional tolerances, a channel depth of 0.030 in. was selected as the minimum representative of a feasible channel design. Channel depths ranging from 0.020 to 0.030 in. were considered marginal in that it was considered possible that channel optimization could result in obtaining a minimum channel depth of 0.030 in. Calculated channel depths of less than 0.020 in. were considered beyond the probability of significant improvement.

### b. Nozzle Extension

FS-85 columbium with a silicide coating was selected because of its high temperature capability. This material was found to be suitable for use in nozzles with low pressure levels.

## 6. Coolant Properties

Data requirements for the SCALER and BOSCALE thermal analysis programs consist of the following criteria: 1) coolant thermodynamic (density, enthalpy, specific heat, and sonic velocity); 2) transport (thermal conductivity and viscosity); and 3) saturation pressures and temperatures.

## II, B, Technical Basis for the Cooling Comparison Analyses (cont.)

### a. RP-1

Density, specific heat, thermal conductivity, and viscosity data were an integral part of the SCALER program data bank at the inception of the study. Data for saturated liquid are utilized under 340 psia and 800°F; above the critical pressure, the data have been extended to 1800 psia and 1280°F.

### b. Methane

Similarly, density, specific heat, enthalpy, sonic velocity, thermal conductivity, and viscosity data for methane were available at the start of analysis. Pressures range from 100 to 10,000 psia, while the data temperature range is from -290 to 1340°F.

### c. Propane

A very limited data file for propane required that more extensive property data be obtained and included in the program data bank. The density, enthalpy, specific heat, and sonic velocity data of Ref. 4 were input for a pressure range of 1.45 to 2030 psia and a temperature range of -298 to 800°F. The transport properties of thermal conductivity and viscosity were obtained from the data of Ref. 5. It was necessary to graphically extrapolate both the low and high ends of the temperature spectrum, with pressures ranging from 145 to 2176 psia and temperatures ranging from -298 to 800°F.

## II, B, Technical Basis for the Cooling Comparison Analyses (cont.)

### d. Ammonia

No data for ammonia were available to the design programs at the start of the analysis. Thermodynamic data (density and enthalpy) were obtained from Ref. 6. An extensive effort was required to extend these data to include sonic velocity, thermal conductivity, and viscosity data for pressures up to 2000 psia and temperatures between -60 and 1040°F as per the approaches of Refs. 7, 8 and 9. In the absence of specific heat data the program logic was modified to accept a pressure-temperature-enthalpy relationship in calculating bulk temperature rise and pressure drop.

## C. ANALYSIS CRITERIA

A point design analysis at a given thrust and chamber pressure was considered acceptable when the following criteria were met.

### 1. Channel Gas-Side Wall Temperature

The coolant channel design program limits the gas-side channel wall temperature and the temperature difference between the gas-side and channel closure as set by creep and cycle life considerations. These criteria are shown in Figure II-10 for zirconium-copper and in Figure II-12 for 304L stainless steel. Where these criteria could not be met and were the limiting factor in the analysis, cycle life limit was reported.

### 2. Channel Coolant-Side Wall Temperature

For the hydrocarbon coolants, the limit on the coolant-side wall temperature was the reported coking temperature:

Propane	800°F (750°F in some analyses)
Methane	1300°F
RP-1	550°F



## II, C, Analysis Criteria (cont.)

The coking limit of 1300°F for methane was not a practical limit in that maximum gas-side wall temperatures were limited to 1000°F. Where the coolant-side temperature became limited by the coking temperatures, a coking limit was reported.

### 3. Coolant Pressure Drop

For this study, a maximum pressure ratio ( $P_{inlet} : P_c$ ) of 1.8 was allowed. The pressure in excess of the chamber pressure would normally be distributed 20/60 between injector and regeneratively cooled jacket. The design program requires input of a specific coolant inlet pressure, and this parameter was normally input as 1.8 times  $P_c$ . A lower ratio, 1.3, was used in selected subcritical analyses where regen jacket  $\Delta P$  was not limiting and where ratios in excess of the coolant critical pressure may involve phase change.

### 4. Burnout Safety Factor

The burnout safety factor (BOSF) criterion constrains the ratio of the burnout heat flux to the maximum coolant-side heat flux iterating on channel depth to provide the necessary coolant flow velocity. Burnout heat fluxes employed relationships of the following form:

$$q_{BO} = K_1 + K_2 V (T_{sat} - T_b)$$

The value of the BOSF was initially set at 1.6. For propane, this conservative estimate could not be met, and convergence failures, in all cases, precluded a complete description of the limiting factors. As a result, the BOSF was changed to 1.0 for all subsequent analyses, and the burnout safety margin was estimated from the excess available pressure drop.

## II, Task I.1 - Cooling Correlation and Comparison (cont.)

### D. COOLANT CORRELATIONS

A number of coolant heat transfer correlations for design predictions are available. However, since these are semi-empirical, the usual caveat relative to their use beyond the operating ranges for which they were developed should be observed.

The table below presents the critical points, normal boiling points, and typical inlet temperatures for the four fuels under consideration:

	<u>PROPANE</u>	<u>METHANE</u>	<u>RP-1</u>	<u>AMMONIA</u>
Critical Pressure, psia	615	667	315	1636
Critical Temperature, °F	206	-117	758	270
Normal Boiling Point, °F	-44	-259	422	-28
Typical Inlet Temperature, °F	-44	-259	60	-28
	295*			

\*Subcooled Propane

#### 1. Propane

To avoid the uncertainties of designing in the near-critical region, analyses were performed at the following pressures:

<u>Pressure Regime</u>	<u>Chamber Pressures</u>	<u>Channel Inlet Pressures</u>
Supercritical	1000	1800
	800	1440
	650	1170
Subcritical	400	- , 520
	300	540, 390
	200	360, 260
	100	180, 130

## II, D, Coolant Correlations (cont.)

Carbon deposits on the chamber gas-side walls from the combustion of propane are postulated to result in a significant reduction in local heat transfer rates. This reduction was accounted for in calculating heat loads, i.e., coolant bulk temperature rise, but not in defining local heat fluxes in the channel design procedure. For propane, with a H:C ratio of 2.67, a heat input reduction factor of 0.42 was employed on the basis of previous data (see Ref. 10). While this procedure does provide a reasonable estimate for coolant enthalpy change and, therefore, bulk temperature rise, it allows for startup with a clean engine, with intermittent loss of coating deposits due to flaking or spalling during engine operation.

### a. Supercritical Pressures

No data are known for heat transfer to propane in the reduced pressure range where  $1.9 \leq P_{red} \leq 2.9$  (study inlet pressures). Finn, as noted by Hendricks in Ref. 11, developed the following correlation for tests at low fluxes (0.02 - 0.23 Btu/in<sup>2</sup>-sec) at 695 psia ( $P_{red} = 1.13$ ):

$$Nu_b = 0.026 Re_b^{0.8} Pr_b^{0.4} \left( \frac{\mu_w}{\mu_b} \right)^{-0.02} \left( \frac{k_w}{k_b} \right)^{0.2} \left( \frac{\rho_w}{\rho_b} \right)^{-0.27} \left( \frac{\bar{c}_p}{c_{p,b}} \right)^{0.54}$$

Since wall temperature effects due to temperature-dependent properties must be accounted for in this regime, a correlation of this type was selected. The recently concluded heated-tube test program on heat transfer to oxygen (Ref. 12) utilized both ALRC and other data for a reduced pressure range of 0.39 to 5.76, with heat fluxes ranging from 1.2 to 55 Btu/in<sup>2</sup>-sec. The following correlation predicted over 95% of the experimental data within  $\pm 30\%$ :

$$Nu_b = Nu_{ref} \left( \frac{\rho_b}{\rho_w} \right)^{-0.5} \left( \frac{k_b}{k_w} \right)^{0.5} \left( \frac{\bar{c}_p}{c_{p,b}} \right)^{0.67} \left( \frac{P}{P_{crit}} \right)^{-0.2} \left( 1 + \frac{2}{x/D} \right)$$

## II, D, Coolant Correlations (cont.)

$$\text{where } Nu_{\text{ref}} = 0.0025 Re_b Pr_b^{0.4}$$

This correlation (generally termed the "LOX" correlation) was used in preference to the Finn correlation to predict coolant-side coefficients for propane because the pressure and flux ranges are consistent with those required in this study.

### b. Subcritical Pressures

Two types of analyses for propane at subcritical pressures were performed. In the first, it was assumed that a "vaporizer" section of the nozzle extending aft from an area ratio of 6:1 had vaporized the inlet liquid propane and added ten degrees of superheat. Heat transfer on the coolant-side could thus be characterized as forced convection cooling with a gas. The Hines equation of Ref. 13, i.e.,

$$Nu_b = 0.005 Re_b^{0.95} Pr_b^{0.4}$$

was used in this regime to provide a common correlation for comparison of coolant characteristics.

The second analysis considered the inlet coolant to be either at its normal boiling point (i.e., essentially a saturated liquid) or in a subcooled state. Thus analyses for propane considered a liquid phase at inlet temperatures of -44 or -295°F. For forced convection heat transfer, the Hines relationship was employed.

## II, D, Coolant Correlations (cont.)

The wall superheat for nucleate boiling was conservatively estimated, i.e., the nucleate boiling mechanism was initiated when the local wall temperature exceeded the fluid saturation temperature at the local pressure by 25°F. Nucleate boiling heat transfer coefficients (defined as the slope of the curve relating boiling heat fluxes to wall temperature) ranging from 0.05 to 3 Btu/in<sup>2</sup>-sec-°F were evaluated since no forced-flow boiling data were available.

Burnout heat flux correlations for propane, based on the work reported in Ref. 14, were derived at ALRC as:

a.           Where  $V \Delta T_{\text{sub}} \leq 1000$

$$\phi_{\text{B.O.}} = 0.3 + 0.0004 V \Delta T_{\text{sub}}$$

b.           Where  $V \Delta T_{\text{sub}} > 1000$

$$\phi_{\text{B.O.}} = 0.58 + 0.00012 V \Delta T_{\text{sub}}$$

where:     $V$     = Coolant velocity, ft/sec

$\Delta T_{\text{sub}}$  = Coolant subcooling, °F

$\phi_{\text{B.O.}}$  = Burnout heat flux, Btu/in<sup>2</sup>-sec

The correlations are supported by test data to a  $V \Delta T_{\text{sub}}$  value of about 3500 ft °F/sec, with a data spread of  $\pm 25\%$ .

### 2. Methane

The proximity of the boiling and freezing point of methane precludes any significant improvement in subcooling. Since the burnout correlation given above for propane is also applicable to methane, heat transfer

## II, D, Coolant Correlations (cont.)

by nucleate boiling of methane in the nozzle high heat flux region was considered impractical. The methane investigation was therefore limited to the supercritical pressure range and as a superheated vapor at subcritical pressure.

### a. Supercritical Pressures

No data on the heat transfer characteristics of methane at supercritical pressures are known to be published. Following the rationale discussed above for propane, the "LOX" correlation was selected. For methane, however, the data of Ref. 10 suggest a wall carbon factor of 0.765. A coking temperature of 1300°F was employed.

### b. Subcritical Pressures

The Hines correlation, given above, was used to predict the heat transfer coefficients for methane, assumed to be a vapor with ten degrees of superheat. This analysis thus paralleled the one performed for propane.

## 3. RP-1

Only limited analyses with RP-1 as the coolant were performed. While offering many advantages, the low coking temperature of 550°F and large bulk temperature rise in the relatively long chambers characteristic of  $O_2$ /RP-1 engines present severe design problems. Attention in this study was directed primarily to the use of RP-1 as a coolant at supercritical pressures ( $P > 315$  psia). A review of published correlations indicates that the Hines correlation adequately represents the heat transfer characteristics of RP-1 at supercritical pressures when the wall temperatures are less than the critical temperature of 758°F (true for these analyses, since the lower coking temperature

## II, D, Coolant Correlations (cont.)

limit of 550°F constrains the maximum coolant-side temperature to this lower value). A wall carbon factor of 0.25 (Ref. 10) was used.

### 4. Ammonia

The high critical pressure of ammonia (1636 psia) eliminated analyses of this fuel at supercritical pressures. Effort was thus directed toward analysis of (a) superheated vapor at subcritical pressures and (b) forced convection and nucleate boiling. The Hines correlation was again selected for the superheated vapor state as adequately characterizing the heat transfer characteristics based on bulk temperature.

The non-boiling forced convection analyses were performed by using the Hines correlation. The burnout heat flux correlation for ammonia is of the same form as the one discussed earlier for propane. Based on test data of JPL and RMI (Refs. 15 and 16), the equations derived by ALRC, with notation as employed earlier, are

- a. Where  $V \Delta T_{\text{sub}} \leq 4000 \text{ ft } ^\circ\text{F/sec}$   
$$\phi_{\text{B.O.}} = 2.15 + 0.00036 V \Delta T_{\text{sub}}$$
- b. Where  $V \Delta T_{\text{sub}} > 4000$   
$$\phi_{\text{B.O.}} = 3.3 + 0.000587 V \Delta T_{\text{sub}}$$

These equations are supported by test data to a  $V \Delta T_{\text{sub}}$  value of about 14,000 ft °F/sec, with a data spread of  $\pm 30\%$ .

## II, Task I.1 - Cooling Correlation and Comparison (cont.)

### E. RESULTS OF COOLING COMPARISON ANALYSES

A preliminary finding drawn from the analyses of the four coolants considered in this study, with heat transferred either by forced convection or nucleate boiling mechanisms, is that cooling characteristics are highly sensitive to channel layout (channel and land width profiles). Ideally, channel design varies with thrust level and coolant pressure. In essence, each coolant-thrust-pressure combination requires a tailor-made channel configuration; conversely, any specific channel layout satisfies the thermal and hydraulic requirements of a relatively narrow range of input parameters. This makes a meaningful comparison of four coolants over a wide range of thrusts and pressures more difficult in that time constraints preclude optimization iterations on channel layout at each specific point. The results reported herein are thus based on several channel geometries considered relatively crude approximations of the channel layout most appropriate to a broad categorization of cases.

The five channel layouts used in this study are given in Table II-II. The channel width and land width input to the program at the throat (Station 18) determines the number of coolant channels for each specific engine design case. For all other stations, the dimension input either as channel width or land width specifies that dimension for each station while the alternate parameter is automatically varied to accommodate the appropriate nozzle chamber dimensions. For example, for the C channel design, the channel width is held constant at 0.174 in. for the first 13 stations whereas the land width varies, giving the widest land width at Station 1 and the narrowest at Station 13.

Channel nomenclature, as used in Tables II-III through II-IX, is depicted in Figure II-15.



TABLE 11-11  
CHANNEL DESIGN LAYOUT

Station	A/A <sub>t</sub>	A Channel Controlling Dimensions		A' Channel Controlling Dimensions		A" Channel Controlling Dimensions		C Channel Controlling Dimensions		D Channel Controlling Dimensions	
		Channel Width, in.	Land Width, in.	Channel Width, in.	Land Width, in.	Channel Width, in.	Land Width, in.	Channel Width, in.	Land Width, in.	Channel Width, in.	Land Width, in.
1	208.7	.174		.174		.130		.174			.120
2	189.6	↓		↓		↓		↓			↓
3	161.0										
4	133.0										
5	105.1										
6	88.1										
7	69.2										
8	52.6										
9	41.8										
10	30.9										
11	22.8										
12	16.1	↓		↓		↓		↓			
13	11.0						.030		.080		
14	6.73		.030		.030		↓		↓		
15	3.77		↓		↓		↓		↓		
16	2.21										
17	1.16										
18	1.00	.0324	↓	.0325	↓	.0325	↓	.070	↓	.040	↓
19	1.07	↓				↓		↓		↓	
20	1.29						.040		.080	.060	
21	1.71		.040							.088	
22	2.20		↓							.166	
23	2.65										.150
24	3.00										↓
25	3.30										
26	3.30										
27	3.30										
28	3.30										
29	3.30										
30	3.30										
31	3.30										
32	3.30										
33	3.30										
34	3.30										
35	3.30										
36	3.30										
37	3.30		↓		↓		↓		↓		↓

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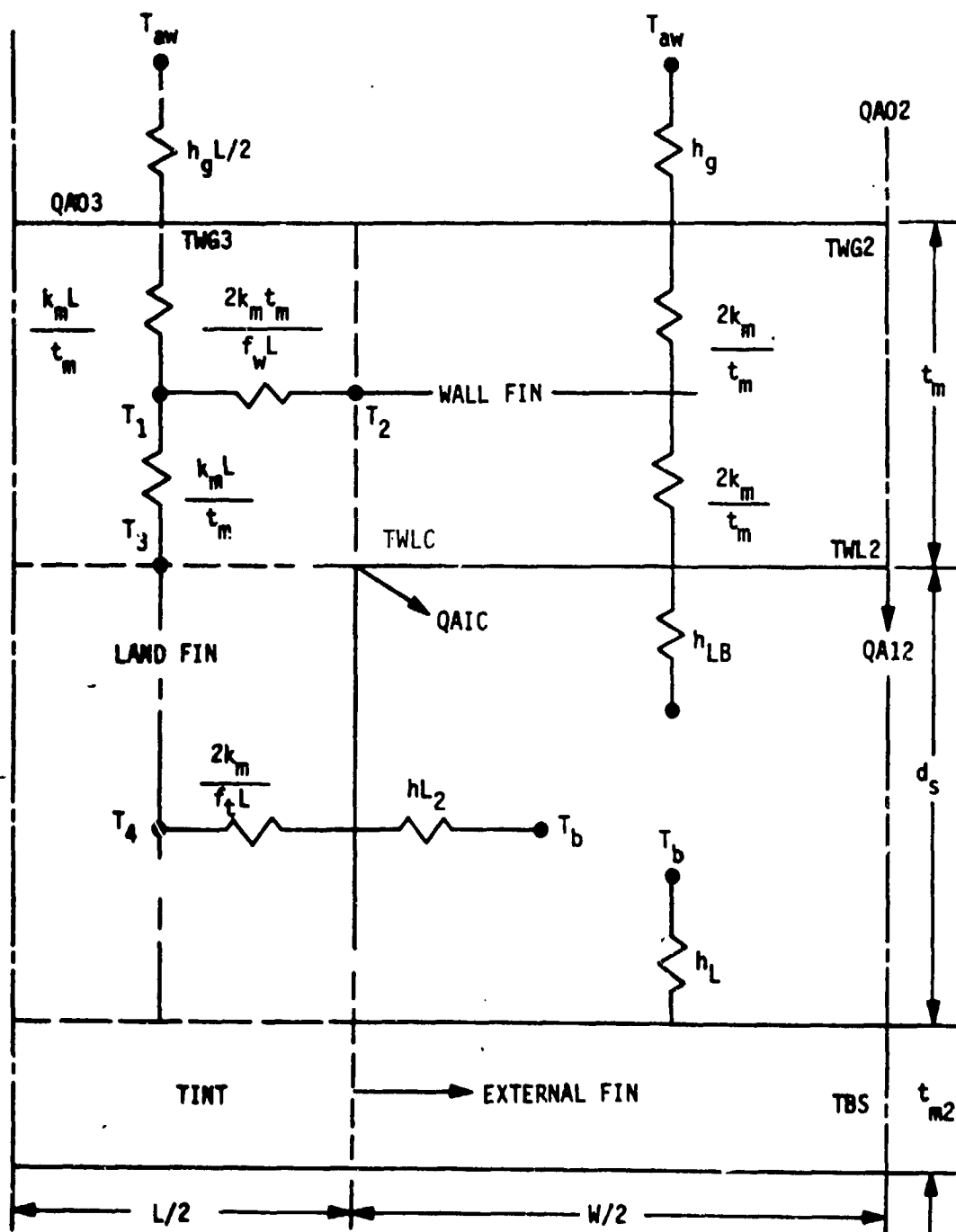


Figure II-15. Schematic of Wall Conduction Model

## II, E, Results of Cooling Comparison Analyses (cont.)

### 1. Propane

#### a. Supercritical Pressures

Analyses were performed primarily at thrust levels of 6 and 10K and at chamber pressures of 650, 800, and 1000 psia. In all cases, the coolant inlet pressure was 180% of the chamber pressure. Coolant inlet temperatures were  $-44^{\circ}\text{F}$  (normal boiling point) and  $-295^{\circ}\text{F}$ . In the majority of cases, a reduction in the gas-side heat flux to 42% of the "clean wall" flux was employed in calculating the bulk temperature rise; channel design, however, was based on the "clean wall" flux. Coking temperature limits were either 750 or  $800^{\circ}\text{F}$ , reflecting the range of temperatures for which decomposition can be expected.

Input data for the analysis are given in Part A of Table II-III. Selected SCALER-calculated nozzle parameters are presented in Part B, while local fluxes and temperatures are given in Part C for the station with the calculated maximum coolant-side heat flux.

Cases 7A-1 through 7A-4 in Table II-III consider propane at an inlet temperature of  $-44^{\circ}\text{F}$  (normal boiling point). Parameters of interest are plotted Figure II-16 as a function of thrust for the OMS application, with  $P_c$  as the independent variable. Coolant pressure drop, velocity and temperature at the throat, Mach number, maximum coolant-side heat flux, and the radiation-cooled attachment area ratio increase with increasing chamber pressure. The effect of changes in thrust level is most significant for pressure drop and bulk temperature rise. Minimum channel depths are satisfactory for all chamber pressures at a thrust of 10K but become increasingly marginal as thrust decreases to 6K.

TABLE II-III

## PROPANE AT SUPERCRITICAL PRESSURES

## PART A. ANALYSIS INPUT

Case Code	F lbf	P <sub>c</sub> psia	P <sub>in</sub> /P <sub>c</sub> -	P <sub>in</sub> psia	T <sub>in</sub> °F	Carbon Factor	T <sub>coke</sub> °F	Corre- lation	ε	Engine Basis	Channel Design	Computer Run Ident.
7A-1.1	10K	1000	1.8	1800	-44	.42	750	LOX		OMS	A	7A/2-11/1
-1.2	↓	800		1440		1.0	800					7A/2-13/1
-1.3	↓	650		1170		.42	750					7A/2-11/1
-2.1	8K	800		1440		.42	800					7A/2-13/1
-2.2	↓	650		1170		1.0	750					7A/2-12/1
-3.1	6K	1000		1800		.42	750					7A/2-11/1
-3.1A	↓	1000		1800			800				A'	7A/2-14/1
-3.2	↓	650		1170			750				A	7A/2-11/1
-3.2A	↓	650		1170			800					7A/2-13/1
-3.3	↓	500		900			800					7A/2-13/1
-4.1	4K	1000		1800			750		155			7A/2-11/1
-10.1	10K	1000		1800	-295					Rad. Attach.		7A/2-12/1
-11.1	6K	1000		1800		1.0						7A/2-12/2
-11.1A	↓	1000		1800		.42						7A/2-12/2
-11.2	↓	800		1440								7A/2-12/2
-11.3	↓	650		1170			800					7A/2-13/1

TABLE II-III

PROGRAM AT SUPERCRITICAL PRESSURES  
PART B. NOZZLE DESIGN PARAMETERS

Case Code	Pc Psia	Throat Radius in.	$\dot{w}_c$ lbm/sec	No. of Channels	L' in.	$\Delta P/P_c$ $\frac{\theta}{L'}$	$\Delta T$ to L' $\frac{L'}{F}$	T $\theta$ L' $\frac{L'}{F}$	M <sub>max</sub>	M <sub>max</sub> Loc.	Min. Depth in.	Channel Loca. $\epsilon$	Design Limit Type	Rad. Attach $\epsilon$	T $\theta$ Throat $\frac{\theta}{F}$	V $\theta$ Throat ft/sec
7A-1.1	1000	1.262	6.85	129	-10.78	.385	234	136	.08	L'	.032	1.0	Coking TML2	33.1	27	133
-1.2	800	1.410	↓	144	-10.96	.410	415	371	.26		.030	-1.97		26.5	98	108
-1.3	650	1.565	↓	160	-11.14	.245	200	157	.05		.035	-2.18		21.2	11	66
-2.1	800	1.262	5.48	129	-10.78	.348	232	189	.07		.028	-2.15		27.1	20	94
-2.2	650	1.400	↓	143	-10.94	.552	406	362	.32		.025	-1.95		21.7	83	80
-3.1	1000	.977	4.11	01	-10.45	.803	272	229	.22		.019	-3.3		35.0	30	140
-3.1A	1000	.977	↓	101	(-7.73)	(1.104)	(230)	(187)	(.25)		.025	L'		35.0	30	140
-3.2	650	.212	↓	124	-10.72	.540	235	191	.10		.022	L'		22.2	14	80
-3.2A	650	.212	↓	124	-10.72	.449	236	192	.09		.023	-2.65		22.2	14	76
-3.3	500	.382	↓	141	-10.92	.398	222	179	.07		.025	-2.65		17.1	15	60
-4.1	1000	.998	2.74	83	(-.49)	(.467)	(153)	(110)	(.13)	$\epsilon = -1.37$	.015	-1.37		N/A	94	175
-10.1	1000	1.262	6.85	129	-10.78	.372	291	-3	.03	$\epsilon = 1.0$	.029	-1.39		33.1	-212	169
-11.1	1000	.977	4.11	101	-10.45	.961	656	362	.56	L'	.020	-5.01		35.0	-93	117
-11.1A	1000	.977	↓	101	-10.45	.661	350	55	.04	L'	.018	-0.78		35.0	-208	165
-11.2	800	1.093	↓	112	(.04)	.398	(76)	(-218)	(.04)	$\epsilon = 1.03$	.017	1.03		28.0	-221	86
-11.3	650	1.212	↓	124	(.05)	.454	(66)	(-229)	(.03)	L'	.016	1.06		22.2	-231	101

( ) Solution did not converge. Data in parentheses are those for last station converged as indicated by value of axial distance from throat given in L' column.

Negative values in L' column refer to axial distance from throat to injector. Negative values for  $\epsilon$  also refer to area ratios between throat and injector.

TABLE II-III  
PROPANE AT SUPERCRITICAL PRESSURES  
PART C. PARAMETERS AT MAXIMUM COOLANT-SIDE HEAT FLUX STATION

Case Code	$\epsilon \theta$ Q/A C, max	Coolant-Side			Gas-Side			P psia	T <sub>c</sub> °F	V ft/sec	M
		QAI2 Btu/in <sup>2</sup> -sec	TWL2 °F	QAIC Btu/in <sup>2</sup> -sec	TWLC °F	TBS °F	QA02 Btu/in <sup>2</sup> -sec				
7A-1.1	-1.07	12.41	585	12.18	575	348	22.39	673	662	157	.05
-1.2	-1.07	8.91	681	8.76	671	453	18.05	749	740	133	.06
-1.3	-1.07	5.87	554	5.78	644	402	15.09	707	697	80	.02
-2.1	-1.07	9.16	685	9.02	676	462	18.43	756	746	115	.04
-2.2	-1.29	7.76	749	7.68	742	592	14.30	805	798	121	.05
-3.1	-1.07	14.34	688	14.14	680	495	23.06	784	774	172	.05
-3.1A	-1.07	14.34	688	14.14	680	495	23.06	784	774	172	.05
-3.2	-1.07	8.28	750	8.19	742	584	15.57	911	803	109	.03
-3.2A	-1.29	8.40	799	8.33	792	657	14.57	858	851	110	.04
-3.3	-1.29	6.34	799	6.29	793	679	11.53	844	839	92	.03
-4.1	-1.29	17.93	749	17.81	745	634	22.38	852	847	245	.10
-10.1	-1.07	12.02	659	11.87	649	445	22.08	746	735	164	.03
-11.1	-1.07	13.69	652	13.51	642	443	23.24	746	735	145	.03
-11.1A	-1.29	15.47	751	15.37	745	617	21.52	845	839	201	.04
-11.2	(1.03)	(10.62)	(750)	(10.56)	(745)	(655)	(15.40)	(817)	(811)	(217)	(.04)
-11.3	(1.06)	(7.45)	(800)	(7.42)	(797)	(733)	(10.79)	(847)	(843)	(203)	(.03)

( ) Solution did not converge. Data in parentheses are for maximum coolant-side heat flux at the area ratio shown.

Column notation depicted in Figure II-15.

OMS APPLICATION  
 INLET TEMPERATURE = 416 °R (N.B.P.)  
 COKING FACTOR = 0.42  
 L = 10 - 11 in.  
 CHANNEL GEOMETRY "A"

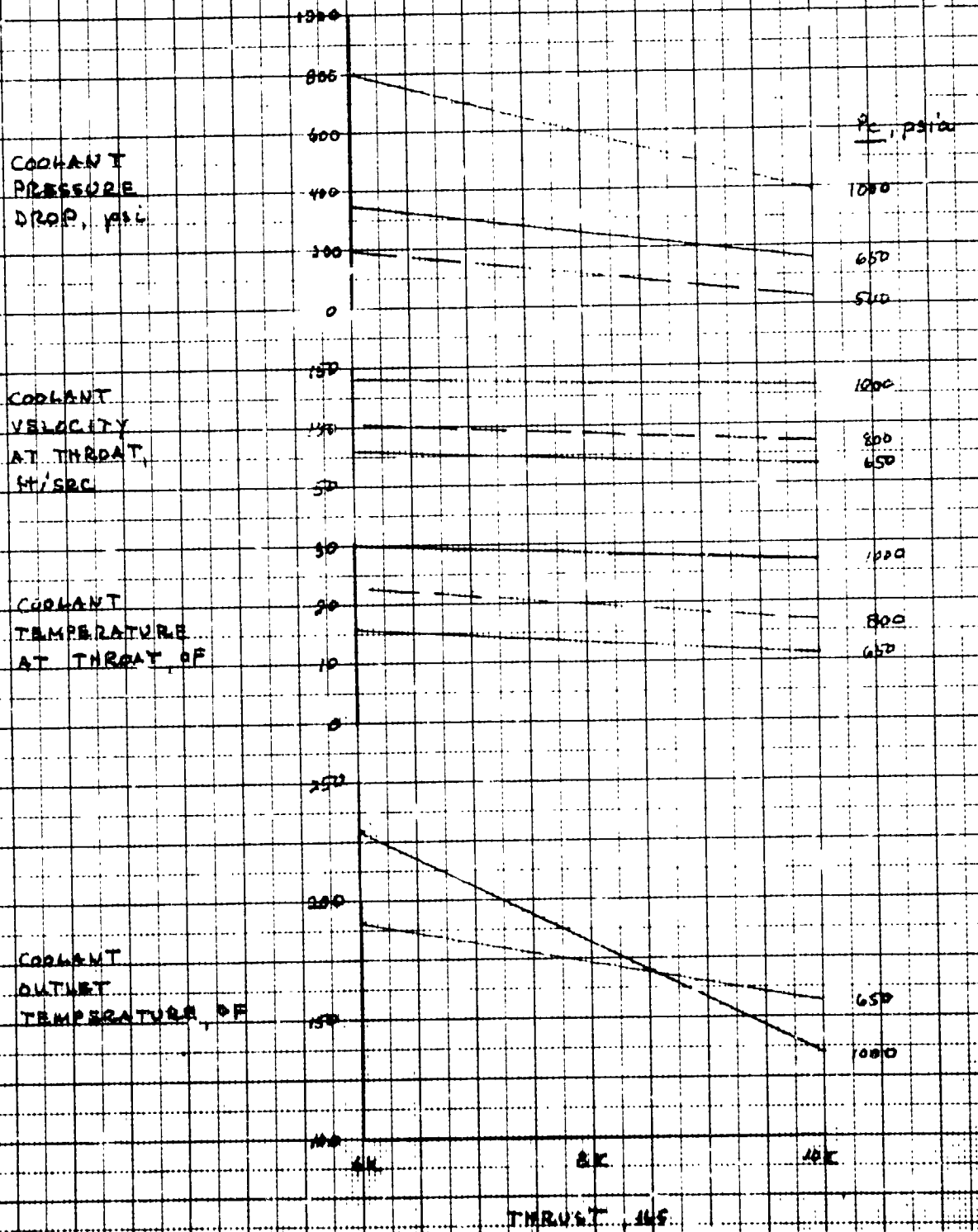


Figure II-16. Cooling Parameters for Propane at Supercritical Pressures, N.B.P. Inlet Temperature and Wall Carbon - OMS (Sheet 1 of 2)

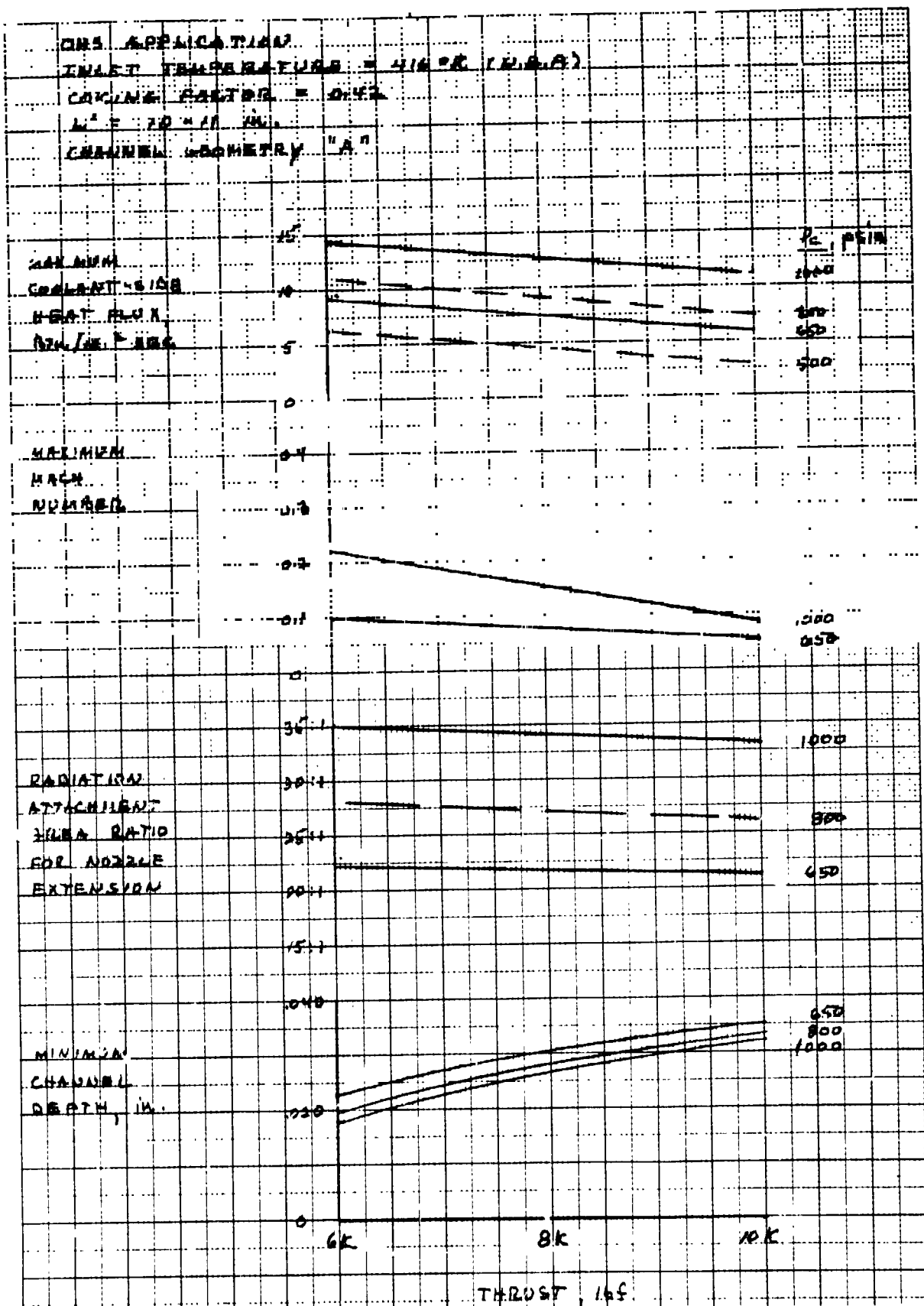


Figure II-16. Cooling Parameters for Propane at Supercritical Pressures, N.B.P. Inlet Temperature and Wall Carbon - OMS (Sheet 2 of 2)



## II, E, Results of Cooling Comparison Analyses (cont.)

Cases 7A-10 and 7A-11 provide analyses in which the inlet temperature was assumed to  $-295^{\circ}\text{F}$ . Results are similar, as indicated by a comparison of the data plotted in Figures II-16 and II-17.

The effect of a less effective gas-side carbon layer with trends as anticipated, is shown in Figure II-18. Velocity and the associated coolant pressure drops increase significantly as the heat reduction effect decreases. The formation and adherence of the carbon layer is significant to the design of a propane-cooled engine.

### b. Superheated Vapor at Subcritical Pressures

Data for superheated propane vapor at subcritical pressures are presented in Table II-IV. Thrust levels again were 6K and 10K lbf for the OMS application, while chamber pressures ranged from 100 to 500 psia. Inlet temperature were  $10^{\circ}$  above the saturation temperature at the inlet pressure which, respectively, was 1.8 and 1.3 times the chamber pressure. No carbon factor variation was studied, and the coking temperature was held constant at  $800^{\circ}\text{F}$ . The C channel design, which has larger land and channel widths in the throat and a wider land width upstream of the throat, was used, providing a larger channel flow cross section to reduce flow velocities for the less dense gas.

Parameters of interest are plotted as a function of thrust for the chamber pressures analyzed in Figures II-19 and II-20 for  $P_{in}/P_c$  values of 1.8 and 1.3, respectively. As was to be expected, coolant throat and outlet temperatures are greater. Coolant throat velocities for  $P_{in}/P_c = 1.8$  approximate those for supercritical propane; at the lower pressure ratio, throat velocities are higher. Coolant pressure drops are low for  $P_{in}/P_c = 1.8$  and

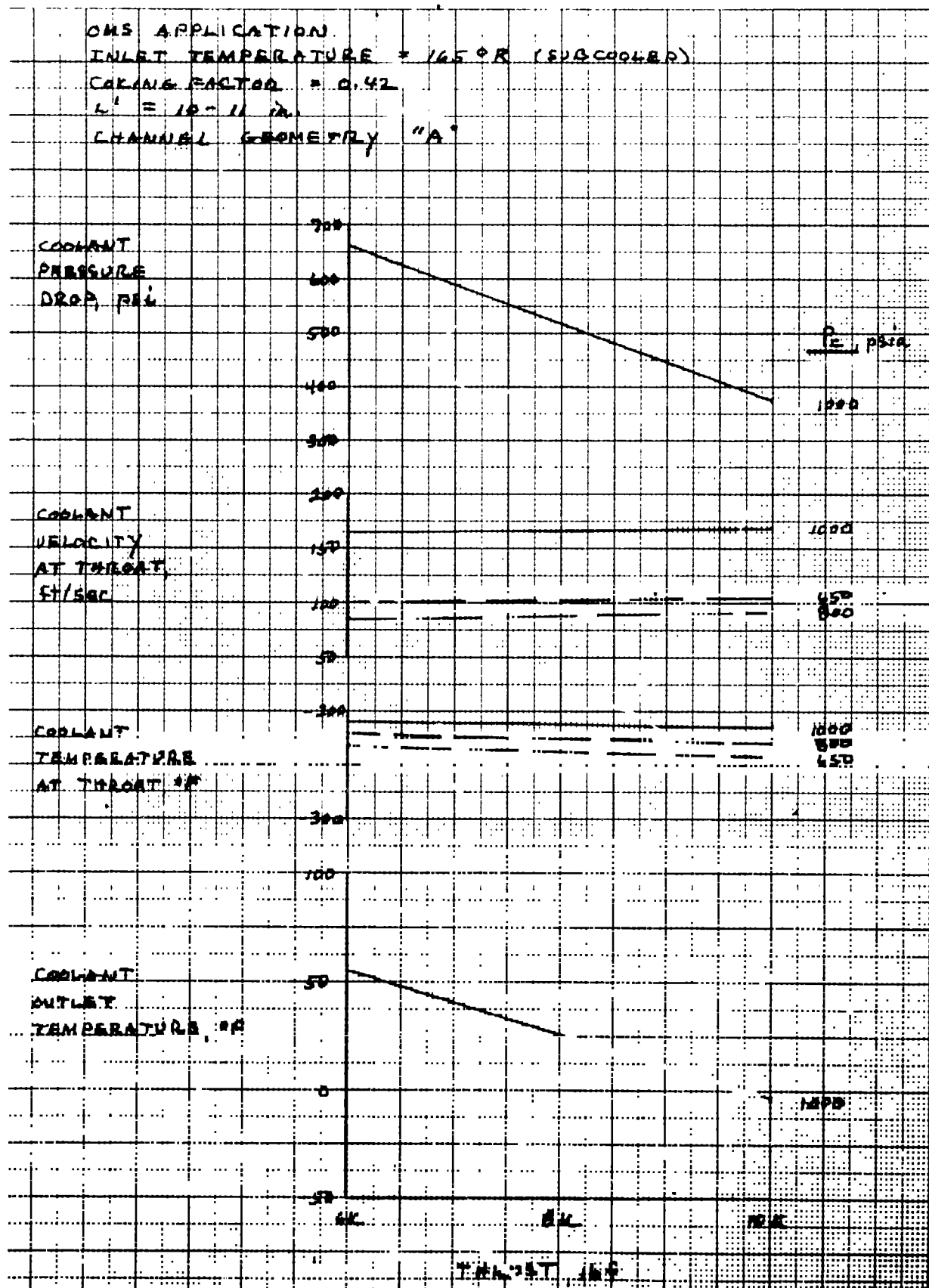


Figure II-17. Cooling Parameters for Propane at Supercritical Pressures, Subcooled Inlet Temperature and Wall Carbon - OMS (Sheet 1 of 2)

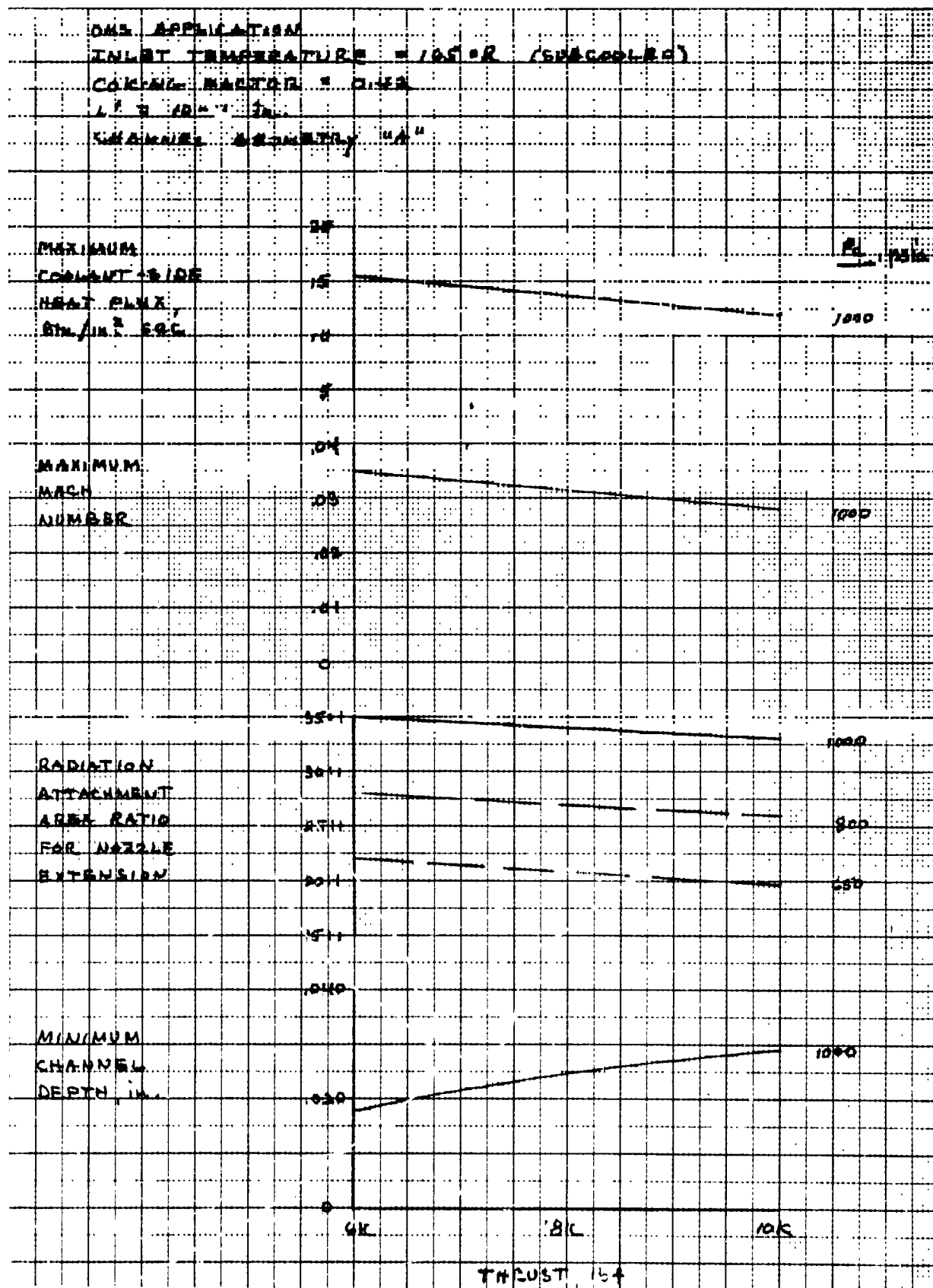


Figure II-17. Cooling Parameters for Propane at Supercritical Pressures, Subcooled Inlet Temperature and Wall Carbon - OMS (Sheet 2 of 2)

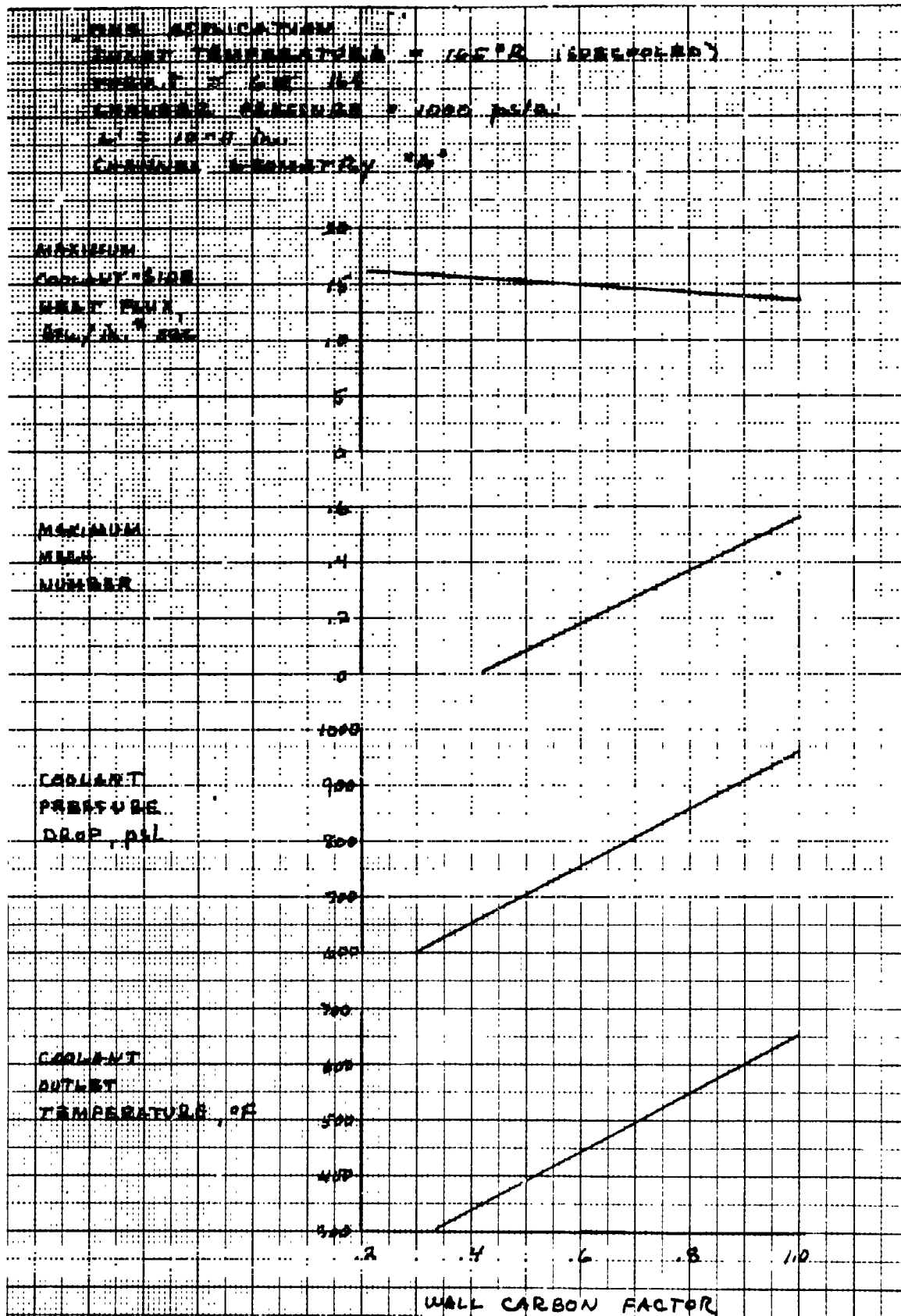


Figure II-18. Selected Cooling Parameters for Propane at Supercritical Pressures as Function of Wall Carbon - OMS

TABLE II-IV  
PROPANE AS SUPERHEATED VAPOR AT SUBCRITICAL PRESSURES  
PART A. ANALYSIS INPUT

Case Code	F lbF	Pc psia	P <sub>in</sub> /P <sub>c</sub>	P <sub>in</sub> psia	T <sub>in</sub> °F	Carbon Factor	T <sub>coke</sub> °F	Corre- lation	ε	Engine Basis	Clanne! Design	Computer Run Ident.
7B-1.1	10K	300	1.8	540	203	0.42	800	Hines	6:1	OMS	C	7B/2-19/2
-1.2		200	↓	360	165							7B/2-19/2
-1.3		100	↓	180	110							7B/2-19/1
-2.1		400	1.3	520	200							7B/2-19/3
-2.2		300	↓	390	171							7B/2-19/3
-2.3		200	↓	260	135							7B/2-19/3
-2.4		100	↓	130	82							7B/2-19/3
-3.1	6K	300	1.8	540	203							7B/2-19/4
-3.2		200	↓	360	165							7B/2-19/4
-3.3		100	↓	180	110							7B/2-19/4
-4.1		500	1.3	650	260							7B/2-20/1
-4.2		400	↓	520	200							7B/2-19/4
-4.3		300	↓	390	171							7B/2-19/4
-4.4		200	↓	260	135							7B/2-19/4
-4.5		100	↓	130	82							7B/2-19/4
-5.1	2K	400	↓	520	200					RCS		7B/2-20/1
-5.2	↓	100	↓	130	82					↓		7B/2-20/1
-6.1	1K	400	↓	520	200					↓		7B/2-20/1
-6.2	↓	100	↓	130	82					↓		7B/2-20/1
-7.1	6K	300	1.8	540	203					OMS		7B/3-12/1 (1),(5)
-7.2		↓	↓	↓	↓					↓		7B/3-12/2 (2),(5)
-7.3		↓	↓	↓	↓					↓		7B/3-12/2 (4),(5)
-8.1		↓	↓	↓	↓					↓		7B/3-13/1 (1)
-8.2		↓	↓	↓	↓					↓		7B/3-13/1 (3)

(5) Hot-Gas Wall 0.250 in. thick  
(0.025 in. nominal)

(3) 25% of Coolant in Bypass  
(4) 20% of Coolant in Bypass

(1) 50% of Coolant in Bypass  
(2) 35% of Coolant in Bypass

NOTES: \*T<sub>in</sub> = T<sub>sat</sub> + 10°R

TABLE II-IV  
PROPANE AS SUPERHEATED VAPOR AT SUBCRITICAL PRESSURES  
PART B. NOZZLE DESIGN PARAMETERS

Case Code	Pc Psia	Throat Radius in.	$\dot{W}_c$ (lbm/sec)	No. of Channels	L' in.	$\Delta P/P_c$ $\frac{L'}{\rho}$	$\Delta T$ to L' $\frac{L'}{\rho}$	T $\frac{L'}{\rho}$	M <sub>max</sub> L'	M <sub>max</sub> Location $\frac{L'}{\rho}$	Channel Min. Depth in.	Channel Loca. $\frac{L'}{\rho}$	Design Limit Type	Attach $\frac{L'}{\rho}$	T $\frac{L'}{\rho}$	V $\frac{L'}{\rho}$
78-1.1	300	2.303	6.85	98	-10.91	11.7	118	320	.16	$\epsilon = -1.71$	.137	-2.65	Coking TWL2	6:1	210	99
-1.2	200	2.821		119	-10.62	7.1	124	289	.20	$\epsilon = -1.29$	.207	-3.30			190	140
-1.3	100	3.989		168	-10.92	6.7	127	237	.30	$\epsilon = -1.29$	.280	Throat			144	218
-2.1	400	1.995		85	-10.49	34	130	330	.29	$\epsilon = -1.71$	.095	-2.65			217	151
-2.2	300	2.303		98	-10.91	18	137	308	.24	$\epsilon = -1.71$	.138	-2.65			194	154
-2.3	200	2.821		119	-10.62	10	136	271	.29	$\epsilon = -1.29$	.206	Throat			164	205
-2.4	100	3.989		168	-10.92	9	135	216	.44	$\epsilon = -1.29$	.280	Throat			118	314
-3.1	300	1.784	4.11	76	-11.40	17	161	364	.16	$\epsilon = -1.71$	.097	-2.49			220	85
-3.2	200	2.185		93	-10.75	8	159	323	.15	$\epsilon = -1.29$	.134	-2.65			191	107
-3.3	100	3.090		130	-11.04	4	152	262	.22	$\epsilon = -1.29$	.277	-3.00			143	164
-4.1	500	1.382		59	-10.92	130	190	450	.39	L'	.053	-2.65			282	213
-4.2	400	1.524		66	-11.12	49	179	379	.28	$\epsilon = -1.71$	.073	-2.65			218	144
-4.3	300	1.784		76	-11.40	27	183	354	.24	$\epsilon = -1.71$	.093	-2.65			195	134
-4.4	200	2.185		93	-10.75	12	172	307	.22	$\epsilon = -1.29$	.133	-2.65			165	155
-4.5	100	3.090		130	-11.04	5	161	404	.31	$\epsilon = -1.29$	.280	Throat			118	230
-5.1	400	.892	1.37	38	(-9.52)	(299)	(282)	(382)	(.94)	( $\epsilon = -3.30$ )	(.026)	-3.30			221	130
-5.2	100	1.784		76	-11.40	8	228	310	.22	$\epsilon = -2.65$	.096	-2.65			102	121
-6.1	400	.631	.68	27	(6.05)	(250)	(251)	(451)	(.78)		(.019)				214	50
-6.2	100	1.262		54	10.78	21	316	398	.36	L'	.049	L'			106	85
-7.1	300	1.784	2.05	85	~Throat	(73)	(36)	(239)	(.56)	~Throat	(.032)		Conv. $\epsilon = 1.06$		-	-
-7.2			2.67		~Throat	(81)	(26)	(229)	(.59)	~Throat	(.038)		Failure $\epsilon = 1.06$		-	-
-7.3			3.29		~Throat	(93)	(20)	(223)	(.64)	~Throat	(.044)		$\epsilon = 1.06$		-	-
-8.1			2.05	76	-11.40	113	331	534	.39	L'	.024		Coking TWL2		242	77
-8.2			3.08		-11.40	32	219	422	.20	L'	.059				227	77

( ) Solution did not converge. Data in parentheses are those for last station converged as indicated by value of axial distance from throat given in L' column.

Negative values in L' column refer to axial distance from throat to injector. Negative values for  $\epsilon$  also refer to area ratios between throat and injector.

TABLE II-IV  
PROPANE AS SUPERHEATED VAPOR AT SUBCRITICAL PRESSURES  
PART C. PARAMETERS AT MAXIMUM COOLANT-SIDE HEAT FLUX STATION

Case Code	$\frac{\epsilon}{Q/A_{c,max}}$	QA12 Btu/in <sup>2</sup> -sec	TWL2 °F	QA1C Btu/in <sup>2</sup> -sec	TWLC °F	TBS °F	QA02 Btu/in <sup>2</sup> -sec	TWG2 °F	QA03 Btu/in <sup>2</sup> -sec	TWG3 °F	P psia	Tc °F	V ft/sec	M
-1.1	-1.07	3.84	628	3.67	610	331	7.60	657	7.63	638	532	224	106	.16
-1.2	-1.07	2.39	554	2.29	540	321	5.36	574	5.37	559	351	197	144	.20
-1.3	-1.07	1.12	426	1.08	417	284	2.94	436	2.95	426	169	153	227	.29
-2.1	-1.07	5.98	626	5.70	607	341	9.83	666	9.86	646	500	222	184	.27
-2.2	-1.07	3.78	625	3.61	606	326	7.60	654	7.63	634	378	200	168	.24
-2.3	-1.07	2.34	545	2.25	530	308	5.37	565	5.38	549	247	172	212	.28
-2.4	-1.07	1.10	411	1.07	402	268	2.95	422	2.96	412	114	128	333	.42
-3.1	-1.07	4.09	671	3.92	652	388	7.93	701	7.96	681	534	225	100	.15
-3.2	-1.07	2.31	634	2.22	618	378	5.55	654	5.57	637	355	198	110	.15
-3.3	-1.07	1.03	470	1.00	461	326	2.88	480	2.89	470	174	152	169	.22
-4.1	-1.07	9.04	705	8.69	689	461	12.42	760	12.46	742	612	288	257	.34
-4.2	-1.07	6.38	670	6.11	651	400	10.25	712	10.29	692	503	224	175	.26
-4.3	-1.07	4.03	672	3.87	653	390	7.93	703	7.96	683	380	201	158	.22
-4.4	-1.07	2.27	629	2.19	613	370	5.56	649	5.58	632	253	174	160	.22
-4.5	-1.07	1.02	457	.99	448	312	2.89	467	2.90	458	122	128	239	.31
-5.1	-1.29	7.80	800	7.61	786	603	8.93	847	10.56	820	503	234	172	.25
-5.2	-2.65	.84	799	.80	772	668	1.85	806	1.86	778	126	141	172	.22
-6.1	-3.30	4.74	800	4.40	775	500	5.64	836	5.67	809	270	451	781	.78
-6.2	-2.65	1.06	800	1.02	775	682	1.98	808	1.99	782	124	150	221	.28
-7.1	(1.06)	(5.35)	(437)	(5.35)	(437)	(395)	(5.53)	(712)	(5.53)	(712)	(467)	(239)	(403)	(.56)
-7.2	(1.06)	(5.20)	(412)	(5.20)	(411)	(358)	(5.56)	(683)	(5.56)	(683)	(459)	(229)	(422)	(.59)
-7.3	(1.06)	(5.15)	(394)	(5.14)	(394)	(335)	(5.58)	(665)	(5.58)	(664)	(447)	(223)	(454)	(.64)
-8.1	-1.29	4.94	800	4.83	788	647	7.30	831	7.32	818	530	267	133	.18
-8.2	-1.07	4.02	737	3.87	718	476	7.83	767	7.86	748	535	234	93	.14

Column notation depicted in Figure II-15.

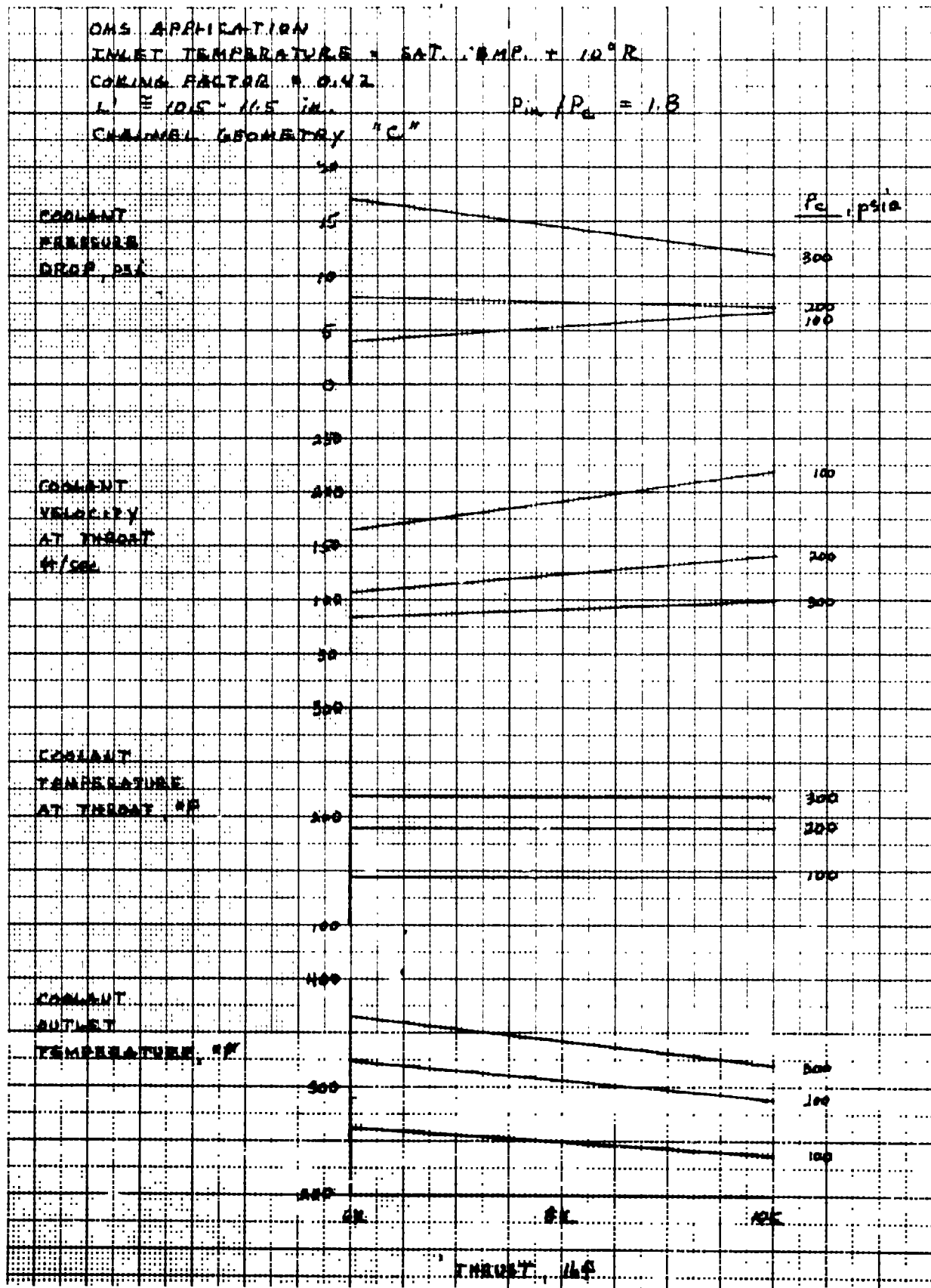


Figure II-19. Cooling Parameters for Superheated Propane at Subcritical Pressures and Wall Carbon - OMS (Sheet 1 of 2)



OMS APPLICATION  
 INLET TEMPERATURE = SAT. TEMP. + 10°R  
 CORRECTION FACTOR = 0.42  
 $G = 10.5 - 11.5 \text{ lb./in.}^2 \text{ SEC.}$   
 CHANNEL GEOMETRY "C"  $A_2/P_c = 1.8$

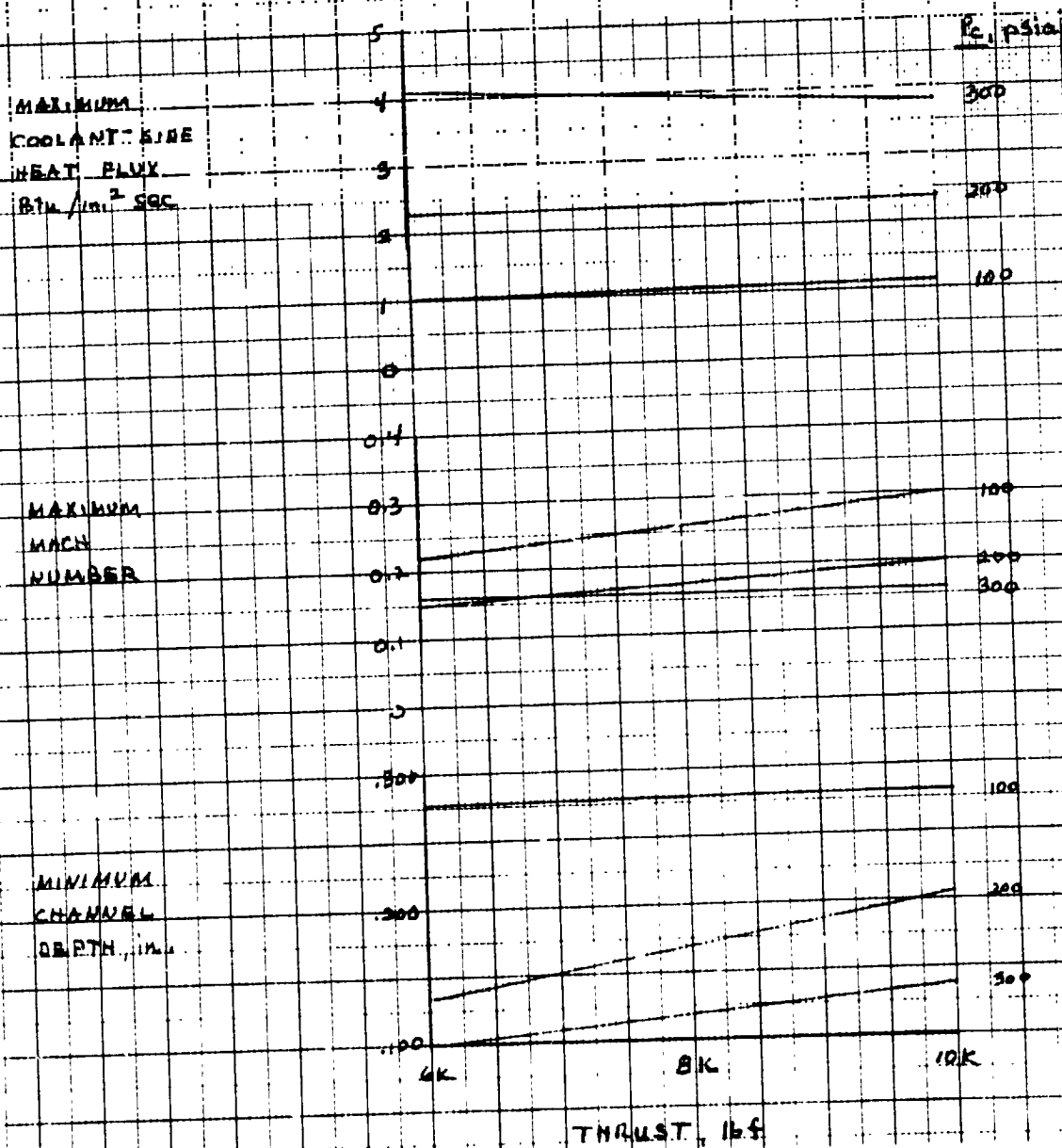


Figure II-19. Cooling Parameters for Superheated Propane at Subcritical Pressures and Wall Carbon - OMS (Sheet 2 of 2)

OMS APPLICATION  
 INLET TEMPERATURE = SAT. TEMP. + 10°R  
 COOKING FACTOR = 0.42  
 L = 10.5 - 11.5 IN.  
 CHANNEL GEOMETRY "C"  
 $P_{in} / P_c = 1.3$

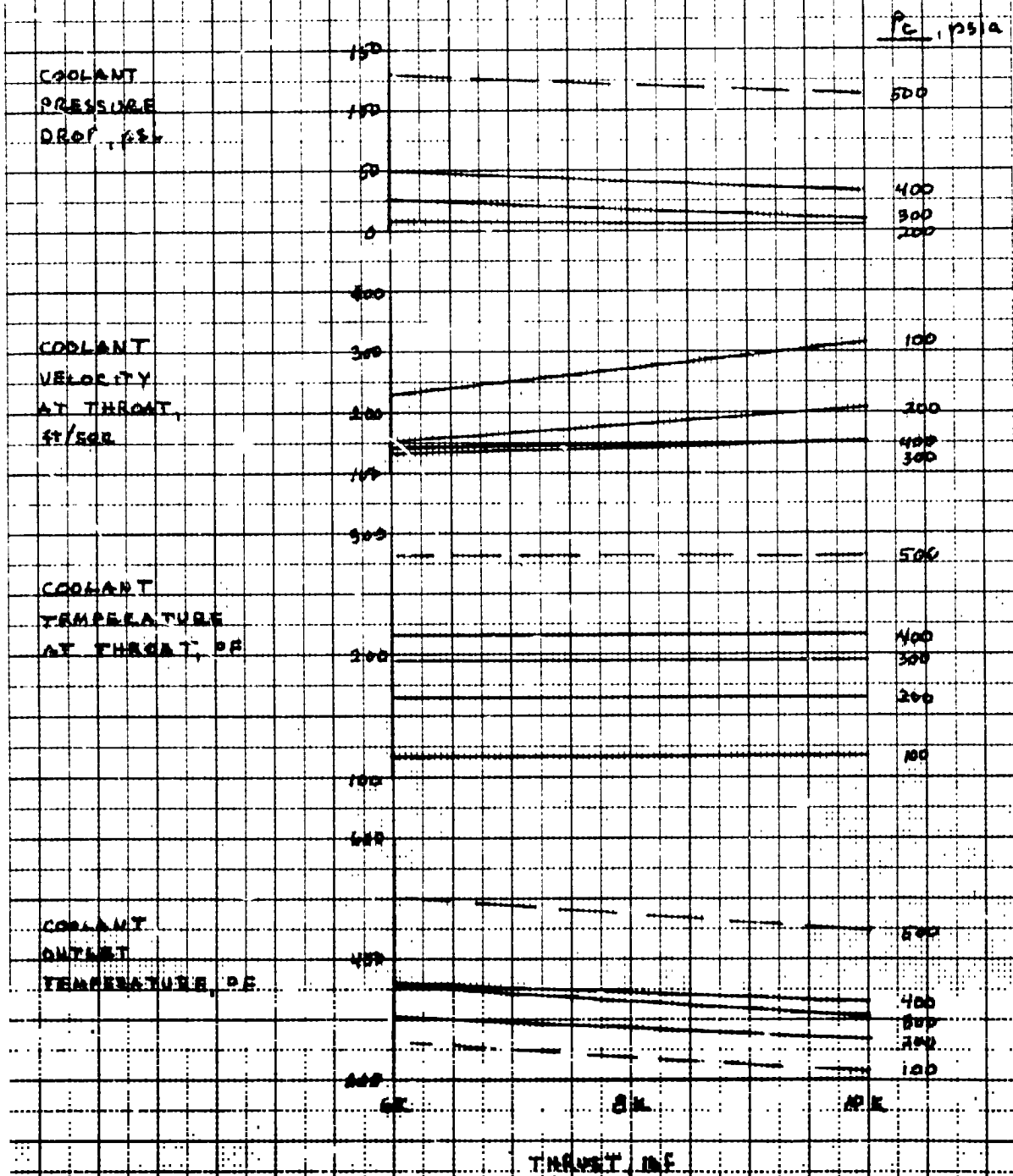
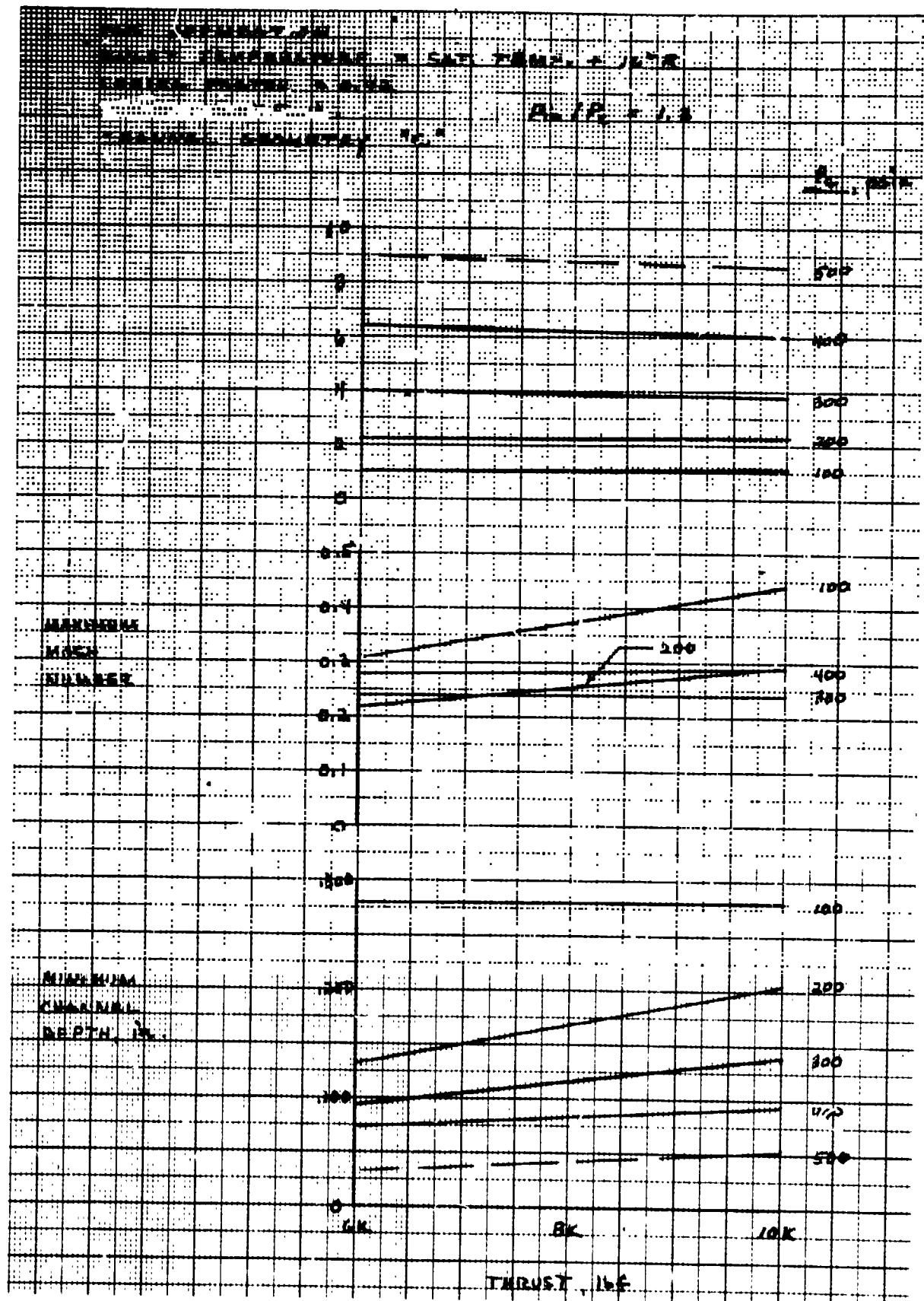


Figure II-20. Cooling Parameters for Superheated Propane at Subcritical Pressures and Wall Carbon - OMS (Sheet 1 of 2)



## II, E, Results of Cooling Comparison Analyses (cont.)

generally somewhat higher for  $P_{in}/P_c = 1.3$ , with all subcritical  $\Delta P$  values being significantly less than those calculated for supercritical propane. Coolant-side heat fluxes are also lower, reflecting the lower gas-side fluxes at lower chamber pressures. All calculated maximum Mach number values were less than the 0.3 criteria, except for  $P_c = 100$  psia and  $P_{in}/P_c = 1.3$ .

The cases analyzed for the RCS application showed an acceptable Mach number at  $P_c = 100$  psia at thrust levels down to approximately 1400 lbf. Channel depths were satisfactory, as shown in Figure II-21.

### c. Forced Convection and Nucleate Boiling at Subcritical Pressures

As shown in Table II-V, the majority of analyses in this heat transfer regime were conducted for an engine designed for 10K lbf thrust and a chamber pressure of 300 psia. Part A indicates the primary parameter variations utilized to develop a configuration and operating state capable of meeting the analysis criteria.

In all cases, the low burnout heat fluxes predicted by the burnout correlations controlled the analysis. Channel design considerations centered on maximizing the coolant velocity to provide the  $V \Delta T_{sub}$  product required for maintaining the coolant-side heat flux at 62.1% of the burnout flux. These high velocities resulted in severe overcooling, as indicated by the maximum coolant-side wall temperatures (given in Part B of Table II V) which ranged from 83 to 348°F - far below the desired limits set by the coking (800°F) or cycle life/creep considerations.

# RCS APPLICATION

TABLET TEMPERATURE = SAT. TEMP. + 10°F

COOKING FACTOR = 0.42 L.F. DIS. = 11.5 in. CHANNEL GEOMETRY "C"

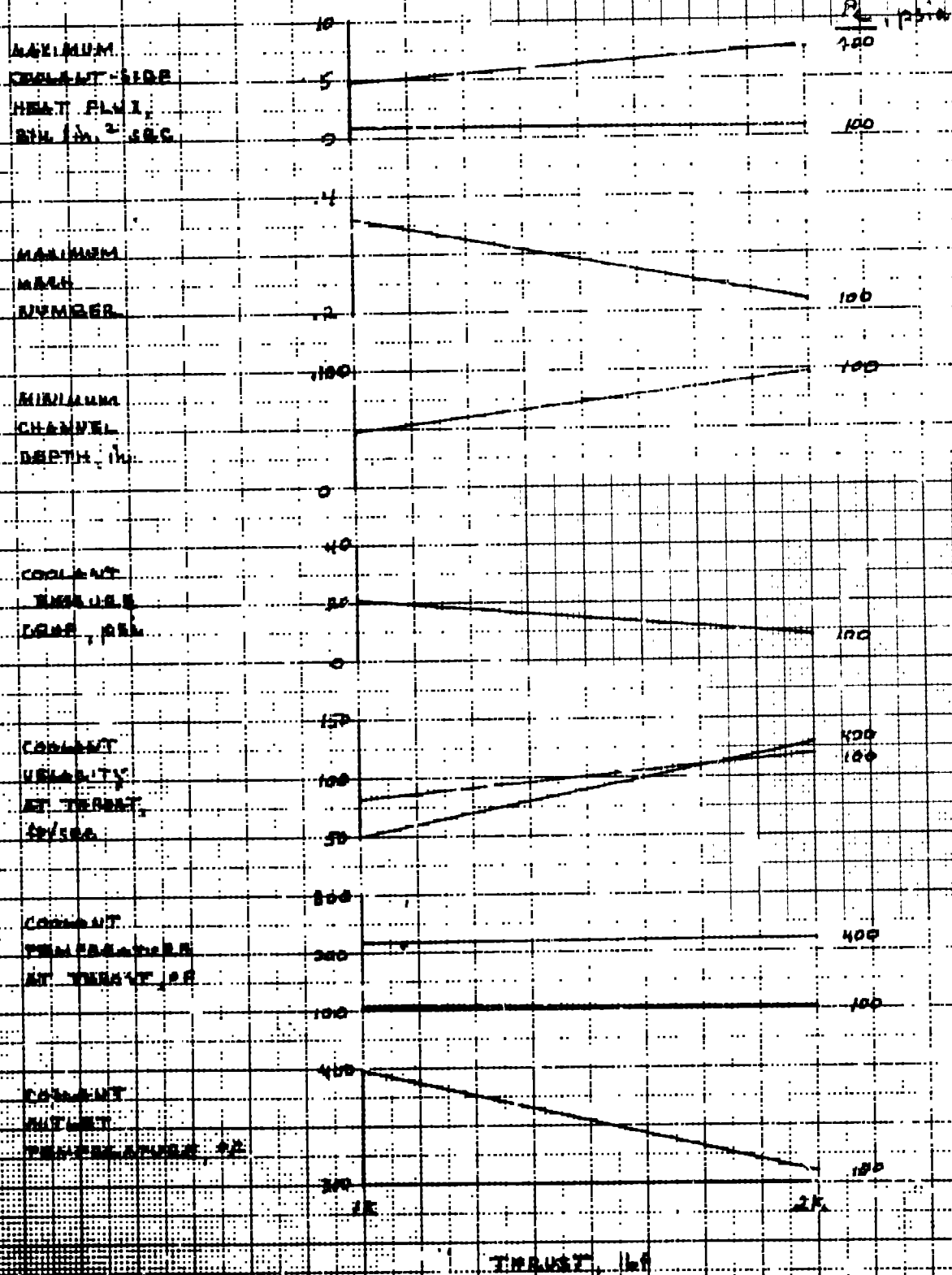


Figure II-21. Cooling Parameters for Superheated Propane at Subcritical pressures and Wall Carbon - RCS

TABLE II-V

PROPANE AT SUBCRITICAL PRESSURES WITH NUCLEATE BOILING  
PART A. ANALYSIS INPUT

Case Code	F lbF	$P_c$ psia	$P_{in}/P_c$	$P_{in}$ psia	$T_{in}$ °F	Carbon Factor	$T_{coke}$ °F	Correla- tion (F.C.)	$\epsilon$	Engine Basis	Channel Design	BOSF	Boiling Coeff. Btu/in <sup>2</sup> -sec °F	Wall Thick. in.	Computer Run Ident.
7C-1.1	10K	300	..8	540	-295	0.42	400	Hines	Rad. Attach.	OMS	D	1.6	2.0	.025	7C/2-28/2
-1.2					-44								.05		7C/2-28/4
-1.3					-295						A	1.0			7C/2-29/1
-1.4											C			.250	7C/2-29/3
-1.5											D				7C/3-3/1
-1.6															7C/3-3/1
-1.7															7C/3-3/1
-2.1		100		180							C	1.6	2.0	.025	7C/2-27/2
-2.2															7C/2-29/2
-3.1	6K	300		540							A				7C/2-27/1
-3.2															7C/2-27/1

## PART B. NOZZLE DESIGN PARAMETERS

Case Code	Throat Radius in.	$\dot{W}_c$ lbm/sec	No. of Channels	$\epsilon_f$ (last Calc.)	$\Delta P/P_c$ to $\epsilon_f$	$\Delta T$ to $\epsilon_f$	$T_c$ to $\epsilon_f$	$M_{max}$ Loc.	$M_{max}$ Loc.	Min Depth in.	Channel Loc. $\epsilon$	Design Type	Limit Loc.	$V \Delta T_{sub}$ to $\epsilon_f$	Rad. Attach $\epsilon_A$	Max. Coolant Flux Btu/in <sup>2</sup> -sec	Max. Coolant-Side Wall Temp. °F
7C-1.1	2.303	6.85	91	1.16	76	42	207	.01 $\epsilon=1.16$	.039	3.77	BOSF		$\epsilon_f$	37,000	9.25	3.13	196
-1.2				1.09	177	44	209	.03 $\epsilon=1.09$	.030	1.09				70,000		5.56	280
-1.3				2.21	135	28	444	.04 $\epsilon=2.21$	.018	2.21				25,900		2.27	196
-1.4			234	-3.30	310(1)	189(1)	354(1)	.02 (1)	.015	(1)			(1)	20,100		5.77	314
-1.5			257	-3.30	386(2)	147(2)	312(2)	.02 (2)	.016	(2)			(2)	20,600		6.33	324
-1.6			107	1.29	328	65	230	.03 $\epsilon=1.29$	.017	1.29			$\epsilon_f$	71,600		7.70	339
-1.7			100	-1.05	290	55	220	.03 $\epsilon=-1.05$	.027	-1.05				74,800		8.89	348
-2.1	3.989		168	1.06	41	13	176	.01 $\epsilon=1.06$	.023	1.06				28,460	2.14	2.36	83
-2.2			158	1.03	102.5	14	179	.02 $\epsilon=1.03$	.026	1.03				42,600		3.50	147
-3.1	1.784	4.11	182	1.09	99	47	212	.02 $\epsilon=1.09$	.018	1.09				49,700	9.89	4.08	184
-3.2				1.09	100	47	341	.02 $\epsilon=1.09$	.016	1.09				49,900		4.13	184

{1}  $L' = -10.91$  in.  
{2}  $L = -7.75$  in.

Negative values of  $\epsilon$  refer to area ratios between throat and injector.

## II, E, Results of Cooling Comparison Analyses (cont.)

It was noted the burnout correlation was supported by data to  $V \Delta T_{\text{sub}}$  products of about 3500 ft °F/sec. The calculation values of the product at the last station analyzed range from 20,000 to nearly 75,000. The applicability of the burnout equation at these very high  $V \Delta T_{\text{sub}}$  values is questionable.

The effect of arbitrarily forcing the coolant to operate at the burnout limit was studied in Cases 7C-1.4 through 7C-1.7. Case 1.4 ran to completion, but the minimum channel depth was only 0.015 in. The wall thickness was increased in Case 1.5 to improve the circumferential fin effect; however, the maximum flux and pressure drop increased with no effect on channel depth. No benefit was gained by enlarging the channel cross section in Cases 1.6 and 1.7.

### 2. Methane

#### a. Supercritical Pressures

Analyses were performed at thrust levels of 6 and 10K for chamber pressures of 700 and 1000 psia, with inlet pressures 1.8 times the chamber pressure. The inlet temperature was -259°F (normal boiling point) with a constant wall carbon factor of 0.765, i.e., the bulk temperature rise calculated was based on a flux at 76.5% of the "clean wall" flux. The coking temperature was 1300°F.

Input data are given in Part A of Table II-VI as Cases 11A-1 and 11A-2 for the OMS application and as Cases 11A-3 and 11A-4 for the RCS application. Calculated data are given in Parts B and C of the table.

TABLE II-VI  
METHANE AT SUPERCRITICAL AND SUBCRITICAL PRESSURES  
PART A. ANALYSIS INPUT

Case Code	State	F lbF	P <sub>c</sub> psia	P <sub>in</sub> /P <sub>c</sub>	P <sub>in</sub> psia	T <sub>in</sub> °F	Carbon Factor	T <sub>Coke</sub> °F	Corre- lation	ε	Engine Basis	Channel Design	Computer Run Ident.
11A-1.1	P > P <sub>crit</sub>	10K	1000	1.8	1800	-259	.765	1300	Lox		OMS	A	11A/3-21/1
-1.2			700		1260								11A/2-21/1
-2.1		6K	1000		1800						RCS		
-2.2			700		1260								11A/2-21/2
-3.1		2K	300		1440								
-4.1		1K	400		720								
11B-1.1	P < P <sub>crit</sub>	10K	400		720	-107			Hines	6:1	OMS	C	11B/2-21/1
-1.2			200		360	-151							
-2.1		6K	400		720	-107							
-2.2			200		360	-151					RCS		
-3.1		3K	300		540	-119							11B/3-31/1
-4.1		1K											
-4.2							1.0						



TABLE II-VI

METHANE AT SUPERCRITICAL AND SUBCRITICAL PRESSURES  
PART 8. NOZZLE DESIGN PARAMETERS

Case Code	Pc Psia	Throat Radius in.	$\dot{W}_c$ lbm/sec	No. of Channels	L' in.	$\Delta P/P_c$ L' L' of	$\Delta T$ L' L' of	T $\theta$ L' L' of	M <sub>max</sub> L' L' of	M <sub>max</sub> L' L' of	Min. Depth in.	Channel Loc	Design Type	Limit Loc.	Rad. Attach $\epsilon$	T $\theta$ Throat $^\circ F$	V $\theta$ Throat ft/sec
11A-1.1	1000	1.262	5.86	129	-10.78	.283	302	43	.20	L'	.040	$\epsilon=-2.65$	Cycle Life	TWL2-TBS	32.1	-162	123
-1.2	700	1.508	5.86	154	-11.07	.159	289	-30	.14	L'	.051	Barrel	Cycle Life	TWL2-TBS	22.4	-185	61
-2.1	1000	.977	3.52	101	-10.45	.464	401	-142	.27	L'	.027	$\epsilon=-2.65$	Cycle Life	TWL2-TBS	34.0	-157	132
-2.2	700	1.168	3.52	120	-10.67	.324	325	66	.19	L'	.028	Barrel	Cycle Life	TWL2-TBS	24.0	-169	76
-3.1	800	.631	1.17	66	(.31)	(.149)	(118)	(-141)	(.08)	L'	.019	L'	Cycle Life	TWG3	30.5	-160	134
-4.1	400	.631	.59	66	(-.76)	(.06)	(87)	(-172)	(.03)	L'	.015	L'	Cycle Life	TWG3	11.7	-208	10
11B-1.1	400	1.995	5.86	85	-10.49	.068	243	136	.14	L'	.120	$\epsilon=-2.65$	Cycle Life	TWL2-TBS	N/A	-89	110
-1.2	200	2.821	5.86	119	-10.62	.045	230	79	.17	$\epsilon=-1.29$	.266	$\epsilon=-2.65$	Cycle Life	TWL2-TBS	N/A	-121	150
-2.1	400	1.545	3.52	66	-11.12	.090	347	240	.17	L'	.091	Barrel	Cycle Life	TWL2-TBS	N/A	-88	96
-2.2	200	2.185	3.52	93	.75	.040	304	142	.13	$\epsilon=-1.29$	.205	$\epsilon=-3.00$	Cycle Life	TWL2-TBS	N/A	-119	117
-3.1	300	1.262	1.76	54	-10.78	.090	493	307	.17	L'	.083	$\epsilon=-2.65$	Cycle Life	TWG3	N/A	-80	104
4.1		.728	.59	32	-10.16	.400	737	619	.3	L'	.027	Barrel	Cycle Life	TWG3	N/A	-98	43
4.2		.728	.59	32	(7.6)	.337	732	514	.3	L'	.027	Barrel	Cycle Life	TWG3	N/A	-90	46

TABLE II-VI

METHANE AT SUPERCRITICAL AND SUBCRITICAL PRESSURES  
PART C. PARAMETERS AT MAXIMUM COOLANT-SIDE HEAT FLUX STATION

Case Code	$\frac{c_p}{Q/A}$	$\theta$	$\frac{Q_{A12}}{Btu/in^2-sec}$	$T_{4L2}$ °F	$\frac{Q_{A1C}}{Btu/in^2-sec}$	$T_{WLC}$ °F	TBS °F	$\frac{Q_{A02}}{Btu/in^2-sec}$	$T_{W02}$ °F	$\frac{Q_{A03}}{Btu/in^2-sec}$	$T_{W03}$ °F	P psia	$T_c$ °F	V ft/sec	M
11A-1.1	-1.07		11.14	342	10.87	330	27	23.48	429	23.54	416	1737	-154	148	.05
-1.2	-1.07		5.45	353	5.33	340	-1	17.10	409	17.14	396	1242	-176	74	.02
-2.1	-1.07		12.82	491	12.59	479	229	24.01	583	24.07	571	1725	-148	165	.06
-2.2	-1.29		7.30	715	7.22	700	492	15.87	774	15.90	765	1228	-152	100	.04
-3.1	-1.29		15.21	908	15.15	904	808	19.10	997	19.12	993	1321	-141	201	.08
-4.1	-1.29		4.47	964	4.46	962	913	6.78	994	6.78	991	709	-191	60	.02
11B-1.1	-1.07		5.66	389	5.39	357	26	10.29	429	10.34	406	711	-82	125	.12
-1.2	1.00		2.58	200	2.47	186	-25	5.46	220	5.47	206	353	-121	150	.15
-2.1	-1.07		5.99	437	5.73	414	92	10.73	479	10.78	455	712	-80	122	.12
-2.2	1.00		2.47	277	2.37	268	27	5.66	297	5.68	281	356	-119	117	.11
-3.1	-1.07		4.16	579	4.02	557	268	8.66	611	8.70	588	535	-67	128	.11
4.1	-3.3		3.32	973	3.08	948	796	4.23	1000	4.25	974	420	619	900	.3
4.2	-3.3		3.32	973	3.08	948	796	4.23	1000	4.25	974	439	614	830	.3

## II, E, Results of Cooling Comparison Analyses (cont.)

The parameters for the supercritical pressure analyses for the OMS cases are shown as solid curves in Figure II-22. Data trends are similar to those shown in Figure II-21 for propane. Using the same channel geometry, coolant pressure drops are less for methane than for propane.

These limited data indicate the feasibility of using methane at supercritical pressures as a coolant for the OMS application. When applied to the RCS case, however, with thrust and  $P_c$  combinations of 2K and 800 psia and 1K and 400 psia, the design program for this channel layout provides unacceptable minimum channel depths as flow area is reduced in order to generate the velocity necessary for maintaining the gas-side wall temperature below 1000°F. Iteration on channel layout may provide a configuration within analysis criteria.

### b. Subcritical Pressures

Chamber pressures of 400 and 200 psia were evaluated at the 6 and 10K thrust levels by applying the input parameters in Part A of Table II-VI. Inlet temperatures represent the saturation temperature plus the 10 degrees of superheat. The design limit constraint is the temperature differential between the channel gas-side wall temperature and the nickel closeout temperature (Figure II-10). Pressure drops were low and channel depths satisfactory. These data are plotted as the dashed curves in Figure II-22.

Analyses for the RCS application were performed at 1 and 3K lb thrust at  $P_c = 300$  psia. Channel depths in the chamber were satisfactory at the 3K thrust level but only marginal at 1K. Associated with the shallow channel depths were high pressure drops and Mach numbers.

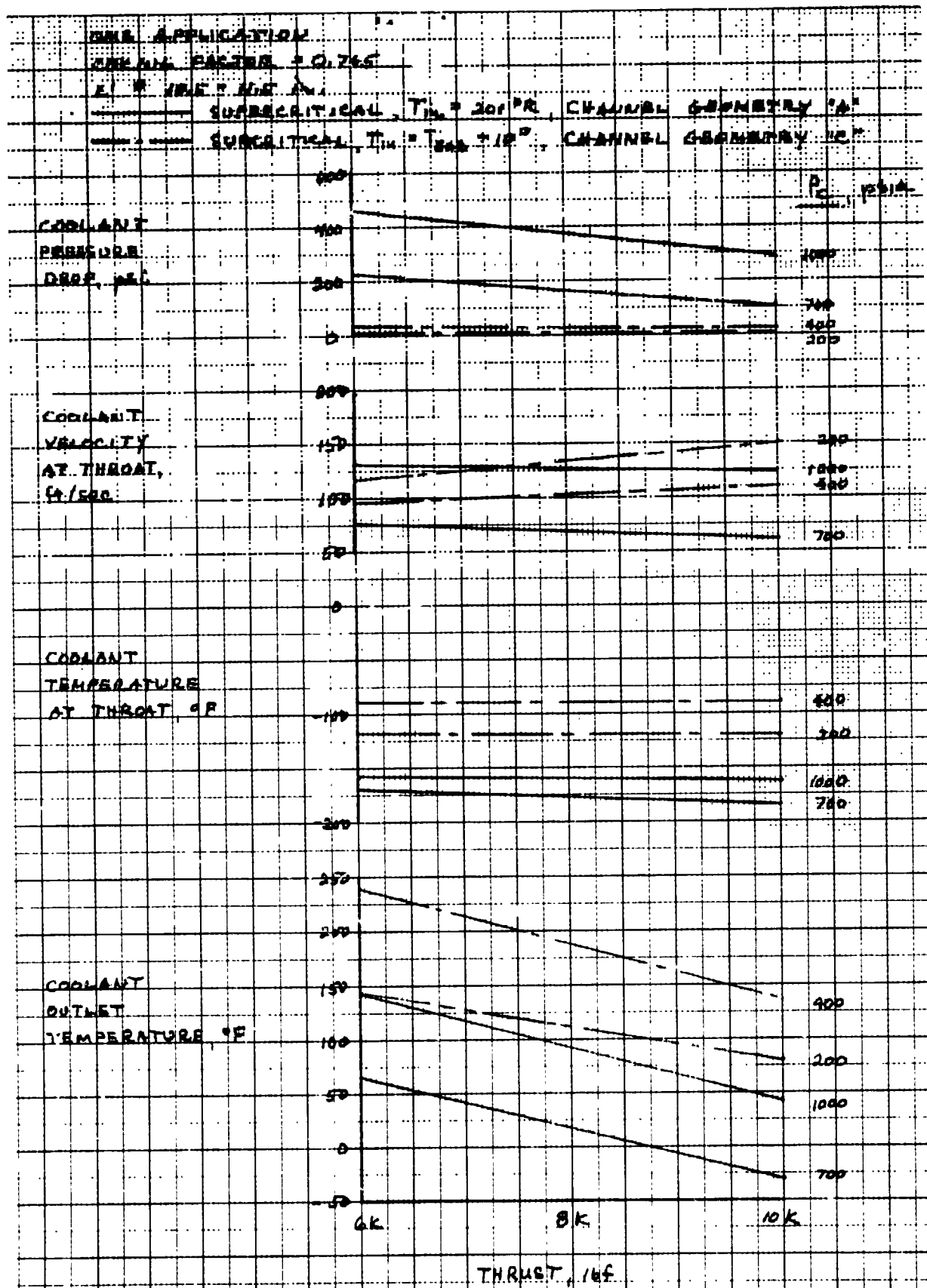


Figure II-22. Cooling Parameters for Methane with Wall Carbon - OMS(Sheet 1 of 2)

OMS APPLICATION

CRACKING FACTOR = 0.745

$L = 10.5 - 11.5$  in.

— SUPERCRITICAL,  $T_{in} = 201^{\circ}R$ , CHANNEL GEOMETRY "A"

— SUBCRITICAL,  $T_{in} = T_{sat} + 10^{\circ}R$ , CHANNEL GEOMETRY "E"

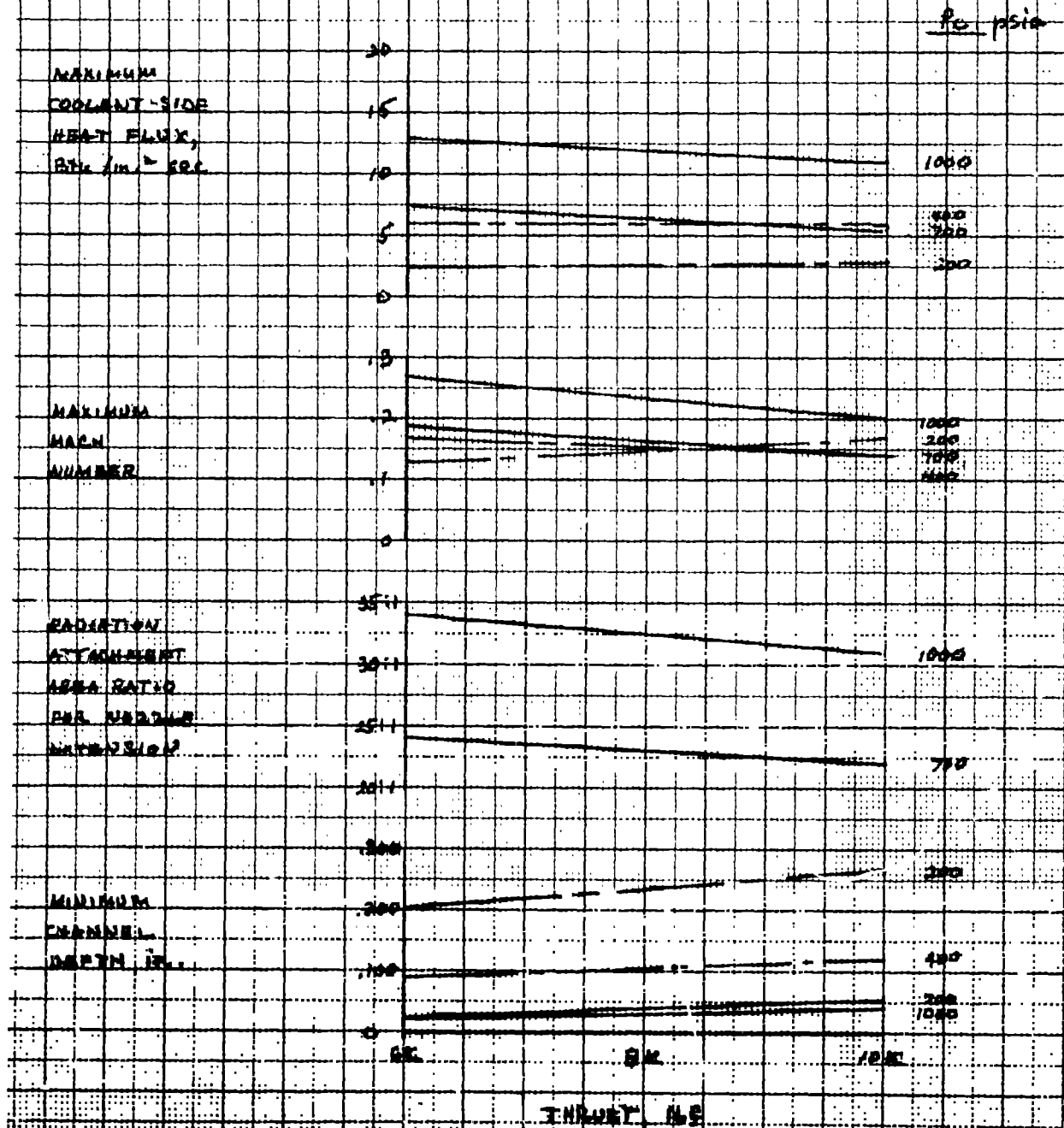


Figure II-22. Cooling Parameters for Methane with Wall Carbon - OMS (Sheet 2 of 2)

## II, E, Results of Cooling Comparison Analyses (cont.)

### 3. RP-1

Analysis input and computed results for nozzle design analyses of RP-1 at supercritical pressures are given in Table II-VII. For the two cases in which complete solutions were obtained ( $F = 10K$  lbF and  $P_c = 500$  and  $315$  psia), the first (Case 6A-1.2) resulted in an unacceptable pressure drop and a maximum liquid velocity just under the limiting criterion of  $200$  ft/sec. A channel geometry modification, a decrease in chamber pressure, and an increase in the coking temperature to  $800^\circ\text{F}$  (Case 6A-4.2) resolved these problem areas and gave satisfactory results. In all cases, wall temperatures specified by the coking temperature controlled the solution. Bulk temperature increases were moderate as a result of the flux reduction obtained with a wall carbon factor of  $0.25$ . The  $\Delta T_b$  for Case 6A-1.1 (Factor of  $0.25$ ) from  $\epsilon = 33:1$  to the throat was  $36.5^\circ\text{F}$ , compared to  $138.5^\circ\text{F}$  for Case 6A-3.1 (Factor =  $1.0$ ).

Analyses at subcritical pressures were not successful due to solution convergence problems encountered at the first station. A typical analysis input attempted is shown in Table II-VII as Case 6C-1.1. Time constraints precluded resolving the nature of the computational problems, thus preventing achievement of analytical solutions.

### 4. Ammonia

Analysis input and selected nozzle design parameters are given in Table II-VIII for superheated ammonia vapor at subcritical pressures. Note that these results are for ammonia in Zr-Cu chambers; computer solutions could not be accomplished with stainless steel as the material of construction. The inlet temperatures for ammonia incorporate more superheating than was the case for propane and methane. These higher superheats were necessary to prevent the generation of erroneous property data caused by interpolations between liquid and gas phase data values.

TABLE II-VII

RP-1 AT SUPERCRITICAL PRESSURES  
PART A. ANALYSIS INPUT

Case Code	State	F lbF	P <sub>c</sub> psia	P <sub>in</sub> /P <sub>c</sub>	P <sub>in</sub> psia	T <sub>in</sub> °F	Carbon Factor	T <sub>coke</sub> °F	Corre- lation	Engine Basis	Channel Design	Computer Run Ident.
6A-1.1	P > P <sub>crit</sub>	10K	1000	1.8	1800	70	0.25	550	Hines	OMS	A	6A/2-26/1
-1.2			500		900							6A/2-27/1
-2.1		6K	1000		1800							
-2.2			500		900							
-3.1		10K	1000		1800		1.0					
-4.1		10K	315		567	60	0.25	550			A'	6A/4-2/1
-4.2			315		567			800				6A/4-2/2
6C-1.1	P < P <sub>crit</sub>	10K	100		180			550			A	6C/4-9/1

## PART B. NOZZLE DESIGN PARAMETERS

Case Code	Throat Radius in.	$\dot{W}_c$ lbm/sec	No. of Channels	L' in.	$\Delta P/P_c$ %	$\Delta T$ to L' °F	T <sub>0</sub> L' °F	V <sub>max</sub> ft/sec	V <sub>max</sub> Loc.	Min. Depth in.	Channel Loc.	Design Type	Limit Loc.	Rad Attach. °	T <sub>0</sub> Throat °F	V <sub>0</sub> Throat ft/sec
6A-1.1	1.262	7.30	129	(Throat) (.707)	(37)	(107)	(335)	Throat	(.015)	Throat	e=-1.71	Cckg	TWL2	31.0	107	335
-1.2	1.784	7.30	182	-10.44	1.78	110	180	e=-.9	.017	e=-1.71				15.3	98	157
-2.1	.977	4.38	101	(e=1.09) (.271)	(43)	(113)	(191)	e=1.09	(.019)	e=1.09				33.3	-	-
-2.2	1.382	4.38	141	(Throat) .440	(30)	(100)	(185)	Throat	(.015)	Throat				16.2	100	185
-3.1	1.262	7.30	129	(e=-1.15) (1.090)	(158)	(228)	(361)	e=-1.15	(.015)	e=-1.07				31.0	209	293
-4.1	2.248	7.30	114	(-.80)	1.63	(91)	(232)	e=-1.15	.032	e=-1.11				9.33	84	168
-4.2	2.248	7.30	114	-10.83	.260	98	158	e=-1.80	.035	e=-2.20				9.33	84	32
6C-1.1																

No Design Available

TABLE II-VII (cont.)

## PART C. PARAMETERS AT MAXIMUM COOLANT-SIDE HEAT FLUX STATION

Case Code	$\epsilon/\theta$ $Q/A_{C,max}$	QA12 Btu/in <sup>2</sup> -sec	TWL2 °F	QA1C Btu/in <sup>2</sup> -sec	TWLC °F	TBS °F	QA02 Btu/in <sup>2</sup> -sec	TWG2 °F	QA03 Btu/in <sup>2</sup> -sec	TWG3 °F	P psia	Tc °F	V ft/sec
6A-1.1	(1.00)	(16.39)	(550)	(15.25)	(647)	(460)	(20.27)	(643)	(20.28)	(639)	(1093)	(107)	(335)
-1.2	-1.29	8.40	550	8.35	548	493	10.89	599	10.90	596	445	106	157
-2.1	(1.09)	(9.59)	(550)	(9.49)	(546)	(471)	(13.07)	(607)	(13.08)	(603)	(1529)	(113)	(191)
-2.2	(1.00)	(8.83)	(552)	(8.78)	(548)	(495)	(11.52)	(603)	(11.52)	(600)	(680)	(100)	(185)
-3.1	(-1.15)	(17.98)	(552)	(17.83)	(549)	(469)	(20.83)	(650)	(20.84)	(646)	(710)	(228)	(361)
4.1	Throat	(9.4)	(549)	(9.4)	(550)	(520)	(7.4)	(591)	(7.44)	(593)	(<140)	(90)	(230)
4.2	-1.8	5.02	800	5.00	797	730	5.84	828	5.94	824	505	99	82

6C-1.1 No Design Available

• Case 6A - Analyses at supercritical pressures

Case 6C - Analyses at subcritical pressures with forced convection and nucleate boiling

( ) Solution did not converge. Data in parentheses are those for last station converged as indicated by notation in L' column.  
Column nomenclature of Part C depicted in Figure II-15.



**TABLE II-VIII**  
**AMMONIA AS SUPERHEATED VAPOR AT SUBCRITICAL PRESSURES**  
(in Zr-Cu)

**PART A. ANALYSIS INPUT**

Case Code	F lbF	P <sub>c</sub> psia	$\epsilon_{in}/P_c$ -	P <sub>in</sub> psia	T <sub>in</sub> °F	Correlation	$\epsilon$ -	Engine Basis	Channel Design	Computer Run Ident.
128-1.1	10K	900	1.8	1620	280	Hines	6.0	OMS	C	128/4-9/1
-2.1	6K	900	1.8	1620	280	Hines	6.0	OMS	C	128/4-10/1
-3.1	1K	400	1.8	720	260	Hines	6.0	RCS	C	128/4-10/1
-4.1	1K	100	1.8	180	240	Hines	6.0	RCS	C	128/4-10/1

**PART B. NOZZLE DESIGN PARAMETERS**

Case Code	Throat Radius	$\dot{W}_c$ lbm/sec	No. of Channels	L' in	$\Delta P/P_c$ $\theta$ L'	$\Delta T$ to L' °F	T $\theta$ L' °F	M <sub>max</sub> -	M <sub>max</sub> Loc.	Channel Min. Depth in.	Channel Loc.	Design Type	Limit Loc.	T $\theta$ Throat °F	V $\theta$ Throat ft/sec
128-1.1	1.33C	12.00	57	-10.86	.270	80	360	.40	$\epsilon = -0.66$	.100	Inj.	Cycle Life	TWG2-TBS	286	476
-2.1	1.030	7.20	44	-10.51	.331	112	392	.40	$\epsilon = -0.51$	.064	Inj.		↓	286	452
-3.1	.631	1.20	27	(-8.62)	.520	(393)	(653)	.55	L'	.041	Inj.		TWG2	282	467
-4.1	1.262	1.20	54	-10.78	.080	334	(574)	.21	L'	.142	Inj.		TWG2	264	214

**PART C. PARAMETERS AT MAXIMUM COOLANT-SIDE HEAT FLUX STATION**

Case Code	$\epsilon \theta$ Q/A <sub>c,max</sub>	QA12 Btu/in <sup>2</sup> -sec	TWL2 °F	QA1C Btu/in <sup>2</sup> -sec	TWL3 °F	TWL4 °F	QA02 Btu/in <sup>2</sup> -sec	TWG2 °F	QA03 Btu/in <sup>2</sup> -sec	TWG3 °F	P psia	T <sub>c</sub> °F	V ft/sec	M
128-1.1	-1.07	15.74	538	15.14	528	283	17.96	623	18.01	612	1562	274	303	.26
-2.1	-1.07	16.67	541	16.67	531	290	18.79	630	18.84	619	1571	274	290	.25
-3.1	-1.07	6.27	801	6.02	781	570	9.68	844	10.37	823	665	286	529	.34
-4.1	-1.07	.61	807	.60	795	546	2.99	816	3.00	804	177	276	241	.15

( ) Solution did not converge. Data in parentheses are those for last station converged as indicated by value of axial distance from throat given in L' column.

Negative values in L' column refer to axial distance from throat to injector. Negative values for  $\epsilon$  also refer to area ratios between throat and injector.

Column notation for Part C depicted in Figure II-15.

## II, E, Results of Cooling Comparison Analyses (cont.)

Solutions in three of the four analyses performed gave maximum Mach numbers greater than the 0.3 limiting criterion. These high values for the Mach modulus are due largely to the low density of ammonia at the relatively high gas temperatures. However, an RCS application (Case 12B-4.1), at a thrust of 1K lbf and a chamber pressure of 100 psia, gave a satisfactory solution with an outlet ammonia temperature of 574°F. The heat flux for this case was quite low, however, as is shown in Part C of Table II-VIII.

A limited number of representative analyses on forced convection and nucleate boiling of liquid ammonia were performed, with data given in Table II-IX. The burnout safety factor, set equal to unity for the most favorable analysis, controlled the channel depth at each station, resulting in a highly overcooled channel. In one analysis (Case 12C-1.1), a computer solution was achieved for each station; in the other three cases evaluated, solution convergence problems were encountered for the nozzle between the throat and the cylindrical chamber section. Unlike the case for propane, the  $V \Delta T_{\text{sub}}$  values calculated for ammonia were within the data range of the burnout correlating equations, providing a higher degree of confidence in the burnout criterion.

**TABLE II-IX**  
**AMMONIA AT SUBCRITICAL PRESSURES WITH NUCLEATE BOILING**  
**(in Zr-Cu)**

**PART A. ANALYSIS INPUT**

Case Code	F lbf	P <sub>c</sub> psia	P <sub>in</sub> /P <sub>c</sub>	P <sub>in</sub> psia	T <sub>in</sub> °F	Correlation (F.C.)	ε	Engine Basis	Channel Design	BOSF	Boiling Coeff. Btu/in <sup>2</sup> -sec-°F	Computer Run Ident.
12C-1.1	10K	300	1.8	540	-28	Hines	5.89	OMS	A	1.0	0.05	12C/4-2/1
-2.1	6K	800	1.2	1440			18.98	OMS	A			12C/4-2/2
-3.1	2K	800	1.8	1440			21.29	RCS	A"			12C/4-14/1
-3.2	4	500	1.8	900			12.90	RCS	A"			12C/4-14/1

**PART B. NOZZLE DESIGN PARAMETERS**

Case Code	Throat Radius in	w <sub>c</sub> lbm/sec	No. of Channels	ε <sub>f</sub> (last calc.)	P/P <sub>c</sub> ε <sub>f</sub>	ΔT <sub>LO</sub> ε <sub>f</sub> °F	T θ ε <sub>f</sub> °F	M <sub>max</sub>	M <sub>max</sub> Loc.	Min. Depth in.	Channel Loc ε	Design Limit Type Loc	T θ Throat °F
12C-1.1	2.303	12.00	234	-3.30	.015	136	109	.005	Inj.	.145	Inj.	BOSF Ea.Sta.	-10
-2.1	1.093	7.20	112	-1.37	.025	50	22	.010	ε = -1.37	.127	Throat	BCSF Ea.Sta.	5
-3.1	.631	2.40	66	-2.37	.029	69	41	.012	ε = -1.07	.049	ε = -2.37	WJSF Ea.Sta.	10
-3.2	.798	2.40	83	-1.01	.018	38	11	.008	ε = -1.01	.076	ε = -1.01	BOSF Ea.Sta.	5

**PART C. PARAMETERS AT MAXIMUM COOLANT-SIDE HEAT FLUX STATION**

Case Code	ε θ Q/A <sub>c,max</sub>	QA12 Btu/in <sup>2</sup> -sec	TWL2 °R	QA1C Btu/in <sup>2</sup> -sec	TWLC °R	TBS °F	QA02 Btu/in <sup>2</sup> -sec	TWG2 °F	QA03 Btu/in <sup>2</sup> -sec	TWG3 °F	P psia	T <sub>c</sub> °F	V ft/sec	M
12C-1.1	-1.07	5.80	110	5.73	109	-1.4	7.42	143	7.43	141	536	-6	25	.004
-2.1	1.00	11.24	231	10.95	225	18	17.31	302	17.33	295	1423	6	54	.009
-3.1	-1.07	12.71	534	12.41	528	356	.9.02	614	19.05	607	1414	15	67	.012
-3.2	1.00	8.42	179	8.21	169	45	12.99	233	12.88	222	891	5	43	.007

Column notation for Part C depicted in Figure II-15.

7 to 10

### III. TASK I.2 HEATED TUBE TESTING

#### A. OBJECTIVES AND SUMMARY

The objectives of the experimental heat transfer investigation were (1) to measure the forced convection heat transfer coefficient of propane at subcritical and supercritical pressures; (2) to measure the nucleate boiling and burnout heat flux characteristics of subcritical propane; (3) to investigate propane coking characteristics at elevated wall temperatures; and (4) to correlate these data in a manner meaningful to the design of regeneratively cooled thrust chambers.

Data generated from the cooling comparison effort (Task I.1) of this contract was used to identify propane cooling regimes and the associated parameters of particular interest to the OMS/RCS Engine application.

A total of 12 individual heat transfer tests were conducted during this effort. These are summarized in Table III-I.

Forced convection heat transfer coefficients were measured over the following range of nominal test conditions:

Pressure:	450 to 1800 psia
Bulk Temperature:	-250 to 250°F
Velocity:	50 to 150 ft/sec
Wall Temperatures:	Ambient to 1200°F
Heat Flux:	0.2 to 10 Btu/in <sup>2</sup> sec

Subsequent analysis of the data led to a correlation predicting 95% of the data within  $\pm 24\%$ .

TABLE III-I

## HEATED TUBE TEST SUMMARY

Test Number HTS-797-	Nominal Test Conditions**			Heat Flux (Max) BTU/in <sup>2</sup> -sec	Test Objectives*
	Inlet Pressure psia	Inlet Temp °F	Inlet Vel ft/sec		
101	1000	Ambient	50	4	SC-FC: Evaluate heat transfer coefficient
102	1000	Ambient	150	10	SC-FC: Velocity effects
103	750-1800	Ambient	100	10	SC-FC: Velocity and pressure effects
104	750-1800	-44 (NBP)	50	6	SC-FC: Bulk temperature effects
105	750-1800	-44 (NBP)	100	10	SC-FC: Bulk temperature effects
106	500	-44 (NBP)	100	7	Sub-FC: NUB: FB: Evaluate heat transfer coefficients and determine $\phi_{B.O.}$
107	1800	Ambient	50	6	SC-FC: Evaluate coking @ low velocity
108	1800	Ambient	150	10	SC-FC: Evaluate coking @ high velocity
109	500	-175	125	12	Sub-FC: NUB: FB: Bulk temperature effects
110	500	-250	100	6	Sub-FC: Bulk temperature effects
111	500	-250	100	11	Sub-FC: NUB: FB: Bulk temperature effects
112	1800	Ambient	50	6	SC-FC: Evaluate coking with instrument grade (99.5% purity) propane

## Heat Transfer Modes

Supercritical Forced Convection (SC-FC)  
 Subcritical Forced Convection (Sub-FC)  
 Nucleate Boiling (NUB)  
 Film Boiling (FB)

\*\*Propane Grade

Tests: 101-111 (Natural)  
 Test: 112 (Instrument)

### III, A, Objectives and Summary (cont.)

Nucleate boiling coefficients and effective critical heat flux (transition from nucleate to film boiling) were measured over the following test conditions:

Pressure:	450 to 500 psia
Bulk Temperature:	-240 to -12°F
$V \Delta T$ :	20,000 to 40,000 Ft-°F/sec

The number of data points over the above range are few compared to those for forced convection. Nucleate boiling data, plotted versus wall superheat, show property dependence. Correlation techniques for these data have not been thoroughly evaluated due to limited data range and quantity. The critical heat flux measured for propane was considerably higher (80-100%) than had been originally predicted on the basis of the limited low flux data. This fact considerably enhances the prospect of regenerative thrust chambers cooled with subcritical propane.

Coking data were measured over the following range of test conditions:

Pressure:	1800 psia
Bulk Temperature:	Ambient to 230°F
Wall Temperature:	350 to 1000°F
Velocities:	50 and 150 ft/sec
Propane grade:	Instrument (99.5%) Natural (96%)

Coking was observed at low wall temperatures  $\sim 500^\circ\text{F}$ . Coking rates appeared comparable to those rates published for RP-1. The level of purity did not appear to affect the wall temperature at which coking was initiated; however, measured rates were generally lower with instrument grade.

### III, Task I.2 Heated Tube Testing (cont.)

#### B. TEST FACILITY

##### 1. ALRC Heat Transfer Test System

The heat transfer test facility, shown schematically in Figure III-1, consists of the following: 1) a 150 gallon 5500 psi, vacuum-jacketed, propane-run tank with a high-pressure helium pressurization system; 2) a jacketed run line; 3) an enclosed, electrically heated test section; 4) a 225 Kw DC power supply; and 5) all necessary controls and instrumentation.

The test section apparatus was enclosed in a 1/2 in. thick aluminum box. The test section enclosure was covered with an acrylic window and purged with dry nitrogen to maintain an inert atmosphere. During testing, the test section was monitored continuously with a closed circuit television.

The test section was clamped into electrical connections cantilever-mounted in the test section enclosure. The upper connection was supported with flexures to permit axial movement of the heated test section tube due to thermal expansion. To ensure free axial movement, a tension force was applied to the outlet end of the test section. The inlet of the test section was maintained at ground polarity, and the outlet mixer incorporated electrical insulation to isolate the test section from downstream plumbing.

Flow control was accomplished using a 1/2 in. control valve at the test section outlet.

Bulk temperature control of the propane was provided by an LN<sub>2</sub> driven heat exchanger and recirculation pump system.

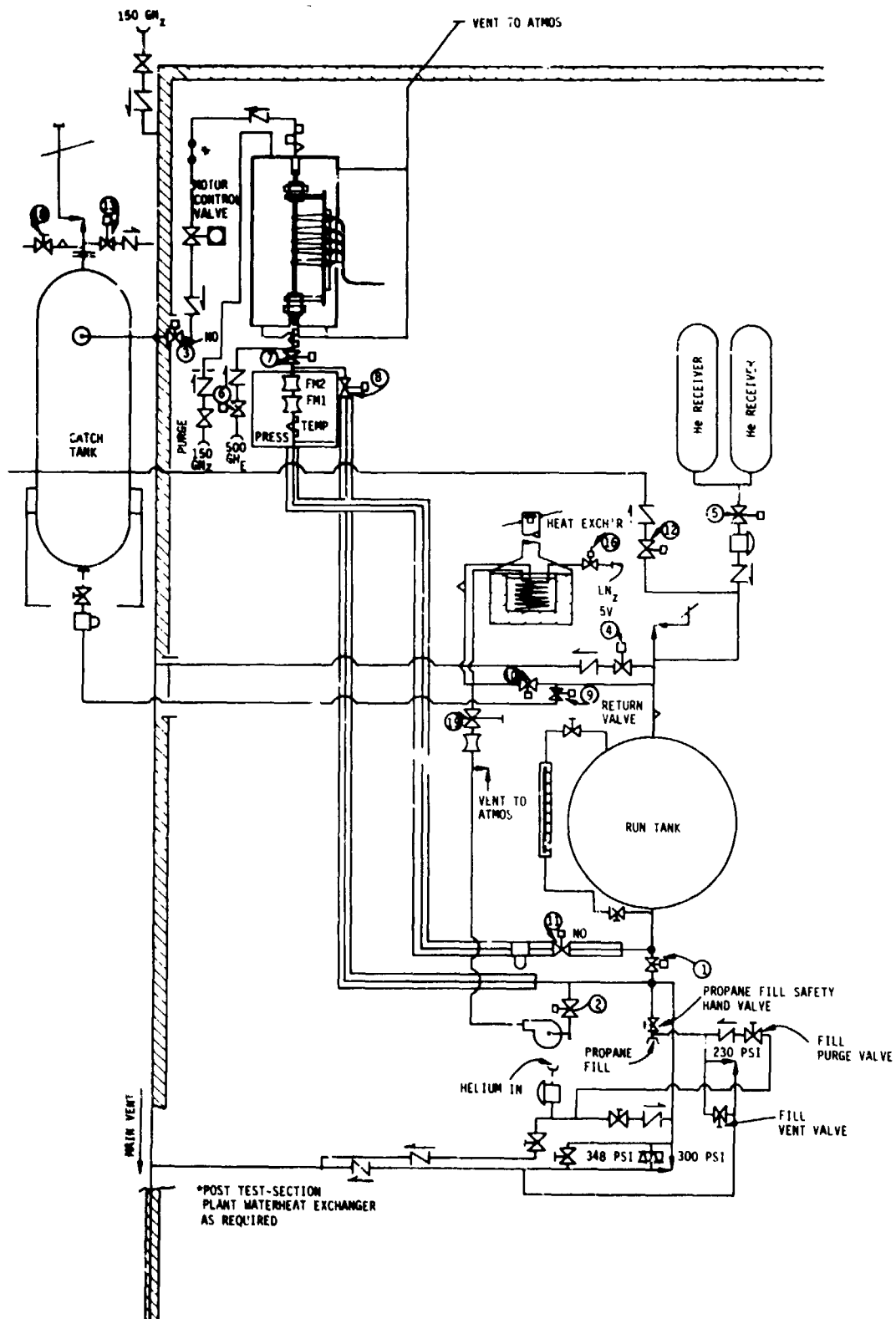


Figure III-1. ALRC Heat Transfer System Schematic



### III, B, Test Facility (cont.)

#### 2. Test Sections

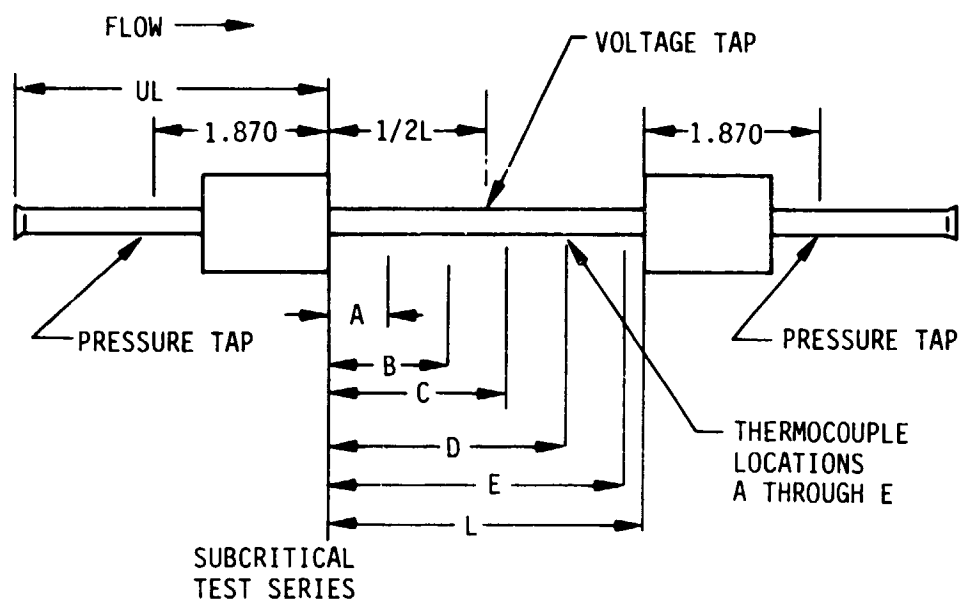
Electrically heated test sections were designed to give the greatest range of test conditions and data points without exceeding the strength of the tube or the capacity of the test facility.

The test section configuration, together with instrumentation locations for all tests, is shown in Figure III-2. With the exception of Test 111, where the test section from the previous test was used, new test sections were used for each test.

The installation of instrumentation in the test sections is shown in Figures III-3 and III-4. Pressure taps were located immediately upstream and downstream of the test section and were connected to pressure transducers with 1/8 in. dia. CRES tubing. Temperature was measured at five stations, spaced at even increments of  $L/ID$  along the outside wall of the heated section. Two measurements, located  $180^\circ$  apart, were taken at each station and averaged. The thermocouples were electrically insulated from the tube with a thin strip of Mica to prevent voltage from the tube interfering with thermocouple readings. To ensure good heat transfer between the tube wall and the thermocouple, the thermocouples were spring-loaded against the test section. Because the thermocouples are not directly attached to the heated tube, the measured temperature is somewhat lower than the actual wall temperature. Calibration tests for these configurations, conducted as a part of Contract NAS 3-20384, "Supercritical Oxygen Heat Transfer" (Ref. 12), allow correlation of measured data with actual wall temperature.

#### 3. Instrumentation

The measured parameters, together with instrument type, are listed in Table III-II. In addition to the standard low frequency measurements,



TEST NO. HTB6-797-	OD in.	Wall in.	UL in.	L in.	A in.	B in.	C in.	D in.	E in.	Mat'l MONEL
101	.1875	.015	4.87	10.50	2.50	4.38	6.27	8.15	10.04	K500
102	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓
103	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓
104	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓
105	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓
106	↓	↓	↓	5.00	1.57	2.36	3.14	3.93	4.71	↓
109	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓
110	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓
111	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓
107	.125	↓	↓	5.97	1.3	2.50	3.58	4.66	5.73	↓
108	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓
112	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓

Figure III-2. Test Section Dimensions

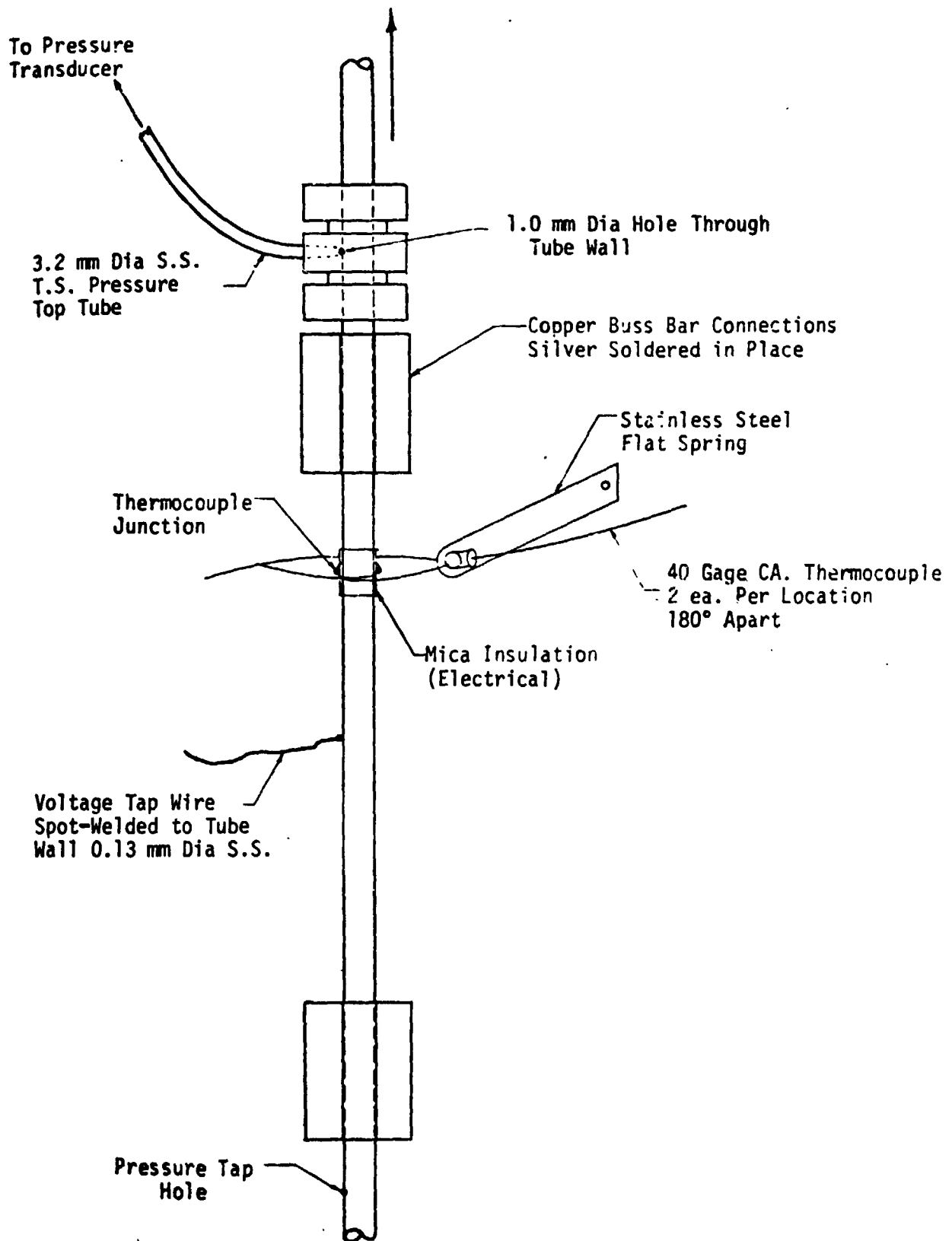


Figure III-3. Heat Transfer Test Section

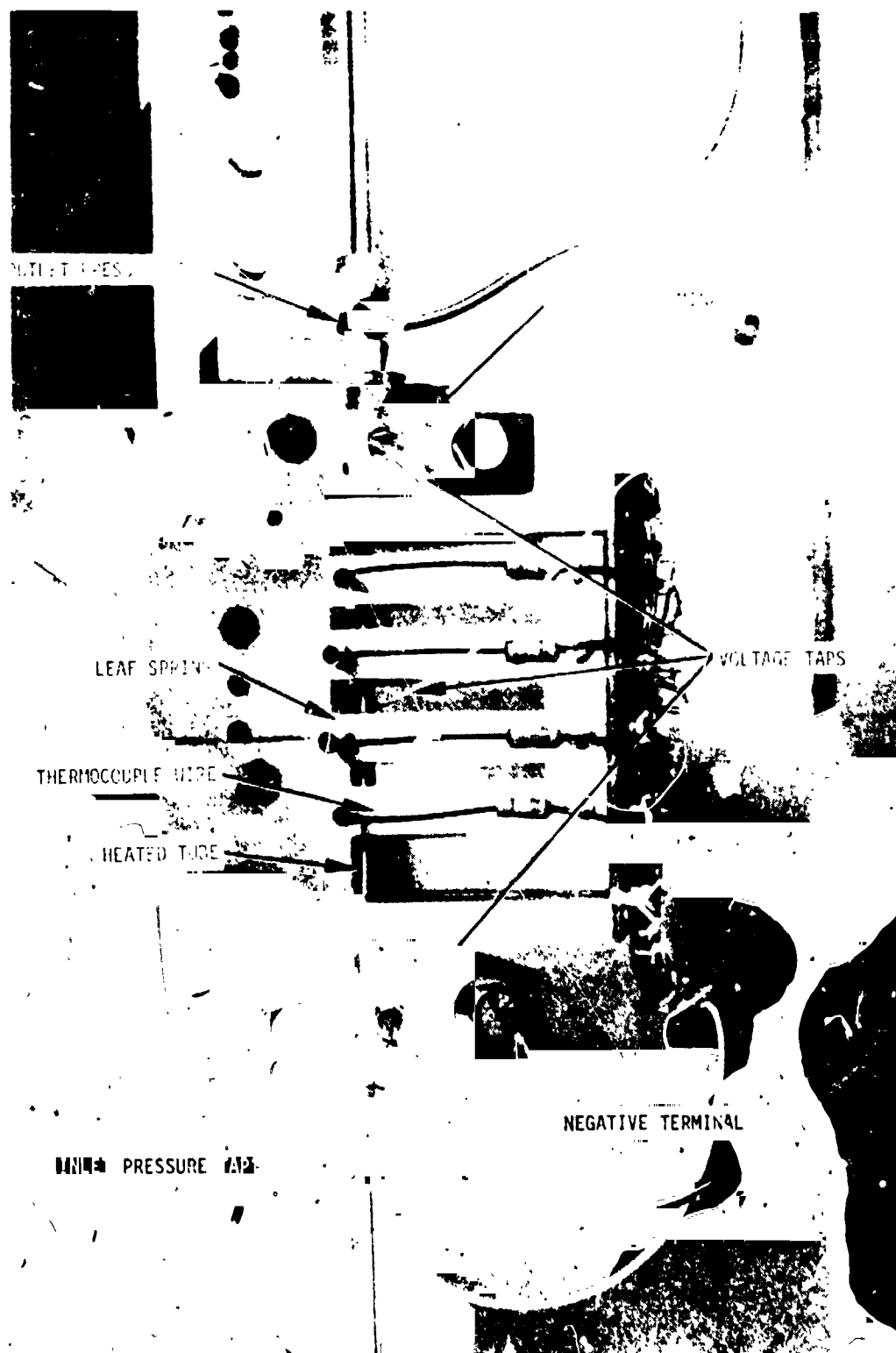


Figure III-4. Test Section Installation

TABLE III-II  
PROPANE HEAT TRANSFER  
INSTRUMENTATION LIST

PARAMETER	SYMBOL	TRANSDUCER TYPE	RANGE	ACCURACY ±% READING	RECORDING DEVICE				MALFUNCTION DETECTION	COMMENTS
					TAPE	VISUAL	GRAPH	DISC		
Inlet Mixer Pressure	P <sub>M1</sub>	Strain Gauge	0-2000 psi	0.25				X		Optimize
Test Section Inlet Pressure	P <sub>in</sub>	" "	0-2000 psi	0.25		X	X	X		"
Test Section Outlet Pressure	P <sub>out</sub>	" "	0-2000 psi	0.25		X	X	X		"
Outlet Mixer Pressure	P <sub>MO</sub>	" "	0-2000 psi	0.25				X		"
Fuel Tank Pressure	P <sub>FT</sub>	" "	0-2000 psi	0.5		X		X		"
Flowmeter Inlet Pressure	P <sub>FM</sub>	" "	0-2000 psi	0.25				X		"
High Freq. Inlet Pressure	P <sub>HF1</sub>	Piezio Electric	500 p-p psi	5	X	X	X			
High Freq. Outlet Pressure	P <sub>HF2</sub>	" "	500 p-p psi	5	X	X	X			
Flowmeter Temperature	T <sub>FM</sub>	RTT	165-600°R	(+ .5°R)				X		
Test Section Inlet Temp.	T <sub>IN</sub>	RTT	"	(+ .5°R)		X	X	X		
Test Section Inlet Temp.	T <sub>IN-R</sub>	Thermocouple	"	(+ .5°R)				X		Redundant
Test Section Wall Temp.	T <sub>W1-A</sub>	"	165-1260°R	"		A	X	X		
"	T <sub>W1-B</sub>	"	"	"			X	X		
"	T <sub>W2-A</sub>	"	"	"		X	X	X		
"	T <sub>W2-B</sub>	"	"	"			X	X		
"	T <sub>W3-A</sub>	"	"	"		X	X	X		
"	T <sub>W3-B</sub>	"	"	"			X	X		
"	T <sub>W4-A</sub>	"	"	"		X	X	X		
"	T <sub>W4-B</sub>	"	"	"			X	X		
"	T <sub>W5-A</sub>	"	"	"		X	X	X		
"	T <sub>W5-B</sub>	"	"	"			X	X		
Test Section Outlet Temp.	T <sub>out</sub>	RTT	165-600°R			X	X	X		
Test Section Outlet Temp.	T <sub>out-R</sub>	Thermocouple						X		Redundant
Test Section Voltage	V <sub>TS</sub>	Voltmeter	100 VDC	.25		X	X	X		
Center Tap Voltage	V <sub>CT</sub>	"	100 VDC	.25				X		
Test Section Current	I <sub>TS</sub>	Shunt	3000A	.5		X	X	X	"0" after Power Up	
Test Section Current	I <sub>TS-R</sub>	"	3000A	.5				X	"0" after Power Up	Redundant
Propane Flowrate	W <sub>F1</sub>		.1-1.7 #/sec	.5		X	X	X	Overspin	
Propane Flowrate	W <sub>F2</sub>		.1-1.7 #/sec	.5				X	Overspin	

### III, B, Test Facility (cont.)

high frequency pressure transducers, installed in both inlet and outlet mixer sections, were used to measure pressure oscillation resulting from abnormal flow or heat transfer modes.

### C. HEAT TRANSFER TESTS

The propane heated tube test program consisted of a total of twelve individual tests. Each test was designed to cover as wide a range of test conditions and variables as coolant flow time would permit.

A detailed summary of all test conditions is presented in Table III-III. At each data point, five wall temperature measurements along the length of the tube have been recorded; these correspond to the thermocouple positions shown in Figure III-2. Internal wall temperatures, calculated from the measured external wall temperatures, are listed in Table III-IV in conjunction with the calculated local coolant parameters. The data points listed in Table III-III are keyed to the test section local coolant parameters, shown in Table III-IV, through the ID#.

#### 1. Supercritical Pressure Tests

Tests 101-105 were all conducted at supercritical pressure, covering a wide range of coolant bulk temperature and velocity. Wall temperature trends versus input heat flux for each test are plotted in Figures III-5 through III-9. Tests 101 and 102 were conducted at constant pressure, while special experimental techniques, developed after Test 102, allowed multiple pressure level data to be gathered during the same test. This considerably enhanced the range of parametrics and data points available for the forced convection correlation. Data trends are similar in all tests, with the heat transfer coefficient degrading at increased wall temperatures in all cases.

TABLE III-III  
HEATED TUBE TEST CONDITION SUMMARY

Test Data Point Identification				Test Section Parameters						Auxiliary Parameters					
Test #	Date	ID #	Data Pt	Time Secs	$\phi$ Btu/in. <sup>2</sup> -sec	$\dot{w}$ lb/sec	P psi	T °F	V ft/sec	P <sub>OUT</sub> psia	T <sub>OUT</sub> °F	Energy Balance %	Inlet psi (P-P)	Outlet psi (P-P)	Freq Hz
HTB6-797-101	3-26-80	1-5	1	13	.0039	.216	1019.2	52.3	48.6	1010.6	53.3	-			
		6-10	2	101	.236	.216	1022.0	52.3	48.6	1011.6	62.6	-3.9			
		11-15	3	187	.590	.216	1022.0	52.4	48.6	1012.6	76.0	0.2			
		16-20	4	232	.656	.216	1022.0	52.5	48.6	1013.0	78.7	-0.5			
		21-25	5	322	1.34	.216	1023.1	52.6	48.6	1013.1	104.0	1.3			
		26-30	5	375	1.79	.215	1025.2	52.6	48.4	1012.7	119.7	2.4			
		31-35	7	453	2.43	.214	1025.3	52.6	48.2	1013.6	142.5	2.3			
		36-40	8	544	2.81	.21	1025.6	52.7	48.2	1014.8	155.6	1.9			
		41-45	9	586	3.11	.214	1025.9	52.7	48.2	1014.9	165.4	1.8			
		46-50	11	641	3.39	.215	1031.6	52.8	48.4	1003.1	175.8	0.6	15	15	505
		51-55	1	750	3.54	.214	1031.7	52.8	48.2	1002.8	180.4	0.4	10	6	480
		56-60	12	796	3.82	.215	1034.2	52.8	48.4	1010.7	188.5	0.3	22	8	150
102	3-31-80	61-65	1	801	4.17	.639	1034.0	60.4	145.2	926.3	144.6	-0.9			
		66-70	2	871	7.13	.629	1045.5	60.4	142.9	932.7	151.0	-0.7			
		71-75	3	921	8.76	.624	1050.7	60.5	141.8	938.8	170.0	-0.8			
		76-80	4	990	9.27	.622	1054.4	60.5	141.3	943.5	176.6	-1.8			
		81-85	5	1033	9.92	.619	1056.7	60.6	140.6	948.2	183.9	-1.5			
		86-90	6	1104	10.4	.617	1060.9	60.6	140.2	949.9	189.8	-1.7	4	4	420
103	4-1-80	91-95	1	257	3.03	.449	1840.3	62.1	100.2	1785.1	118.7	1.1			
		96-100	2	316	5.15	.445	1846.8	62.1	99.3	1788.7	157.3	0.4			
		101-105	3	371	7.19	.442	1852.4	62.1	98.6	1791.9	192.4	0.05			
		106-110	4	426	8.66	.439	1857.2	62.1	98.0	1796.3	217.3	-0.3			
		111-115	5	479	9.91	.438	1860.6	62.1	97.9	1797.1	237.3	-0.6			
		116-120	6	640	5.30	.432	1019.3	57.9	97.9	961.4	155.1	-0.06			
		121-125	7	688	6.44	.441	1018.5	57.9	99.9	958.1	172.2	-1.0			
		126-130	8	726	6.97	.439	1025.7	57.9	99.5	961.0	180.7	-1.1	7	11	460
		131-135	9	783	7.16	.440	1027.9	58.0	99.7	962.6	183.6	-1.4	20	16	450
		136-140	10	998	3.14	.442	786.3	57.0	100.7	728.5	114.9	-0.2			
		141-145	11	1052	5.24	.434	786.1	57.2	98.9	727.5	151.3	+0.2			
		146-150	12	1086	5.86	.446	785.9	57.4	101.7	730.7	158.6	0.1	26	23	460

TABLE III-III (cont.)

Test Data Point Identification					Test Section Parameters					Auxiliary Parameters						
test #	Date	ID #	Data Pt	Time Secs	φ Rtu/in. <sup>2</sup> -sec	ṡ lb/sec	P IN psia	T IN °F	V IN ft/sec	P OUT psia	T OUT °F	Energy Balance %	Inlet psi (P-P)	Outlet psi (P-P)	Freq Hz	
104	4-9-80	151-155	1	358	2.41	.247	1839.9	-39.6	49.4	1827.1	52.0	-0.8				
		156-160	2	418	3.60	.246	1842.8	-40.2	49.2	1827.8	94.0	-0.3				
		161-165	3	454	4.62	.246	1844.7	-40.4	49.2	1829.3	128.3	-0.8				
		166-170	4	505	5.30	.245	1846.2	-40.8	49.0	1830.4	149.6	0.2				
		171-175	5	572	5.84	.245	1849.4	-41.1	48.9	1832.4	157.0	-0.3				
		176-180	6	739	1.32	.251	1836.1	-43.6	50.5	1824.1	6.6	-1.8				
		181-185	7	804	2.56	.248	1836.1	-49.9	49.9	1823.1	50.2	0.8				
		186-190	8	898	3.75	.241	1840.2	-43.7	48.5	1830.6	93.5	1.7		7	6	>10K
		191-195	9	945	3.77	.241	1842.8	-43.4	48.5	1823.1	97.8	-0.7	7	6	>10K	
		196-200	10	1014	4.49	.240	1841.0	-43.6	48.3	1832.8	121.2	-0.3	7	6	>10K	
		201-205	11	1072	5.08	.255	1839.4	-43.9	51.3	1825.4	130.9	-0.5	7	6	>10K	
		206-210	12	1096	5.52	.291	1835.0	-43.9	58.5	1812.4	121.7	-4.6	69	29	600	
		211-215	13	1287	1.32	.245	753.7	-44.7	49.4	742.7	6.4	-1.8				
		216-220	14	1380	2.73	.241	751.9	-44.8	48.6	742.9	58.6	0.3				
		221-225	15	1410	2.89	.244	757.6	-44.8	49.2	741.7	64.1	-0.8	49	39	765	
		226-230	16	1553	3.26	.241	759.4	-44.8	48.6	741.8	78.7	-1.4	35	34	705	
		231-235	17	1601	3.39	.264	770.9	-44.7	53.2	729.5	90.1	-17.6	105	42	545	
105	4-9-80	236-240	1	274	4.19	.493	1842.4	-47.7	97.9	1784.1	35.1	-2.9				
		241-245	2	319	6.19	.485	1848.5	-48.0	96.3	1787.1	72.6	-1.5				
		246-250	3	370	8.18	.480	1852.0	-48.1	95.3	1791.0	109.3	-1.4				
		251-255	4	407	9.55	.478	1853.9	-48.1	94.9	1791.1	133.4	-1.3				
		256-260	5	471	10.5	.465	1862.7	-47.9	92.3	1804.5	153.1	-1.9				
		261-265	6	667	4.12	.490	1844.6	-49.9	98.0	987.1	31.1	-3.1				
		266-270	7	728	6.77	.479	1848.4	-49.5	95.8	988.9	80.9	-1.2				
		271-275	8	789	8.87	.473	1851.8	-49.0	94.7	990.5	119.2	-1.4				
		276-280	9	877	10.0	.487	1870.6	-48.3	97.5	958.4	134.3	-1.8		90	80	1070/530
		281-285	10	1003	2.45	.513	805.3	-48.4	103.1	744.4	-1.0	-4.3				
		286-290	11	1042	4.38	.508	808.3	-48.2	102.1	744.0	33.6	-2.1				
		291-295	12	1077	7.06	.497	848.7	-47.9	99.8	738.9	82.5	-1.6	28	60	700	
		296-300	13	1117	5.68	.498	812.0	-47.9	100.1	747.1	60.5	-3.2				



TABLE III-III (cont.)

Test Data Point Identification				Test Section Parameters					Auxiliary Parameters						
Test #	Date	ID #	Data Pt	Time Secs	$\phi$	$\dot{m}$ lb/sec	$P_{IN}$ psia	$T_{IN}$ °F	$V_{IN}$ ft/sec	$P_{OUT}$ psia	$T_{OUT}$ °F	Energy Balance %	Inlet psi (P-P)	Outlet psi (P-P)	Freq Hz
106	4-10-80	301-305	1	211	.512	.493	471.9	-68.5	97.5	439.5	-60.7	-44.0			
		306-310	2	273	.893	.508	462.7	-68.9	104.4	429.2	-58.1	-20.5			
		311-315	3	319	1.54	.507	33.7	-68.9	104.2	429.1	-52.2	-10.8			
		316-320	4	356	1.95	.507	465.3	-68.9	100.2	429.1	-48.7	-6.5			
		321-325	5	354	2.34	.506	466.8	-68.8	100.0	430.2	-44.9	-5.6			
		326-330	6	430	2.60	.505	466.9	-68.7	99.8	430.8	-42.3	-4.9			
		331-335	7	497	3.11	.504	467.2	-63.3	99.7	431.8	-37.0	-4.3			
		336-340	8	544	3.46	.503	468.6	-68.1	99.5	432.7	-33.7	-3.1			
		341-345	9	582	3.73	.502	469.2	-67.8	99.3	433.2	-31.0	-2.1			
		346-350	10	644	4.32	.500	470.4	-67.6	98.9	434.0	-25.1	-2.5			
		351-355	11	676	4.99	.497	471.4	-67.5	98.7	434.8	-18.8	-3.2			
		356-360	12	713	5.68	.495	473.8	-67.2	98.4	436.3	-12.4	-3.1			
		361-365	13	751	6.13	.495	474.7	-67.1	98.0	443.8	-7.9	-3.5			
		366-370	14	817	6.80	.492	482.1	-66.6	97.4	446.3	-9	-4.0	40	30	910
		371-375	15	868	6.93	.439	486.7	-66.3	96.9	446.5	1.2	-4.4	40	30	910
		376-380	16	921	7.48	.489	465.4	-66.0	96.0	411.7	6.5	-4.5	42	53	600
107	4-18-80	381-385	1	0	5.77	.082	1842.9	51.3	49.7	1825.4	234.5	2.7			
		386-390	2	300	5.75	.080	1856.3	50.7	48.4	1837.7	246.3	-2.8			
		391-395	3	660	5.60	.078	1849.6	51.0	47.2	1831.4	245.9	-2.5			
		396-400	4	780	5.59	.077	1851.4	51.0	46.6	1833.6	246.2	-1.5			
		401-405	5	865	5.49	.078	1852.3	51.1	47.2	1834.8	243.1	-2.7			
		406-410	6	980	4.35	.078	1854.7	51.1	47.2	1837.2	209.8	-3.9			
		411-415	7	1290	4.35	.078	1859.7	51.2	47.2	1843.1	207.6	-2.3			
		416-420	8	1620	4.35	.079	1865.7	51.3	47.9	1849.5	207.7	-3.5			
		421-425	9	1765	4.36	.077	1865.6	51.5	46.1	1849.1	209.2	-1.67			
		426-430	10	1850	4.38	.079	1853.9	51.7	47.9	1846.9	208.8	-3.4			
		431-435	11	2040	3.75	.073	1864.6	51.7	47.2	1848.1	189.4	-2.9			
		436-440	12	2085	3.71	.077	1865.5	51.6	46.6	1849.4	188.6	-1.8			
		441-445	13	2225	3.75	.079	1871.0	51.6	47.9	1854.8	189.8	-4.4			

TABLE III-III (cont.)

Test Data Point Identification				Test Section Parameters					Auxiliary Parameters						
Test #	Date	ID #	Data Pt	Time Secs	$\dot{Q}$ Btu/in. <sup>2</sup> -sec	$\dot{W}$ lb/sec	P IN psia	T IN °F	V IN ft/sec	P OUT psia	T OUT °F	Energy Balance %	Flow Oscillation		Freq Hz
													Inlet psi (P-P)	Outlet psi (P-P)	
108	6-4-80	446-450	1	0	7.06	.256	1817.6	65.3	157.8	1645.5	147.6	-4.8			
		451-455	2	55	7.09	.260	1813.3	65.3	160.3	1634.6	147.6	-6.1			
		456-460	3	125	6.86	.261	1813.5	65.2	160.9	1634.6	145.9	-7.6			
		461-465	4	195	6.95	.261	1815.6	65.1	160.9	1636.8	146.6	-7.5			
		466-470	5	290	7.01	.261	1819.6	65.0	160.9	1639.1	147.1	-7.4			
		471-475	6	410	7.04	.262	1823.1	64.8	161.4	1641.8	147.6	-7.4			
		476-480	7	530	7.03	.262	1826.2	64.7	161.4	1645.1	147.6	-8.5			
		481-485	8	665	7.03	.262	1828.4	64.6	161.4	1647.5	147.6	-8.6			
		486-490	9	755	8.50	.261	1831.6	64.6	160.9	1647.1	162.3	-7.1			
		491-495	10	890	8.47	.261	1833.7	64.6	160.9	1649.9	161.9	-6.9			
		996-500	11	1010	8.45	.262	1836.9	64.6	161.4	1652.2	161.8	-7.4			
		501-505	12	1130	8.47	.262	1839.2	64.6	161.4	1654.7	162.0	-7.5			
		506-510	13	1250	8.48	.262	1840.4	64.6	161.4	1658.2	162.2	-7.5			
		511-515	14	1265	8.48	.262	1840.5	64.6	161.4	1658.2	162.3	-7.6			
		516-520	15	1275	8.48	.262	1840.5	64.7	161.4	1658.3	162.5	-7.7			
		521-525	16	1350	10.4	.261	1843.2	64.8	160.9	1657.8	180.7	-6.3			
		526-530	17	1375	10.3	.261	1843.7	64.9	160.9	1658.4	180.8	-6.4			
		531-535	18	1385	10.4	.261	1843.8	64.9	160.9	1658.2	180.8	-6.4			
		536-540	19	1490	10.3	.261	1846.7	65.2	160.9	1658.9	180.9	-6.3			
		541-545	20	1610	10.3	.261	1847.2	65.7	160.9	1660.6	181.3	-6.5			
		546-550	21	1735	10.3	.262	1850.4	66.2	161.4	1662.1	181.7	-6.9			
		551-555	22	1850	10.2	.262	1850.4	66.9	161.4	1663.5	181.3	-7.1			
		556-560	23	1940	10.3	.259	1856.7	67.6	160.0	1674.8	183.6	-6.7			

TABLE III-III (cont.)

Test Data Point Identification					Test Section Parameters					Auxiliary Parameters					
Test #	Date	ID #	Data Pt	Time Secs	$\phi$ Btu/in. <sup>2</sup> -sec	$\dot{w}$ lb/sec	P IN psia	T IN °F	V IN ft/sec	P OUT psia	T OUT °F	Energy Balance %	Inlet psi (P-P)	Outlet psi (P-P)	Freq Hz
109	6-5-80	561-565	1	251	4.0	.741	543.7	-178.7	132.2	475.0	-146.3	-11.7			
		566-570	2	292	5.74	.739	545.6	-179.1	131.8	474.0	-135.3	-6.5			
		571-575	3	331	7.30	.738	546.0	-179.0	131.7	474.3	-125.0	-3.9			
		576-580	4	382	8.24	.737	548.6	-179.0	131.5	475.0	-118.1	-4.0			
		581-585	5	414	9.07	.735	549.3	-178.1	131.2	475.2	-111.9	-3.2			
		586-590	6	452	10.1	.733	551.0	-177.7	130.9	476.5	-104.3	-3.6			
		591-595	7	479	11.1	.731	553.0	-177.0	130.6	498.5	-96.8	-3.3			
		596-600	8	525	12.1	.728	559.6	-175.9	130.2	505.0	-89.2	-3.1			
		601-605	9	572	12.1	.728	564.9	-174.8	130.3	450.9	-86.4	-4.7			
		606-610	10	628	9.92	.730	552.5	-172.7	130.9	501.5	-100.7	-3.4			
		611-615	11	639	10.1	.729	553.1	-172.2	130.8	502.3	-99.4	-2.6			
		616-620	12	656	11.1	.726	556.7	-171.3	130.4	502.7	-91.1	-3.4			
		621-625	13	675	11.5	.726	556.3	-170.5	130.5	522.3	-87.3	-3.6			
110	6-26-80	626-630	1	287	3.45	.602	489.4	-242.5	102.0	461.3	-207.1	-12.0			
		631-635	2	335	4.10	.604	489.3	-243.2	102.3	460.9	-202.7	-9.5			
		636-640	3	370	4.76	.604	489.3	-243.3	102.3	460.4	-197.6	-7.3			
		641-645	4	402	5.47	.605	489.4	-243.2	102.4	459.9	-191.6	-6.2			
		646-650	5	432	6.15	.605	489.7	-243.1	102.4	459.3	-186.1	-5.0			
		651-655	6	472	6.44	.605	490.3	-242.9	102.5	459.6	-183.3	-5.0			
111	6-30-80	656-660	1	215	4.01	.597	492.0	-238.8	101.4	463.5	-197.2	-14.5			
		661-665	2	260	6.13	.596	492.5	-240.6	101.1	463.1	-182.1	-6.8			
		666-670	3	300	7.79	.594	497.1	-241.3	100.7	463.7	-168.4	-5.3			
		671-675	4	340	8.73	.593	502.2	-241.6	100.5	464.2	-160.7	-4.5			
		676-680	5	375	9.18	.592	502.1	-241.6	100.4	466.1	-156.3	-4.7	89	70	1.6K
		681-685	6	409	9.54	.591	515.8	-241.6	100.2	465.3	-152.8	-4.8	>350	157	1.6K
		686-690	7	451	10.1	.590	518.9	-241.6	100.0	468.9	-148.1	-4.6	>350	150	1.5K
		691-695	8	504	10.6	.587	520.3	-241.1	99.5	477.6	-142.1	-4.4	>350	150	1.5K
		696-700	9	525	10.6	.583	525.2	-240.8	100.6	418.8	-142.0	-5.7	>350	>300	950
		701-705	10	549	9.68	.589	527.7	-240.7	99.9	407.6	-148.8	-6.7	310	>300	950
		706-710	11	568	9.30	.587	526.2	-240.2	100.0	469.3	-151.7	-6.9	56	>300	>10K
		711-715	12	598	4.00	.591	501.6	-239.4	100.4	473.1	-196.5	-17.2			

TABLE III-III (cont.)

Test Data Point Identification					Test Section Parameters					Auxiliary Parameters					
Test #	Date	ID #	Data Pt	Time Secs	$\phi$ Btu/in. <sup>2</sup> -sec	$\dot{w}$ lb/sec	P IN psia	T IN °F	V IN ft/sec	P OUT psia	T OUT °F	Energy Balance %	Inlet psi (P-P)	Outlet psi (P-P)	Freq Hz
112		716-720	1	0	4.35	.091	1776.7	32.4	54.1	1752.8	162.6	5.8			
		721-725	2	355	4.32	.088	1791.3	30.8	52.2	1768.9	168.5	2.9			
		726-730	3	630	4.31	.088	1798.1	30.6	52.1	1776.5	169.8	1.5			
		731-735	4	940	4.31	.087	1804.3	30.2	51.5	1783.2	170.4	1.9			
		736-740	5	985	4.74		1804.7	30.2		1783.2	182.0	2.4			
		741-745	6	1375	4.73		1808.8	30.1		1787.8	183.0	1.4			
		746-750	7	1660	4.73		1813.3	25.8		1791.7	183.0	1.2			
		751-755	8	1870	4.73		1816.7	30.2		1796.4	183.9	0.9			
		756-760	9	1940	5.28		1817.9	30.2		1798.9	198.2	1.7			
		761-765	10	2360	5.27		1821.6	30.2		1798.9	199.0	1.0			
		766-770	11	2595	5.26		1823.1	30.2		1801.5	199.0	.9			
		771-775	12	2840	5.27		1825.1	30.7		1803.7	199.2	1.1			
		776-780	13	2915	5.74		1825.5	30.6		1803.5	211.4	1.6			
		781-785	14	3215	5.74		1828.0	30.8		1805.6	212.5	1.0			
		786-790	15	3505	5.73		1831.7	30.7		1807.0	212.5	0.8			
		791-795	16	3820	5.72		1833.8	30.8		1810.2	212.4	0.8			
		796-800	17	3920	6.20		1835.0	30.8		1810.2	223.7	1.8			
		801-805	18	4210	6.20		1835.5	31.0		1812.4	224.8	1.2			
		806-810	19	4595	6.20		1838.5	31.7		1814.4	224.9	1.4			
		811-815	20	4805	6.20		1840.4	30.9		1816.8	224.7	1.2			
		816-820	21	5115	6.19		1843.1	31.0		1818.7	224.6	1.3			
		821-825	22	5390	6.18		1845.3	31.0		1820.3	224.0	1.4			
		826-830	23	5705	6.17		1848.6	32.0		1814.1	224.9	1.1			
		831-835	24	5740	4.68		1838.4	32.1		1813.0	187.4	1.5			
		836-840	25	6005	4.68	.083	1831.7	31.9	49.2	1810.1	188.6	2.2			

TABLE III-IV

## HEATED TUBE STATION SUMMARY

Test Number HTB6-797-	ID Number	Hall Temp °F	Pressure Psia	Bulk Temp °F	L/D	Nu/ Pr <sup>0.4</sup>	Re/ 1000	pb, pw	ub, pw	kb/kw	Cp/Cpb	Pr
101	1	47.4	1017.0	52.0	15.9	2.0	251.0	1.021	1.042	1.039	.949	2.983
	2	47.2	1016.0	52.0	27.6	2.0	252.0	1.019	1.076	1.037	.947	2.982
	3	47.1	1015.0	52.0	30.0	2.0	252.0	1.020	1.074	1.037	.948	2.982
	4	47.0	1014.0	52.0	32.4	2.0	252.0	1.017	1.070	1.034	.942	2.981
	5	46.9	1013.0	52.0	34.8	2.0	252.0	1.019	1.074	1.037	.948	2.980
	6	46.8	1012.0	52.0	37.2	2.0	252.0	1.042	1.104	1.034	1.034	2.974
	7	46.7	1011.0	52.0	39.6	2.0	252.0	1.043	1.110	1.034	1.041	2.966
	8	46.6	1010.0	52.0	42.0	2.0	252.0	1.045	1.114	1.034	1.044	2.958
	9	46.5	1009.0	52.0	44.4	2.0	252.0	1.044	1.114	1.034	1.046	2.950
	10	46.4	1008.0	52.0	46.8	2.0	252.0	1.044	1.114	1.034	1.046	2.941
	11	46.3	1007.0	52.0	49.2	2.0	252.0	1.044	1.114	1.034	1.046	2.931
	12	46.2	1006.0	52.0	51.6	2.0	252.0	1.044	1.114	1.034	1.046	2.920
	13	46.1	1005.0	52.0	54.0	2.0	252.0	1.044	1.114	1.034	1.046	2.909
	14	46.0	1004.0	52.0	56.4	2.0	252.0	1.044	1.114	1.034	1.046	2.897
	15	45.9	1003.0	52.0	58.8	2.0	252.0	1.044	1.114	1.034	1.046	2.885
	16	45.8	1002.0	52.0	61.2	2.0	252.0	1.044	1.114	1.034	1.046	2.874
	17	45.7	1001.0	52.0	63.6	2.0	252.0	1.044	1.114	1.034	1.046	2.864
	18	45.6	1000.0	52.0	66.0	2.0	252.0	1.044	1.114	1.034	1.046	2.853
	19	45.5	999.0	52.0	68.4	2.0	252.0	1.044	1.114	1.034	1.046	2.840
	20	45.4	998.0	52.0	70.8	2.0	252.0	1.044	1.114	1.034	1.046	2.825
	21	45.3	997.0	52.0	73.2	2.0	252.0	1.044	1.114	1.034	1.046	2.809
	22	45.2	996.0	52.0	75.6	2.0	252.0	1.044	1.114	1.034	1.046	2.797
	23	45.1	995.0	52.0	78.0	2.0	252.0	1.044	1.114	1.034	1.046	2.785
	24	45.0	994.0	52.0	80.4	2.0	252.0	1.044	1.114	1.034	1.046	2.775
	25	44.9	993.0	52.0	82.8	2.0	252.0	1.044	1.114	1.034	1.046	2.764
	26	44.8	992.0	52.0	85.2	2.0	252.0	1.044	1.114	1.034	1.046	2.755
	27	44.7	991.0	52.0	87.6	2.0	252.0	1.044	1.114	1.034	1.046	2.747
	28	44.6	990.0	52.0	90.0	2.0	252.0	1.044	1.114	1.034	1.046	2.736
	29	44.5	989.0	52.0	92.4	2.0	252.0	1.044	1.114	1.034	1.046	2.724
	30	44.4	988.0	52.0	94.8	2.0	252.0	1.044	1.114	1.034	1.046	2.712
	31	44.3	987.0	52.0	97.2	2.0	252.0	1.044	1.114	1.034	1.046	2.697
	32	44.2	986.0	52.0	99.6	2.0	252.0	1.044	1.114	1.034	1.046	2.685
	33	44.1	985.0	52.0	102.0	2.0	252.0	1.044	1.114	1.034	1.046	2.674
	34	44.0	984.0	52.0	104.4	2.0	252.0	1.044	1.114	1.034	1.046	2.664
	35	43.9	983.0	52.0	106.8	2.0	252.0	1.044	1.114	1.034	1.046	2.653
	36	43.8	982.0	52.0	109.2	2.0	252.0	1.044	1.114	1.034	1.046	2.640
	37	43.7	981.0	52.0	111.6	2.0	252.0	1.044	1.114	1.034	1.046	2.625
	38	43.6	980.0	52.0	114.0	2.0	252.0	1.044	1.114	1.034	1.046	2.609
	39	43.5	979.0	52.0	116.4	2.0	252.0	1.044	1.114	1.034	1.046	2.597
	40	43.4	978.0	52.0	118.8	2.0	252.0	1.044	1.114	1.034	1.046	2.585
	41	43.3	977.0	52.0	121.2	2.0	252.0	1.044	1.114	1.034	1.046	2.574
	42	43.2	976.0	52.0	123.6	2.0	252.0	1.044	1.114	1.034	1.046	2.564
	43	43.1	975.0	52.0	126.0	2.0	252.0	1.044	1.114	1.034	1.046	2.553
	44	43.0	974.0	52.0	128.4	2.0	252.0	1.044	1.114	1.034	1.046	2.542
	45	42.9	973.0	52.0	130.8	2.0	252.0	1.044	1.114	1.034	1.046	2.530
	46	42.8	972.0	52.0	133.2	2.0	252.0	1.044	1.114	1.034	1.046	2.519
	47	42.7	971.0	52.0	135.6	2.0	252.0	1.044	1.114	1.034	1.046	2.508
	48	42.6	970.0	52.0	138.0	2.0	252.0	1.044	1.114	1.034	1.046	2.497
	49	42.5	969.0	52.0	140.4	2.0	252.0	1.044	1.114	1.034	1.046	2.485
	50	42.4	968.0	52.0	142.8	2.0	252.0	1.044	1.114	1.034	1.046	2.474
	51	42.3	967.0	52.0	145.2	2.0	252.0	1.044	1.114	1.034	1.046	2.464
	52	42.2	966.0	52.0	147.6	2.0	252.0	1.044	1.114	1.034	1.046	2.453
	53	42.1	965.0	52.0	150.0	2.0	252.0	1.044	1.114	1.034	1.046	2.440
	54	42.0	964.0	52.0	152.4	2.0	252.0	1.044	1.114	1.034	1.046	2.425
	55	41.9	963.0	52.0	154.8	2.0	252.0	1.044	1.114	1.034	1.046	2.409
	56	41.8	962.0	52.0	157.2	2.0	252.0	1.044	1.114	1.034	1.046	2.397
	57	41.7	961.0	52.0	159.6	2.0	252.0	1.044	1.114	1.034	1.046	2.385
	58	41.6	960.0	52.0	162.0	2.0	252.0	1.044	1.114	1.034	1.046	2.374
	59	41.5	959.0	52.0	164.4	2.0	252.0	1.044	1.114	1.034	1.046	2.364
	60	41.4	958.0	52.0	166.8	2.0	252.0	1.044	1.114	1.034	1.046	2.353

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OF POOR QUALITY

TABLE III-IV (cont.)

Test Number	ID Number	Wall Temp	Pressure Psia	Bulk Temp °F	L/D	Nu, Pr <sup>4</sup>	Re/1000	pb/pw	μb/pw	kb/kw	Cp/Cpb	Pr
102	61	253.7	1000.0	73.3	15.0	1552.0	150.0	2.755	5.225	1.450	1.027	2.913
	62	253.3	980.0	83.1	27.1	1554.0	170.0	3.062	5.000	1.424	1.040	2.866
	63	252.3	970.0	92.4	30.8	1600.0	220.0	3.323	5.043	1.500	1.050	2.863
	64	253.3	960.0	102.5	51.2	1643.0	271.0	3.604	5.076	1.531	1.065	2.850
	65	253.7	951.0	112.2	63.7	1730.0	320.0	3.846	5.003	1.612	1.075	2.844
	66	253.0	133.0	122.0	15.0	1733.0	350.0	4.024	5.008	1.671	1.103	2.844
	67	257.4	900.0	140.2	27.0	1810.0	420.0	5.206	6.024	1.884	1.136	2.847
	68	262.5	970.0	114.5	30.8	1900.0	410.0	5.022	5.022	1.710	1.117	2.811
	69	260.3	950.0	130.7	51.2	1900.0	410.0	5.553	5.006	1.812	1.174	2.774
	70	260.3	930.0	147.0	63.7	2042.0	432.0	5.720	4.540	1.880	1.221	2.745
	71	264.4	1020.0	160.0	15.0	1711.0	440.0	6.137	6.002	1.764	1.130	2.814
	72	262.9	1000.0	160.2	27.1	1811.0	440.0	6.161	5.845	1.854	1.104	2.831
	73	264.2	980.0	125.9	30.8	1846.0	470.0	6.503	5.075	1.915	1.241	2.784
	74	268.4	940.0	145.5	51.2	1850.0	470.0	6.774	4.089	1.977	1.160	2.745
	75	271.5	940.0	165.1	63.7	1780.0	430.0	7.209	3.704	1.913	1.090	2.711
	76	271.1	1020.0	180.2	15.0	1730.0	471.0	6.100	6.215	1.785	1.114	2.871
	77	264.3	1000.0	160.0	27.1	1740.0	471.0	6.635	5.555	1.840	1.202	2.820
	78	264.3	980.0	129.4	30.8	1730.0	471.0	7.035	4.908	1.910	1.203	2.777
	79	270.0	960.0	150.7	51.2	1710.0	430.0	7.360	4.143	1.955	1.130	2.732
	80	271.4	940.0	171.5	63.7	1541.0	421.0	7.074	3.377	1.876	1.057	2.684
	81	263.4	1031.0	180.9	15.0	1710.0	470.0	6.662	6.128	1.800	1.207	2.804
	82	262.1	1011.0	112.0	27.1	1650.0	483.0	7.104	5.406	1.848	1.230	2.815
	83	271.3	992.0	134.2	30.8	1826.0	471.0	7.663	4.624	1.924	1.181	2.765
	84	270.0	972.0	150.3	51.2	1540.0	421.0	6.226	3.710	1.811	1.109	2.721
	85	264.1	953.0	178.4	63.7	1300.0	402.0	9.574	2.876	1.910	1.010	2.690
	86	260.2	1034.0	91.4	15.0	1670.0	470.0	7.024	6.004	1.876	1.204	2.802
	87	262.0	1015.0	114.5	27.1	1670.0	483.0	7.591	5.111	1.925	1.205	2.809
	88	270.4	995.0	137.7	30.8	1080.0	431.0	8.357	4.167	1.877	1.163	2.754
	89	262.3	975.0	140.0	51.2	1340.0	430.0	11.522	3.340	1.841	1.004	2.714
	90	262.5	970.0	140.0	63.7	1340.0	430.0	11.522	3.522	1.841	1.004	2.714
103	91	268.8	1027.0	75.6	15.0	1030.0	555.0	1.637	3.040	1.523	1.104	2.901
	92	311.4	1017.0		27.1	1051.0	585.0	1.703	3.123	1.510	1.204	2.901
	93		1007.0	95.9	30.8	1101.0	608.0	1.715	3.090	1.504	1.206	2.844
	94	333.5	1007.0	106.0	51.2	1061.0	633.0	1.823	3.204	1.524	1.215	2.807
	95	350.7	1000.0	116.2	63.7	1070.0	670.0	1.947	3.305	1.535	1.222	2.804
	96	403.2	1033.0	140.4	15.0	1123.0	577.0	2.772	4.021	1.621	1.260	2.844
	97	464.0	1023.0	101.9	27.1	1147.0	615.0	2.857	4.021	1.622	1.265	2.835
	98	464.0	1012.0	118.9	30.8	1235.0	660.0	2.828	4.343	1.571	1.285	2.803
	99	465.4	1002.0	136.0	51.2	1257.0	715.0	2.950	4.115	1.469	1.225	2.750
	100	523.0	1001.0	153.1	63.7	1200.0	740.0	3.049	3.677	1.427	1.202	2.654
	101	572.0	1000.0	93.1	15.0	1184.0	591.0	3.683	5.223	1.523	1.215	2.851
	102	606.4	1027.0	116.5	27.1	1221.0	647.0	3.806	4.934	1.503	1.243	2.819
	103	617.4	1016.0	139.8	30.8	1330.0	722.0	3.769	4.485	1.413	1.212	2.745
	104	660.7	1005.0	163.2	51.2	1359.0	810.0	3.865	3.993	1.295	1.177	2.670
	105	702.3	1005.0	186.6	63.7	1397.0	913.0	3.900	3.624	1.184	1.142	2.583
	106	677.7	1003.0	99.0	15.0	1202.0	670.0	4.206	5.294	1.457	1.260	2.840
	107	733.5	1032.0	126.9	27.1	1220.0	673.0	4.491	4.685	1.317	1.228	2.783
	108	767.0	1021.0	154.7	30.8	1302.0	772.0	4.445	4.045	1.204	1.119	2.695
	109	800.7	1010.0	182.6	51.2	1303.0	885.0	4.682	3.509	1.073	1.104	2.600
	110	900.2	1000.0	210.5	63.7	1332.0	1022.0	4.795	3.004	.973	1.093	2.509
	111	792.6	1046.0	103.8	15.0	1165.0	609.0	4.942	5.112	1.314	1.205	2.833
	112	877.6	1027.0	135.2	27.1	1164.0	698.0	5.283	4.407	1.157	1.222	2.759
	113	930.3	1023.0	166.7	30.8	1229.0	814.0	5.415	3.750	1.080	1.173	2.659
	114	928.3	1011.0	180.1	51.2	1228.0	954.0	5.949	3.143	.912	1.120	2.550
	115	1107.9	1000.0	229.6	63.7	1253.0	1131.0	6.398	2.611	.817	1.053	2.435
	116	400.5	1005.0	81.0	15.0	1175.0	584.0	5.535	6.550	1.922	1.368	2.800
	117	465.3	995.0	98.5	27.1	1211.0	638.0	5.694	5.989	1.791	1.331	2.807
	118	469.9	985.0	115.9	30.8	1321.0	704.0	5.630	5.441	1.704	1.295	2.806
	119	502.4	974.0	133.3	51.2	1334.0	775.0	5.851	4.923	1.573	1.240	2.768
	120	531.2	964.0	150.8	63.7	1364.0	862.0	6.023	4.410	1.455	1.184	2.732

TABLE III-IV (cont.)

Test Number HTB6-797-	ID Number	Wall Temp °F	Pressure P <sub>sl</sub>	Bulk Temp °F	L/D	Nu/ Pr <sup>0.4</sup>	Re/ 1000	ob/ow	ub/ow	kb/kw	Cp/Cpb	Pr
103	121	514.0	1042.0	85.1	15.0	1212.0	664.0	6.335	6.344	1.750	1.323	2.642
	122	520.5	995.0	105.0	27.4	1215.0	677.0	6.711	5.667	1.691	1.271	2.633
	123	520.5	995.0	126.1	34.4	1275.0	750.0	6.774	5.034	1.671	1.220	2.764
	124	521.3	972.0	140.0	61.4	1280.0	756.0	7.121	4.347	1.505	1.154	2.742
	124	522.2	961.0	147.1	63.7	1174.0	675.0	7.556	3.610	1.345	1.074	2.777
	124	523.0	1013.0	147.1	15.0	1114.0	611.0	7.141	4.203	1.610	1.293	2.677
	127	526.7	990.0	109.2	27.4	1156.0	687.0	7.324	5.461	1.471	1.244	2.624
	128	527.2	987.0	131.2	30.4	1145.0	774.0	7.564	4.659	1.314	1.144	2.773
	129	528.2	975.0	153.2	51.4	1044.0	647.0	8.205	3.774	1.117	1.114	2.724
	130	528.2	964.0	175.2	63.7	973.0	564.0	9.157	3.013	0.945	1.037	2.693
	131	528.2	1012.0	175.2	15.0	1104.0	615.0	7.135	4.174	1.404	1.292	2.675
	132	528.2	1001.0	175.2	27.4	1104.0	603.0	7.605	5.264	1.404	1.234	2.621
	133	528.2	994.0	133.0	39.4	1045.0	744.0	8.094	4.422	1.239	1.177	2.764
	134	528.2	977.0	155.5	51.4	974.0	671.0	9.057	3.524	1.033	1.107	2.722
	134	528.2	966.0	178.1	63.7	902.0	567.0	10.144	2.804	0.874	1.022	2.691
	134	528.2	973.0	178.1	15.0	1044.0	615.0	5.090	7.377	2.295	1.572	2.614
	137	535.1	742.0	141.1	20.4	1044.0	614.0	5.467	7.049	2.237	1.551	2.644
	138	535.1	752.0	141.1	32.4	1104.0	651.0	5.435	6.715	2.190	1.554	2.664
	139	535.1	741.0	161.4	51.4	1032.0	600.0	5.606	6.349	2.132	1.533	2.643
	140	535.1	731.0	112.3	63.7	1245.0	740.0	5.745	6.042	2.072	1.503	2.620
	141	535.1	722.0	112.3	15.0	1145.0	599.0	7.442	6.443	1.944	1.393	2.602
	142	535.1	702.0	96.5	27.4	1232.0	654.0	7.631	6.254	1.851	1.353	2.653
	143	535.1	751.0	113.4	39.4	1377.0	723.0	7.665	5.644	1.734	1.303	2.623
	144	535.1	741.0	130.3	51.4	1123.0	620.0	7.810	5.056	1.610	1.247	2.702
	145	535.1	730.0	147.2	63.7	1143.0	622.0	8.115	6.450	1.443	1.173	2.773
	146	535.1	733.0	141.5	15.0	1143.0	622.0	8.115	6.450	1.443	1.173	2.773
	147	535.1	763.0	99.5	27.4	1131.0	685.0	6.741	5.895	1.650	1.290	2.645
	148	535.1	743.0	117.4	39.4	1144.0	743.0	6.142	5.171	1.474	1.222	2.613
	149	535.1	743.0	135.4	51.4	975.0	650.0	10.240	4.291	1.244	1.147	2.740
	150	535.1	733.0	154.1	63.7	847.0	561.0	11.241	3.474	1.044	1.064	2.744
	151	535.1	1037.0	174.4	15.0	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	152	535.1	1035.0	174.4	27.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	153	535.1	1032.0	151.1	39.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	154	535.1	1030.0	131.5	51.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	155	535.1	1024.0	148.0	63.7	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	156	535.1	1039.0	148.0	15.0	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	157	535.1	1037.0	154.1	27.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	158	535.1	1034.0	139.9	39.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	159	535.1	1031.0	144.0	51.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	160	535.1	1024.0	144.0	63.7	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	161	535.1	1021.0	144.0	15.0	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	162	535.1	1034.0	130.2	27.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	163	535.1	1036.0	160.6	39.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	164	535.1	1033.0	191.0	51.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	165	535.1	1030.0	171.3	63.7	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	166	535.1	1022.0	144.0	15.0	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	167	535.1	1020.0	144.0	27.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	168	535.1	1037.0	172.9	39.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	169	535.1	1034.0	107.0	51.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	170	535.1	1031.0	141.2	63.7	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	171	535.1	1025.0	144.0	15.0	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	172	535.1	1022.0	144.0	27.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	173	535.1	1039.0	144.0	39.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	174	535.1	1036.0	120.5	51.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	175	535.1	1033.0	157.8	63.7	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	176	535.1	1030.0	131.6	15.0	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	177	535.1	1031.0	144.0	27.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	178	535.1	1024.0	144.0	39.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	179	535.1	1027.0	144.0	51.4	1044.0	615.0	5.467	6.422	2.096	1.304	2.644
	180	535.1	1025.0	144.0	63.7	1044.0	615.0	5.467	6.422	2.096	1.304	2.644

TABLE III-IV (cont.)

Test Number HT86-797-	ID Number	Wall Temp °F	Pressure Psta	bulk Temp °F	L/D	Nu/ Pr	Re/ 1000	pb/pw	ub/pw	kb/kw	Cp/Cpb	Pr
104	104	100.0	1055.0	-21.5	15.0	607.0	194.0	4.496	10.784	2.633	1.481	3.320
	105	100.0	1051.0	-20.0	27.4	428.0	213.0	4.565	9.947	2.565	1.469	3.234
	106	100.0	1024.0	12.0	34.4	427.0	234.0	3.920	8.657	2.380	1.461	3.155
	107	100.0	1024.0	24.2	51.4	55.0	256.0	4.234	8.215	2.310	1.454	3.040
	108	100.0	1024.0	44.0	73.7	55.0	270.0	4.634	7.752	2.204	1.433	3.009
	109	100.0	1024.0	64.0	15.9	40.0	200.0	4.302	10.525	2.350	1.441	3.264
	110	100.0	1024.0	84.0	27.4	50.0	224.0	4.414	9.191	2.148	1.408	3.150
	111	100.0	1024.0	104.0	39.4	62.0	260.0	5.471	7.112	2.049	1.397	3.044
	112	100.0	1024.0	124.0	51.4	64.0	294.0	6.149	7.102	1.879	1.362	2.940
	113	100.0	1024.0	144.0	63.7	72.0	336.0	6.004	6.243	1.753	1.323	2.872
	114	100.0	1024.0	164.0	75.7	80.0	380.0	6.326	10.439	2.332	1.434	3.257
	115	100.0	1024.0	184.0	87.7	86.0	428.0	6.455	9.090	2.326	1.404	3.141
	116	100.0	1024.0	204.0	99.7	92.0	480.0	6.050	7.979	2.033	1.384	3.032
	117	100.0	1024.0	224.0	111.7	97.0	531.0	6.043	6.941	1.869	1.354	2.931
	118	100.0	1024.0	244.0	123.7	103.0	583.0	5.477	6.143	1.747	1.330	2.863
	119	100.0	1024.0	264.0	135.7	109.0	635.0	7.477	9.993	2.620	1.405	3.233
	120	100.0	1024.0	284.0	147.7	115.0	687.0	8.065	9.397	1.804	1.355	3.097
	121	100.0	1024.0	304.0	159.7	121.0	739.0	7.251	7.325	1.750	1.342	2.975
	122	100.0	1024.0	324.0	171.7	127.0	791.0	7.267	6.240	1.576	1.292	2.870
	123	100.0	1024.0	344.0	183.7	133.0	843.0	6.661	5.341	1.506	1.244	2.810
	124	100.0	1024.0	364.0	195.7	139.0	895.0	6.356	9.691	1.926	1.399	3.224
	125	100.0	1024.0	384.0	207.7	145.0	947.0	6.434	7.475	1.660	1.357	3.061
	126	100.0	1024.0	404.0	219.7	151.0	999.0	6.048	6.443	1.599	1.325	2.950
	127	100.0	1024.0	424.0	231.7	157.0	1051.0	7.464	5.733	1.447	1.270	2.862
	128	100.0	1024.0	444.0	243.7	163.0	1103.0	7.999	4.994	2.015	1.208	2.790
	129	100.0	1024.0	464.0	255.7	169.0	1155.0	6.446	7.644	1.587	1.360	3.096
	130	100.0	1024.0	484.0	267.7	175.0	1207.0	6.219	6.441	1.466	1.324	2.974
	131	100.0	1024.0	504.0	279.7	181.0	1259.0	6.635	5.705	1.392	1.276	2.882
	132	100.0	1024.0	524.0	291.7	187.0	1311.0	7.216	5.277	1.439	1.232	2.809
	133	100.0	1024.0	544.0	303.7	193.0	1363.0	1.401	3.155	1.720	1.177	3.373
	134	100.0	1024.0	564.0	315.7	199.0	1415.0	1.461	3.350	1.750	1.199	3.312
	135	100.0	1024.0	584.0	327.7	205.0	1467.0	1.343	2.900	1.649	1.167	3.266
	136	100.0	1024.0	604.0	339.7	211.0	1519.0	1.432	3.032	1.667	1.142	3.222
	137	100.0	1024.0	624.0	351.7	217.0	1571.0	1.346	2.819	1.467	1.166	3.180
	138	100.0	1024.0	644.0	363.7	223.0	1623.0	7.312	12.261	2.849	1.550	3.297
	139	100.0	1024.0	664.0	375.7	229.0	1675.0	6.909	11.103	2.747	1.546	3.207
	140	100.0	1024.0	684.0	387.7	235.0	1727.0	5.509	9.919	2.674	1.550	3.125
	141	100.0	1024.0	704.0	399.7	241.0	1779.0	6.250	9.107	2.531	1.549	3.044
	142	100.0	1024.0	724.0	411.7	247.0	1831.0	6.142	8.259	2.411	1.549	2.967
	143	100.0	1024.0	744.0	423.7	253.0	1883.0	7.991	12.015	2.716	1.519	3.291
	144	100.0	1024.0	764.0	435.7	259.0	1935.0	9.673	10.174	2.222	1.436	3.197
	145	100.0	1024.0	784.0	447.7	265.0	1987.0	10.113	8.981	2.017	1.398	3.110
	146	100.0	1024.0	804.0	459.7	271.0	2039.0	10.293	7.979	1.853	1.367	3.024
	147	100.0	1024.0	824.0	471.7	277.0	2091.0	8.514	7.585	2.006	1.400	2.946
	148	100.0	1024.0	844.0	483.7	283.0	2143.0	9.037	11.405	2.471	1.478	3.273
	149	100.0	1024.0	864.0	495.7	289.0	2195.0	10.610	9.517	2.021	1.407	3.167
	150	100.0	1024.0	884.0	507.7	295.0	2247.0	10.492	8.295	1.829	1.370	3.071
	151	100.0	1024.0	904.0	519.7	301.0	2299.0	11.654	6.676	1.564	1.329	2.970
	152	100.0	1024.0	924.0	531.7	307.0	2351.0	10.437	6.530	1.617	1.309	2.909
	153	100.0	1024.0	944.0	543.7	313.0	2403.0	12.500	7.296	1.579	1.345	3.043
	154	100.0	1024.0	964.0	555.7	319.0	2455.0	11.617	6.279	1.551	1.321	2.943
	155	100.0	1024.0	984.0	567.7	325.0	2507.0	9.878	6.279	1.643	1.301	2.882
	156	100.0	1024.0	1004.0	579.7	331.0	2559.0	1.732	4.847	1.937	1.245	3.405
	157	100.0	1024.0	1024.0	591.7	337.0	2611.0	1.742	4.632	1.883	1.240	3.321
	158	100.0	1024.0	1044.0	603.7	343.0	2663.0	1.742	4.417	1.847	1.251	3.243
	159	100.0	1024.0	1064.0	615.7	349.0	2715.0	1.912	4.717	1.847	1.255	3.171
	160	100.0	1024.0	1084.0	627.7	355.0	2767.0	2.063	4.881	1.845	1.270	3.103



TABLE III-IV (cont.)

Test Number HT86-797-	ID Number	Wall Temp °F	Pressure P <sub>sta</sub>	Bulk Temp °F	L/D	Nu/4 Pr	Re/ 1000	pb/pw	μb/pw	kb/kw	Cp/Cpb	Pr
105	241	424.3	1434.0	-19.5	15.9	77.0	342.0	2.924	2.113	2.205	1.356	3.557
	242	420.0	1425.0	2.4	27.8	77.0	407.0	2.918	7.177	2.040	1.339	3.241
	243	457.7	1412.0	24.0	40.4	77.0	455.0	3.111	6.700	1.069	1.331	3.137
	244	470.8	1401.0	45.0	51.8	77.0	508.0	3.146	6.101	1.040	1.314	3.001
	245	480.8	1386.0	47.3	63.7	152.0	545.0	3.505	5.664	1.734	1.305	2.644
	246	533.6	1434.0	-10.0	15.9	77.0	374.0	4.023	4.740	2.042	1.374	3.300
	247	558.2	1427.0	17.0	27.8	77.0	436.0	3.955	7.621	1.918	1.348	3.148
	248	600.0	1416.0	45.4	39.8	113.0	503.0	4.140	6.447	1.741	1.326	3.001
	249	622.7	1405.0	74.1	51.8	114.0	548.0	4.295	6.015	1.613	1.294	2.904
	250	642.5	1394.0	102.5	63.7	114.0	598.0	4.500	5.274	1.446	1.243	2.853
	251	643.6	1430.0	4.9	15.9	77.0	346.0	4.500	9.014	1.900	1.377	3.274
	252	657.0	1424.0	27.7	27.8	77.0	407.0	4.544	7.617	1.747	1.345	3.120
	253	721.0	1416.0	60.2	39.8	102.0	536.0	4.842	6.432	1.545	1.319	2.942
	254	747.4	1405.0	42.8	51.8	112.0	600.0	4.972	5.353	1.365	1.279	2.850
	255	833.6	1394.0	125.4	63.7	115.0	732.0	5.166	4.034	1.214	1.233	2.746
	256	761.2	1409.0	35.0	15.9	77.0	346.0	5.332	4.021	1.707	1.302	3.252
	257	771.3	1416.0	73.5	27.8	77.0	407.0	5.755	5.722	1.554	1.347	3.042
	258	822.1	1425.0	30.4	39.8	102.0	548.0	5.755	5.722	1.314	1.312	2.915
	259	943.0	1414.0	109.7	51.8	102.0	644.0	6.152	4.462	1.154	1.261	2.822
	260	1039.9	1407.0	146.1	63.7	105.0	745.0	6.704	4.044	1.007	1.204	2.724
	261	281.6	1031.0	-30.6	15.9	77.0	346.0	2.943	8.735	2.300	1.439	3.375
	262	283.4	1021.0	-14.1	27.8	77.0	407.0	3.026	8.301	2.330	1.420	3.201
	263	314.6	1010.0	-1.5	39.8	77.0	407.0	3.634	9.017	2.424	1.464	3.219
	264	317.9	1000.0	13.0	51.8	77.0	464.0	3.964	8.655	2.343	1.472	3.151
	265	331.3	990.0	27.5	63.7	77.0	503.0	4.211	8.300	2.347	1.464	3.045
	266	408.0	1034.0	-14.5	15.9	77.0	346.0	5.148	11.021	2.455	1.455	3.305
	267	430.3	1024.0	4.9	27.8	77.0	407.0	5.950	9.722	2.332	1.435	3.184
	268	448.6	1015.0	28.3	39.8	77.0	464.0	5.971	8.593	2.176	1.412	3.043
	269	461.2	1002.0	51.7	51.8	77.0	548.0	6.103	7.613	2.422	1.390	2.964
	270	488.2	992.0	75.1	63.7	77.0	600.0	7.200	6.290	2.434	1.441	2.904
	271	508.1	1037.0	-9.0	15.9	77.0	346.0	7.356	10.303	2.153	1.419	3.253
	272	543.0	1026.0	21.2	27.8	77.0	407.0	7.117	8.782	1.900	1.386	3.116
	273	542.7	1015.0	51.4	39.8	121.0	508.0	7.354	7.467	1.741	1.348	2.994
	274	600.9	1004.0	41.6	51.8	124.0	641.0	7.717	6.252	1.554	1.293	2.844
	275	602.0	995.0	111.4	63.7	171.0	752.0	8.636	5.000	1.327	1.242	2.817
	276	709.0	1044.0	-4.4	15.9	77.0	346.0	8.991	9.393	1.422	1.349	3.235
	277	801.3	1024.0	27.9	27.8	77.0	407.0	9.746	7.408	1.539	1.357	3.045
	278	873.2	1004.0	60.7	39.8	77.0	503.0	11.679	5.622	1.232	1.314	2.944
	279	1045.8	983.0	93.5	51.8	77.0	702.0	13.274	4.454	1.045	1.250	2.861
	280	1043.3	983.0	126.2	63.7	171.0	842.0	15.96	5.004	2.284	1.254	2.744
	281	134.6	701.0	-37.1	15.9	77.0	346.0	1.249	2.402	1.587	1.134	3.411
	282	134.4	700.0	-24.6	27.8	77.0	407.0	1.274	2.474	1.550	1.134	3.342
	283	168.4	709.0	-20.1	39.8	77.0	464.0	1.305	2.553	1.570	1.141	3.298
	284	161.0	758.0	-11.6	51.8	77.0	503.0	1.340	2.660	1.593	1.150	3.253
	285	-71.6	747.0	-3.1	63.7	222.0	637.0	1.929	2.664	1.829	1.150	3.214
	286	274.6	793.0	-28.7	15.9	77.0	346.0	4.439	11.704	2.839	1.587	3.344
	287	274.1	781.0	-14.0	27.8	77.0	407.0	4.464	10.993	2.757	1.584	3.267
	288	295.7	770.0	0	39.8	77.0	503.0	5.434	10.715	2.764	1.579	3.198
	289	310.1	758.0	15.3	51.8	77.0	548.0	5.877	10.031	2.664	1.564	3.132
	290	-145.1	747.0	30.0	63.7	171.0	642.0	6.433	3.15	1.419	1.404	3.067
	291	349.1	823.0	-16.9	15.9	77.0	346.0	6.934	11.681	2.689	1.509	3.264
	292	557.2	803.0	6.5	27.8	77.0	407.0	9.643	9.406	2.067	1.410	3.170
	293	650.7	783.0	29.9	39.8	77.0	503.0	10.863	8.333	1.750	1.362	3.069
	294	734.4	763.0	53.3	51.8	77.0	548.0	11.889	6.674	1.516	1.324	2.971
	295	-241.6	744.0	76.7	63.7	171.0	678.0	7.10	1.023	1.417	1.290	2.900
	296	339.2	797.0	-22.1	15.9	77.0	346.0	6.381	12.205	2.872	1.554	3.309
	297	341.9	785.0	-2.6	27.8	77.0	407.0	6.422	10.996	2.729	1.540	3.213
	298	366.0	773.0	16.4	39.8	77.0	503.0	6.431	9.911	2.547	1.509	3.126
	299	380.3	762.0	36.3	51.8	77.0	548.0	7.044	8.907	2.377	1.482	3.041
	300	-100.1	750.0	55.7	63.7	171.0	606.0	7.770	1.149	1.508	1.469	2.961

TABLE III-IV (cont.)

Test Number HTB6-797-	ID Number	Wall Temp °F	Pressure Psia	Bulk Temp °F	L/D	Nu/4 Pr	Re/ 1000	ob/cw	ub/uw	kb/kw	Cp/Cpb	Pr
106	301	-28.3	422.1	-28.1	11.6	931.6	304.0	1.029	1.187	1.080	.992	3.641
	302	-27.2	457.0	-26.2	14.1	937.0	311.0	1.020	1.145	1.040	.991	3.627
	303	-26.0	452.0	-25.2	19.4	473.0	313.0	1.024	1.178	1.077	.990	3.613
	304	-25.7	442.1	-24.2	20.4	1054.0	316.0	1.024	1.164	1.072	.989	3.602
	305	-24.6	441.2	-23.2	20.4	684.0	314.0	1.024	1.178	1.077	.988	3.591
	306	-24.5	452.0	-23.5	16.0	414.0	319.0	1.062	1.304	1.166	1.029	3.635
	307	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.615
	308	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.599
	309	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.585
	310	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.570
	311	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.614
	312	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.591
	313	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.568
	314	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.545
	315	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.522
	316	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.604
	317	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.577
	318	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.549
	319	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.521
	320	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.491
	321	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.594
	322	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.561
	323	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.528
	324	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.493
	325	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.457
	326	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.586
	327	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.550
	328	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.513
	329	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.474
	330	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.438
	331	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.401
	332	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.360
	333	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.312
	334	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.266
	335	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.219
	336	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.177
	337	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.131
	338	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.088
	339	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.045
	340	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	3.002
	341	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.959
	342	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.916
	343	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.873
	344	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.830
	345	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.787
	346	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.744
	347	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.701
	348	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.658
	349	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.615
	350	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.572
	351	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.529
	352	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.486
	353	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.443
	354	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.400
	355	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.357
	356	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.314
	357	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.271
	358	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.228
	359	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.185
	360	-24.5	447.8	-23.5	14.0	421.0	322.0	1.063	1.393	1.166	1.031	2.142

TABLE III-IV (cont.)

Test Number HTB6-797-	ID Number	Matl Temp	Pressure Psia	Bulk Temp °F	L/D	Mu/4 Pr	Re/ 1000	pb/pw	μb/μw	kb/kw	Cp/Cpb	Pr
106	361	410.3	465.0	-46.5	16.0	710.0	345.0	14.872	14.913	2.983	1.530	3.481
	362	406.2	460.0	-30.2	15.0	705.0	365.0	15.762	13.745	2.767	1.530	3.486
	363	402.0	455.0	-20.9	14.0	691.0	386.0	16.560	12.627	2.557	1.511	3.332
	364	526.7	450.0	-20.6	20.0	686.0	458.0	17.420	11.563	2.344	1.474	3.282
	365	550.4	445.0	-11.3	20.0	681.0	531.0	18.200	10.400	2.147	1.444	3.216
	366	471.0	471.0	-46.0	10.0	710.0	349.0	16.079	13.959	2.699	1.510	3.457
	367	517.0	465.0	-35.7	15.0	705.0	370.0	17.095	12.716	2.472	1.495	3.374
	368	560.2	460.0	-25.3	18.0	672.0	390.0	18.301	11.495	2.240	1.468	3.303
	369	434.2	454.0	-15.0	20.0	636.0	418.0	19.747	10.325	2.016	1.434	3.256
	370	497.2	448.0	-4.7	20.0	609.0	441.0	21.054	9.264	1.830	1.408	3.208
	371	641.4	474.0	-45.1	10.0	551.0	548.0	19.661	12.207	2.172	1.404	3.450
	372	736.3	468.0	-34.5	15.0	511.0	571.0	21.740	10.711	1.910	1.407	3.370
	373	810.7	461.0	-23.9	19.0	490.0	585.0	23.335	9.533	1.725	1.434	3.297
	374	880.8	455.0	-13.3	24.0	480.0	620.0	24.735	8.612	1.568	1.414	3.247
	375	918.9	449.0	-2.7	28.0	474.0	646.0	26.032	7.851	1.474	1.394	3.435
	376	945.9	440.0	-43.2	10.0	463.0	553.0	25.369	6.464	1.421	1.439	3.347
	377	1067.0	432.0	-31.9	15.0	391.0	574.0	32.614	4.453	1.297	1.421	3.280
	378	1100.1	432.0	-20.5	18.0	382.0	604.0	36.511	3.553	1.253	1.390	3.223
	379	1152.7	423.0	-9.1	24.0	400.0	632.0	36.890	2.805	1.253	1.374	3.177
	380	1170.4	415.0	2.3	29.0	413.0	640.0	38.037	2.544	1.190	1.370	2.840
	381	927.1	415.0	45.2	15.1	379.0	583.0	5.236	5.254	1.290	1.234	2.770
	382	955.6	413.0	12.0	16.3	360.0	595.0	5.504	4.504	1.111	1.234	2.770
	383	1015.9	413.0	161.2	37.7	360.0	620.0	6.209	3.807	.993	1.234	2.560
	384	1000.0	409.0	194.3	49.1	415.0	640.0	6.167	3.211	.907	1.234	2.450
	385	1170.4	406.0	227.1	60.3	407.0	640.0	7.252	2.651	.791	1.234	2.450
	386	957.5	405.0	97.6	15.1	365.0	580.0	5.301	5.189	1.265	1.228	0.000
	387	980.7	405.0	132.6	24.3	347.0	608.0	5.830	4.425	1.106	1.228	0.000
	388	970.6	405.0	148.0	37.7	408.0	647.0	5.712	3.720	1.008	1.174	0.000
	389	1012.1	405.0	203.4	49.1	445.0	665.0	5.656	3.100	.915	1.112	0.000
	390	1127.1	405.0	238.4	60.3	440.0	655.0	6.404	2.531	.799	1.040	0.000
	391	830.6	405.0	97.7	15.1	364.0	580.0	5.284	5.197	1.282	1.277	0.000
	392	911.8	405.0	132.6	26.3	375.0	603.0	5.538	4.444	1.135	1.277	0.000
	393	943.1	405.0	167.9	37.7	414.0	641.0	5.464	3.733	1.030	1.173	0.000
	394	972.4	405.0	203.1	49.1	450.0	670.0	5.320	3.114	.940	1.112	0.000
	395	1165.1	405.0	238.1	60.3	411.0	646.0	6.055	2.514	.781	1.040	0.000
	396	847.0	405.0	97.4	15.1	359.0	573.0	5.343	5.190	1.272	1.277	0.000
	397	911.1	404.0	132.7	26.3	375.0	603.0	5.526	4.443	1.136	1.226	0.000
	398	944.0	404.0	168.1	37.7	413.0	638.0	5.465	3.731	1.029	1.173	0.000
	399	976.8	403.0	203.4	49.1	453.0	670.0	5.358	3.112	.937	1.112	0.000
	400	1218.4	403.0	238.4	60.3	388.0	642.0	7.052	2.493	.756	1.039	0.000
	401	835.1	408.0	97.1	15.1	359.0	575.0	5.251	5.213	1.247	1.277	0.000
	402	887.0	405.0	131.5	26.3	378.0	602.0	5.320	4.444	1.159	1.228	0.000
	403	919.3	402.0	166.2	37.7	415.0	639.0	5.268	3.778	1.051	1.175	0.000
	404	949.3	403.0	201.0	49.1	457.0	660.0	5.164	3.163	.959	1.117	0.000
	405	1220.6	403.0	235.4	60.3	377.0	641.0	7.954	2.534	.759	1.046	0.000
	406	665.9	405.0	99.1	15.1	358.0	570.0	4.264	5.496	1.497	1.280	0.000
	407	680.6	407.0	117.6	26.3	382.0	600.0	4.242	4.911	1.395	1.241	0.000
	408	703.4	404.0	146.3	37.7	422.0	617.0	4.146	4.287	1.296	1.201	0.000
	409	717.3	401.0	175.0	49.1	448.0	629.0	4.059	3.729	1.206	1.160	0.000
	410	700.4	405.0	20.4	60.3	368.0	608.0	5.089	3.127	.959	1.112	0.000
	411	700.4	405.0	88.7	15.1	337.0	570.0	4.468	5.476	1.455	1.281	0.000
	412	714.2	412.0	106.7	26.3	369.0	603.0	4.391	4.910	1.369	1.243	0.000
	413	732.9	405.0	145.0	37.7	399.0	616.0	4.323	4.295	1.268	1.203	0.000
	414	751.5	407.0	173.3	49.1	436.0	647.0	4.203	3.741	1.177	1.163	0.000
	415	982.7	404.0	201.3	60.3	346.0	640.0	5.415	3.147	.937	1.117	0.000
	416	735.6	406.0	88.8	15.1	319.0	572.0	4.682	5.486	1.413	1.282	0.000
	417	740.1	405.0	116.8	26.3	350.0	600.0	4.531	4.890	1.340	1.243	0.000
	418	758.2	418.0	145.1	37.7	383.0	616.0	4.435	4.278	1.242	1.204	0.000
	419	780.9	405.0	173.4	49.1	405.0	650.0	4.340	3.725	1.164	1.164	0.000
	420	1017.0	405.0	201.4	60.3	332.0	648.0	5.706	3.137	.916	1.117	0.000

TABLE III-IV (cont.)

Test Number MTB-797-	ID Number	Hall Temp	Press- Psl.	Bulk Temp	L/D	Nu/4 Pr	Re/ 1000	pb/pW	ub/pW	kb/kW	Cp/Cpb	Pr
107	421	74.0	1462.0	149.3	15.1	313.0	16.0	4.750	5.427	1.397	1.283	0.000
	422	74.4	1459.0	117.5	26.3	344.0	167.0	4.601	4.865	1.222	1.243	0.000
	423	77.5	1456.0	146.1	37.7	377.0	214.0	4.498	4.250	1.226	1.203	0.000
	424	76.3	1453.0	174.6	49.1	409.0	245.0	4.407	3.696	1.134	1.162	0.000
	425	76.5	1450.0	202.0	60.3	327.0	283.0	5.467	3.106	1.114	1.114	0.000
	426	77.7	1440.0	19.3	15.1	315.0	172.0	4.748	5.427	1.394	1.282	0.000
	427	76.5	1457.0	117.5	26.3	344.0	162.0	4.617	4.865	1.320	1.243	0.000
	428	77.4	1454.0	145.0	37.7	376.0	219.0	4.518	4.251	1.203	1.203	0.000
	429	79.5	1451.0	174.3	49.1	407.0	251.0	4.435	3.694	1.131	1.162	0.000
	430	103.9	1446.0	202.5	60.3	326.0	299.0	5.922	3.104	1.900	1.115	0.000
	431	657.2	1401.0	44.7	15.1	308.0	167.0	4.215	5.543	1.521	1.285	0.000
	432	644.0	1454.0	109.4	26.3	332.0	184.0	4.131	5.086	1.445	1.253	0.000
	433	678.4	1455.0	134.3	37.7	361.0	205.0	4.057	4.556	1.359	1.219	0.000
	434	695.0	1452.0	159.2	49.1	391.0	231.0	3.992	4.732	1.270	1.143	0.000
	435	680.4	1449.0	183.9	60.3	312.0	261.0	4.969	3.474	1.027	1.150	0.000
	436	653.7	1462.0	14.0	15.1	374.0	165.0	4.194	5.590	1.526	1.285	0.000
	437	662.3	1459.0	109.0	26.3	331.0	141.0	4.114	5.066	1.451	1.253	0.000
	438	675.0	1456.0	133.8	37.7	359.0	202.0	4.039	4.549	1.365	1.220	0.000
	439	691.1	1453.0	154.5	49.1	349.0	227.0	3.972	4.046	1.276	1.184	0.000
	440	695.5	1450.0	183.1	60.3	310.0	266.0	4.934	3.491	1.012	1.151	0.000
	441	664.4	1467.0	14.7	15.1	372.0	169.0	4.268	5.569	1.506	1.285	0.000
	442	640.2	1464.0	109.5	26.3	325.0	186.0	4.199	5.071	1.471	1.253	0.000
	443	694.0	1461.0	134.5	37.7	351.0	207.0	4.133	4.540	1.311	1.219	0.000
	444	644.0	1454.0	159.5	49.1	341.0	234.0	4.072	4.017	1.252	1.183	0.000
	445	619.1	1455.0	184.2	60.3	305.0	264.0	5.074	3.463	1.013	1.150	0.000
	446	360.2	1776.0	65.0	15.1	1175.0	554.0	2.169	4.133	1.663	1.284	2.061
	447	403.5	1746.0	99.4	26.3	1131.0	584.0	2.448	4.378	1.662	1.263	2.035
	448	427.2	1714.0	114.7	37.7	1139.0	625.0	2.672	4.354	1.574	1.245	2.009
	449	441.7	1643.0	129.5	49.1	1145.0	671.0	2.430	4.214	1.577	1.245	2.772
	450	474.2	1652.0	144.3	60.3	1153.0	725.0	3.057	4.066	1.499	1.223	2.729
	451	364.9	1770.0	65.0	15.1	1149.0	563.0	2.159	4.108	1.660	1.263	2.860
	452	401.4	1734.0	99.6	26.3	1145.0	597.0	2.433	4.357	1.661	1.263	2.035
	453	424.2	1706.0	114.7	37.7	1154.0	636.0	2.653	4.343	1.626	1.256	2.809
	454	454.5	1674.0	129.5	49.1	1202.0	683.0	2.415	4.212	1.580	1.246	2.772
	455	475.3	1642.0	144.3	60.3	1170.0	737.0	3.054	4.069	1.504	1.224	2.729
	456	357.7	1771.0	64.5	15.1	1168.0	565.0	2.096	3.961	1.642	1.254	2.061
	457	392.0	1739.0	99.0	26.3	1142.0	588.0	2.348	4.250	1.654	1.261	2.836
	458	413.1	1706.0	113.6	37.7	1153.0	635.0	2.540	4.277	1.630	1.255	2.611
	459	427.4	1674.0	128.2	49.1	1199.0	681.0	2.689	4.154	1.586	1.246	2.776
	460	443.4	1642.0	142.7	60.3	1164.0	734.0	2.983	4.070	1.519	1.228	2.734
	461	341.0	1773.0	64.6	15.1	1144.0	565.0	2.116	4.009	1.644	1.255	2.861
	462	395.6	1741.0	99.2	26.3	1143.0	594.0	2.376	4.266	1.626	1.262	2.035
	463	417.4	1704.0	114.0	37.7	1153.0	636.0	2.579	4.300	1.628	1.255	2.810
	464	431.7	1676.0	128.7	49.1	1199.0	682.0	2.732	4.176	1.583	1.246	2.775
	465	444.1	1644.0	143.3	60.3	1166.0	736.0	3.005	4.066	1.513	1.226	2.732
	466	363.0	1776.0	66.7	15.1	1190.0	584.0	2.127	4.035	1.651	1.256	2.061
	467	394.3	1744.0	99.4	26.3	1143.0	594.0	2.396	4.311	1.658	1.262	2.835
	468	404.6	1711.0	114.2	37.7	1199.0	637.0	2.485	4.224	1.627	1.253	2.810
	469	435.0	1679.0	129.1	49.1	1199.0	683.0	2.765	4.189	1.581	1.246	2.774
	470	471.4	1646.0	143.8	60.3	1167.0	736.0	3.020	4.062	1.580	1.225	2.730
	471	365.2	1730.0	64.6	15.1	1166.0	566.0	2.139	4.267	1.655	1.256	2.861
	472	400.4	1747.0	99.5	26.3	1141.0	601.0	2.410	4.329	1.654	1.262	2.035
	473	410.9	1714.0	114.5	37.7	1197.0	639.0	2.502	4.233	1.626	1.253	2.809
	474	437.4	1682.0	129.4	49.1	1198.0	682.0	2.787	4.195	1.579	1.245	2.773
	475	475.1	1649.0	144.3	60.3	1193.0	742.0	3.038	4.060	1.503	1.245	2.729
	476	363.4	1783.0	64.6	15.1	1190.0	566.0	2.124	4.032	1.651	1.245	2.862
	477	399.7	1750.0	99.4	26.3	1141.0	600.0	2.400	4.315	1.637	1.242	2.810
	478	410.4	1718.0	114.4	37.7	1196.0	639.0	2.492	4.222	1.585	1.245	2.810
	479	437.3	1685.0	129.4	49.1	1195.0	683.0	2.780	4.190	1.578	1.245	2.773
	480	474.7	1652.0	144.3	60.3	1162.0	742.0	3.029	4.055	1.503	1.245	2.729

TABLE III-IV (cont.)

Test Number HTB6-797-	ID Number	Wall Temp	Pressure P <sub>sta</sub>	Bulk Temp	L/D	Nu/4 Pr	Re/ 1000	pb/pw	ub/uw	kb/kw	Cp/Cpb	Pr
108												
401	363.6	1745.0	84.5	15.1	1188.0	566.0	2.124	4.036	1.651	1.255	2.862	
402	399.9	1753.0	99.4	26.3	1100.0	600.0	2.399	4.315	1.657	1.262	2.836	
403	410.7	1720.0	114.4	37.7	1194.0	639.0	2.492	4.223	1.625	1.252	2.810	
404	437.5	1687.0	129.4	49.1	1192.0	666.0	2.779	4.189	1.574	1.245	2.773	
405	475.3	1655.0	144.3	60.3	1165.0	742.0	3.028	4.054	1.502	1.223	2.729	
406	423.4	1767.0	88.0	15.1	1204.0	571.0	2.620	4.664	1.686	1.276	2.857	
407	468.2	1754.0	105.5	26.3	1162.0	612.0	2.949	4.650	1.623	1.265	2.827	
408	490.5	1721.0	123.2	37.7	1196.0	661.0	3.114	4.452	1.554	1.244	2.790	
409	509.1	1688.0	140.9	49.1	1246.0	723.0	3.233	4.188	1.483	1.221	2.739	
490	553.7	1655.0	158.4	60.3	1215.0	793.0	3.572	3.998	1.395	1.191	2.644	
491	421.6	1790.0	87.9	15.1	1206.0	570.0	2.598	4.645	1.646	1.275	2.857	
492	464.7	1757.0	105.3	26.3	1162.0	611.0	2.949	4.652	1.623	1.265	2.827	
493	491.3	1723.0	122.9	37.7	1182.0	661.0	3.116	4.456	1.553	1.244	2.790	
494	510.2	1690.0	140.5	49.1	1236.0	721.0	3.238	4.195	1.483	1.222	2.740	
495	555.2	1657.0	158.0	60.3	1208.0	791.0	3.578	4.007	1.395	1.191	2.645	
496	420.9	1793.0	87.9	15.1	1206.0	572.0	2.587	4.635	1.645	1.274	2.857	
497	465.0	1760.0	105.3	26.3	1154.0	613.0	2.947	4.449	1.622	1.265	2.827	
498	492.1	1726.0	122.9	37.7	1174.0	663.0	3.117	4.457	1.553	1.244	2.790	
499	511.2	1693.0	140.5	49.1	1229.0	724.0	3.241	4.197	1.483	1.222	2.741	
500	556.5	1660.0	157.9	60.3	1201.0	794.0	3.581	4.011	1.395	1.191	2.646	
501	423.4	1795.0	87.9	15.1	1199.0	572.0	2.610	4.653	1.644	1.275	2.857	
502	467.1	1762.0	105.4	26.3	1154.0	613.0	2.956	4.465	1.620	1.264	2.827	
503	495.1	1729.0	123.0	37.7	1199.0	663.0	3.135	4.461	1.550	1.243	2.790	
504	514.6	1695.0	140.6	49.1	1220.0	724.0	3.264	4.202	1.479	1.221	2.740	
505	561.1	1662.0	158.1	60.3	1199.0	794.0	3.602	4.019	1.391	1.190	2.685	
506	425.5	1797.0	88.0	15.1	1194.0	572.0	2.630	4.668	1.644	1.275	2.857	
507	469.0	1764.0	105.5	26.3	1151.0	613.0	2.965	4.654	1.618	1.264	2.827	
508	497.8	1731.0	123.1	37.7	1183.0	663.0	3.150	4.465	1.547	1.243	2.790	
509	517.4	1698.0	140.8	49.1	1215.0	724.0	3.280	4.204	1.477	1.220	2.740	
510	564.8	1666.0	158.3	60.3	1183.0	794.0	3.616	4.024	1.388	1.189	2.644	
511	425.4	1797.0	88.0	15.1	1195.0	572.0	2.628	4.666	1.644	1.275	2.857	
512	469.0	1764.0	105.5	26.3	1151.0	614.0	2.965	4.653	1.618	1.264	2.827	
513	497.7	1731.0	123.2	37.7	1164.0	663.0	3.149	4.464	1.547	1.243	2.790	
514	517.4	1698.0	140.9	49.1	1215.0	725.0	3.279	4.203	1.476	1.220	2.739	
515	565.0	1666.0	158.4	60.3	1183.0	795.0	3.617	4.023	1.387	1.189	2.684	
516	424.9	1797.0	88.1	15.1	1197.0	573.0	2.622	4.660	1.643	1.275	2.857	
517	469.3	1764.0	105.7	26.3	1150.0	614.0	2.966	4.652	1.617	1.264	2.827	
518	498.1	1731.0	123.3	37.7	1164.0	664.0	3.151	4.462	1.546	1.243	2.789	
519	518.2	1698.0	141.0	49.1	1214.0	725.0	3.285	4.201	1.475	1.220	2.739	
520	565.3	1666.0	158.6	60.3	1183.0	795.0	3.616	4.020	1.386	1.189	2.684	
521	497.6	1799.0	92.6	15.1	1225.0	580.0	3.166	4.951	1.630	1.276	2.850	
522	550.1	1766.0	113.3	26.3	1187.0	630.0	3.584	4.817	1.534	1.251	2.813	
523	586.4	1732.0	134.3	37.7	1211.0	686.0	3.764	4.551	1.448	1.222	2.759	
524	613.3	1698.0	155.3	49.1	1268.0	776.0	3.884	4.216	1.364	1.188	2.692	
525	675.8	1665.0	176.0	60.3	1230.0	865.0	4.146	3.773	1.235	1.150	2.627	
526	497.3	1799.0	92.7	15.1	1226.0	580.0	3.162	4.947	1.630	1.276	2.850	
527	551.0	1766.0	113.4	26.3	1183.0	631.0	3.587	4.818	1.537	1.251	2.813	
528	587.5	1733.0	134.4	37.7	1208.0	686.0	3.769	4.552	1.447	1.222	2.758	
529	615.0	1699.0	155.4	49.1	1263.0	777.0	3.893	4.220	1.362	1.188	2.692	
530	677.8	1666.0	176.1	60.3	1225.0	865.0	4.155	3.768	1.232	1.149	2.627	
531	498.5	1799.0	92.7	15.1	1222.0	580.0	3.172	4.952	1.629	1.276	2.850	
532	551.8	1766.0	113.4	26.3	1183.0	631.0	3.592	4.821	1.536	1.251	2.813	
533	588.7	1733.0	134.4	37.7	1205.0	686.0	3.777	4.557	1.446	1.222	2.758	
534	616.4	1699.0	155.4	49.1	1260.0	777.0	3.904	4.225	1.361	1.188	2.692	
535	679.4	1666.0	176.1	60.3	1222.0	865.0	4.165	3.766	1.231	1.149	2.627	
536	499.2	1802.0	92.9	15.1	1221.0	580.0	3.171	4.947	1.627	1.276	2.849	
537	558.9	1768.0	113.7	26.3	1175.0	631.0	3.606	4.627	1.534	1.251	2.812	
538	593.5	1734.0	134.6	37.7	1193.0	687.0	3.805	4.570	1.442	1.221	2.758	
539	622.6	1700.0	155.5	49.1	1243.0	777.0	3.940	4.233	1.356	1.187	2.691	
540	687.6	1666.0	176.2	60.3	1202.0	866.0	4.209	3.754	1.222	1.148	2.627	

TABLE III-IV (cont.)

Test Number HTB6-797-	ID Number	Wall Temp °F	Pressure P <sub>sta</sub>	Bulk Temp °F	L/D	K / 4 Pr	Re/ 1000	ρb/ρw	μb/μw	kb/kw	ip/Cpb	Pr
108	541	501.6	1802.0	83.4	15.1	1214.0	581.0	3.187	4.947	1.624	1.275	2.848
	542	507.4	1769.0	114.1	26.3	1167.0	632.0	3.619	4.629	1.530	1.250	2.811
	543	508.0	1777.0	135.0	37.7	1141.0	694.0	3.430	4.576	1.434	1.220	2.757
	544	509.4	1767.0	155.4	40.1	1224.0	776.0	3.072	4.215	1.346	1.186	2.690
	545	506.5	1800.0	176.7	60.3	1181.0	867.0	3.255	3.734	1.211	1.147	2.625
	546	503.7	1805.0	193.9	15.1	1209.0	564.0	3.197	4.944	1.621	1.275	2.848
	547	501.5	1772.0	146.6	26.3	1159.0	636.0	3.634	4.633	1.526	1.249	2.811
	548	503.4	1737.0	135.5	37.7	1169.0	702.0	3.566	4.586	1.433	1.219	2.755
	549	507.7	1703.0	150.4	49.1	1206.0	783.0	3.066	4.195	1.335	1.185	2.689
	550	505.7	1670.0	177.1	60.3	1162.0	872.0	3.304	3.714	1.201	1.146	2.623
	551	501.2	1806.0	84.3	15.1	1204.0	565.0	3.174	4.924	1.622	1.274	2.847
	552	500.4	1772.0	114.8	26.3	1149.0	636.0	3.624	4.622	1.526	1.249	2.810
	553	503.5	1738.0	135.5	37.7	1158.0	702.0	3.588	4.585	1.433	1.219	2.755
	554	506.6	1705.0	156.2	40.1	1184.0	782.0	3.066	4.197	1.334	1.185	2.689
	555	505.6	1671.0	176.7	60.3	1146.0	870.0	3.271	3.721	1.202	1.147	2.625
	556	510.1	1613.0	95.4	15.1	1193.0	580.0	3.227	4.931	1.612	1.273	2.845
	557	511.9	1781.0	116.2	26.3	1135.0	632.0	3.672	4.634	1.515	1.246	2.804
	558	519.0	1744.0	137.2	37.7	1135.0	690.0	3.339	4.602	1.414	1.215	2.751
	559	508.0	1715.0	154.1	40.1	1159.0	779.0	3.080	4.129	1.306	1.161	2.684
	560	512.1	1682.0	174.9	60.3	1111.0	840.0	3.421	3.846	1.170	1.143	2.616
	561	522.4	1622.0	166.5	10.0	3207.0	199.0	1.035	1.449	1.109	1.001	5.866
	562	519.3	511.0	163.4	15.0	3776.0	210.0	1.300	1.379	1.095	.998	5.668
	563	529.3	501.0	156.4	24.9	4561.0	222.0	1.026	1.308	1.081	.995	5.640
	564	529.5	490.0	153.3	19.9	5747.0	234.0	1.021	1.235	1.066	.992	5.627
	565	529.7	479.0	146.2	29.9	749.0	245.0	1.225	3.463	1.678	1.095	5.103
	566	527.5	523.0	165.3	10.0	2348.0	205.0	1.074	1.936	1.237	1.027	5.745
	567	520.0	512.0	159.5	15.0	4573.0	221.0	.965	.609	.907	.995	5.466
	568	520.0	501.0	151.6	19.9	4040.0	237.0	.959	.564	.891	.991	5.202
	569	520.5	489.0	144.7	24.9	3664.0	252.0	.953	.530	.874	.987	5.005
	570	516.8	478.0	137.8	29.9	865.0	260.0	1.357	4.605	1.967	1.144	4.797
	571	517.1	523.0	162.0	10.0	3159.0	212.0	1.071	1.877	1.228	1.027	5.614
	572	510.5	512.0	153.6	15.0	974.0	232.0	1.355	5.097	2.011	1.137	5.261
	573	504.4	501.0	145.1	19.9	2044.0	251.0	.903	.844	.749	.966	5.017
	574	506.0	490.0	136.6	24.9	2032.0	272.0	.996	.776	.730	.963	4.760
	575	504.4	478.0	126.1	29.9	940.0	292.0	1.554	6.928	2.473	1.212	4.565
	576	522.0	526.0	159.9	10.0	1115.0	216.0	1.319	4.934	1.944	1.124	5.326
	577	514.5	514.0	150.3	15.0	1004.0	239.0	1.453	6.104	2.200	1.170	5.166
	578	510.3	502.0	140.8	19.9	1764.0	261.0	.872	.951	.680	.959	4.868
	579	512.0	491.0	131.2	24.9	.735.0	284.0	.863	.847	.661	.955	4.633
	580	514.6	479.0	121.6	29.9	1073.0	306.0	3.112	19.080	4.076	1.569	4.419
	581	510.5	526.0	157.3	10.0	951.0	222.0	1.590	8.798	2.610	1.209	5.421
	582	516.6	514.0	146.9	15.0	1018.0	245.0	1.618	9.607	2.826	1.220	5.072
	583	515.0	503.0	136.5	19.9	1117.0	271.0	1.597	8.551	2.733	1.219	4.759
	584	514.4	491.0	126.1	24.9	1177.0	295.0	1.609	11.077	3.194	1.303	4.522
	585	518.8	479.0	115.7	29.9	1263.0	322.0	2.241	12.582	3.462	1.346	4.295
	586	516.8	528.0	154.7	10.0	1062.0	228.0	1.626	9.845	2.796	1.219	5.309
	587	511.3	516.0	143.1	15.0	1150.0	253.0	1.652	10.681	3.004	1.231	4.961
	588	511.4	504.0	131.6	19.9	1266.0	281.0	1.651	10.180	3.017	1.238	4.644
	589	519.2	492.0	120.1	24.9	1311.0	310.0	3.061	26.842	4.333	1.552	4.364
	590	502.1	481.0	108.5	29.9	1373.0	329.0	6.604	25.179	4.403	1.751	4.105
	591	513.2	536.0	151.6	10.0	1139.0	233.0	1.784	14.429	5.323	1.559	5.213
	592	510.5	527.0	130.2	15.0	1233.0	262.0	1.994	18.914	5.774	1.523	4.855
	593	519.0	519.0	126.6	19.9	1321.0	292.0	3.743	22.352	4.332	1.592	4.537
	594	527.3	510.0	114.0	24.9	1343.0	324.0	9.434	26.155	4.562	1.739	4.273
	595	528.6	502.0	101.4	29.9	1400.0	357.0	9.489	23.760	4.386	1.730	4.070
	596	516.4	542.0	148.7	10.0	1156.0	239.0	7.155	23.463	4.323	1.682	5.146
	597	520.0	534.0	135.1	15.0	1202.0	271.0	8.698	30.380	4.787	1.695	4.781
	598	525.0	525.0	121.5	19.9	1270.0	303.0	9.503	27.320	4.532	1.698	4.420
	599	524.5	517.0	107.8	24.9	1302.0	336.0	10.533	24.352	4.248	1.677	4.177
	600	520.0	508.0	96.2	29.9	1306.0	374.0	11.723	21.545	3.896	1.641	3.973

**TABLE III-IV (cont.)**

Station	10.00	10.10	10.20	10.30	10.40	10.50	11.00	11.10	11.20	11.30	11.40	11.50	12.00	12.10	12.20	12.30	12.40	12.50	13.00	13.10	13.20	13.30	13.40	13.50	14.00	14.10	14.20	14.30	14.40	14.50	15.00	15.10	15.20	15.30	15.40	15.50	16.00	16.10	16.20	16.30	16.40	16.50	17.00	17.10	17.20	17.30	17.40	17.50	18.00	18.10	18.20	18.30	18.40	18.50	19.00	19.10	19.20	19.30	19.40	19.50	20.00	20.10	20.20	20.30	20.40	20.50	21.00	21.10	21.20	21.30	21.40	21.50	22.00	22.10	22.20	22.30	22.40	22.50	23.00	23.10	23.20	23.30	23.40	23.50	24.00	24.10	24.20	24.30	24.40	24.50	25.00	25.10	25.20	25.30	25.40	25.50	26.00	26.10	26.20	26.30	26.40	26.50	27.00	27.10	27.20	27.30	27.40	27.50	28.00	28.10	28.20	28.30	28.40	28.50	29.00	29.10	29.20	29.30	29.40	29.50	30.00	30.10	30.20	30.30	30.40	30.50	31.00	31.10	31.20	31.30	31.40	31.50	32.00	32.10	32.20	32.30	32.40	32.50	33.00	33.10	33.20	33.30	33.40	33.50	34.00	34.10	34.20	34.30	34.40	34.50	35.00	35.10	35.20	35.30	35.40	35.50	36.00	36.10	36.20	36.30	36.40	36.50	37.00	37.10	37.20	37.30	37.40	37.50	38.00	38.10	38.20	38.30	38.40	38.50	39.00	39.10	39.20	39.30	39.40	39.50	40.00	40.10	40.20	40.30	40.40	40.50	41.00	41.10	41.20	41.30	41.40	41.50	42.00	42.10	42.20	42.30	42.40	42.50	43.00	43.10	43.20	43.30	43.40	43.50	44.00	44.10	44.20	44.30	44.40	44.50	45.00	45.10	45.20	45.30	45.40	45.50	46.00	46.10	46.20	46.30	46.40	46.50	47.00	47.10	47.20	47.30	47.40	47.50	48.00	48.10	48.20	48.30	48.40	48.50	49.00	49.10	49.20	49.30	49.40	49.50	50.00	50.10	50.20	50.30	50.40	50.50	51.00	51.10	51.20	51.30	51.40	51.50	52.00	52.10	52.20	52.30	52.40	52.50	53.00	53.10	53.20	53.30	53.40	53.50	54.00	54.10	54.20	54.30	54.40	54.50	55.00	55.10	55.20	55.30	55.40	55.50	56.00	56.10	56.20	56.30	56.40	56.50	57.00	57.10	57.20	57.30	57.40	57.50	58.00	58.10	58.20	58.30	58.40	58.50	59.00	59.10	59.20	59.30	59.40	59.50	60.00	60.10	60.20	60.30	60.40	60.50	61.00	61.10	61.20	61.30	61.40	61.50	62.00	62.10	62.20	62.30	62.40	62.50	63.00	63.10	63.20	63.30	63.40	63.50	64.00	64.10	64.20	64.30	64.40	64.50	65.00	65.10	65.20	65.30	65.40	65.50	66.00	66.10	66.20	66.30	66.40	66.50	67.00	67.10	67.20	67.30	67.40	67.50	68.00	68.10	68.20	68.30	68.40	68.50	69.00	69.10	69.20	69.30	69.40	69.50	70.00	70.10	70.20	70.30	70.40	70.50	71.00	71.10	71.20	71.30	71.40	71.50	72.00	72.10	72.20	72.30	72.40	72.50	73.00	73.10	73.20	73.30	73.40	73.50	74.00	74.10	74.20	74.30	74.40	74.50	75.00	75.10	75.20	75.30	75.40	75.50	76.00	76.10	76.20	76.30	76.40	76.50	77.00	77.10	77.20	77.30	77.40	77.50	78.00	78.10	78.20	78.30	78.40	78.50	79.00	79.10	79.20	79.30	79.40	79.50	80.00	80.10	80.20	80.30	80.40	80.50	81.00	81.10	81.20	81.30	81.40	81.50	82.00	82.10	82.20	82.30	82.40	82.50	83.00	83.10	83.20	83.30	83.40	83.50	84.00	84.10	84.20	84.30	84.40	84.50	85.00	85.10	85.20	85.30	85.40	85.50	86.00	86.10	86.20	86.30	86.40	86.50	87.00	87.10	87.20	87.30	87.40	87.50	88.00	88.10	88.20	88.30	88.40	88.50	89.00	89.10	89.20	89.30	89.40	89.50	90.00	90.10	90.20	90.30	90.40	90.50	91.00	91.10	91.20	91.30	91.40	91.50	92.00	92.10	92.20	92.30	92.40	92.50	93.00	93.10	93.20	93.30	93.40	93.50	94.00	94.10	94.20	94.30	94.40	94.50	95.00	95.10	95.20	95.30	95.40	95.50	96.00	96.10	96.20	96.30	96.40	96.50	97.00	97.10	97.20	97.30	97.40	97.50	98.00	98.10	98.20	98.30	98.40	98.50	99.00	99.10	99.20	99.30	99.40	99.50	100.00
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TABLE III-IV (cont.)

Test Number HTB6-797-	ID Number	Wall Temp	Pressure P <sub>512</sub>	Bulk Temp	L/D	Mu/4 Pr	Re/ 1000	pb/μ	μb/μ	kb/μ	Cp/Cpb	Pr
111	641	187.3	453.0	-222.2	19.0	267.0	46.0	3.743	0.000	5.596	1.529	17.753
	662	181.1	479.0	-213.0	15.0	330.0	64.0	2.758	54.712	4.670	1.447	12.139
	663	174.9	474.0	-203.9	14.9	407.0	103.0	2.294	29.076	4.169	1.380	8.250
	664	178.3	462.0	-194.7	24.9	441.0	117.0	2.524	27.540	4.245	1.427	7.466
	665	184.7	465.0	-185.5	20.9	472.0	132.0	4.494	36.717	4.958	1.614	6.782
	666	191.1	487.0	-216.4	10.0	361.0	53.0	4.228	0.000	5.755	1.559	15.456
	667	190.8	481.0	-207.0	15.0	486.0	99.0	4.586	69.242	5.652	1.592	6.508
	668	192.4	476.0	-195.5	19.9	536.0	115.0	5.557	59.998	5.594	1.639	7.581
	669	204.2	471.0	-184.1	24.9	575.0	134.0	4.751	52.312	5.576	1.707	6.444
	670	225.0	464.0	-172.6	29.9	601.0	154.0	10.478	46.134	5.544	1.711	6.042
	671	221.1	460.0	-216.2	11.0	346.0	58.0	9.719	0.000	5.974	1.671	14.104
	672	220.5	464.0	-203.5	15.0	446.0	103.0	11.127	67.121	5.725	1.668	8.222
	673	231.4	478.0	-190.6	19.9	561.0	123.0	10.511	56.760	5.687	1.687	7.124
	674	224.6	472.0	-178.1	24.9	637.0	143.0	10.800	49.142	5.572	1.702	6.366
	675	224.5	466.0	-165.4	29.9	631.0	165.0	12.421	41.589	5.110	1.670	5.737
	676	232.9	491.0	-214.4	10.0	419.0	62.0	10.273	0.000	5.947	1.667	3.249
	677	227.1	485.0	-201.4	15.0	493.0	104.0	12.168	64.317	5.509	1.649	8.049
	678	252.5	489.0	-184.0	19.9	583.0	129.0	11.268	54.255	5.538	1.674	6.925
	679	247.0	474.0	-174.6	24.9	661.0	149.0	11.115	46.651	5.412	1.686	6.164
	680	310.5	468.0	-161.2	29.9	636.0	172.0	13.454	38.445	4.603	1.642	5.573
	681	245.4	500.0	-213.7	11.0	415.0	65.0	11.372	0.000	5.718	1.646	12.570
	682	244.4	492.0	-199.4	15.0	508.0	108.0	12.240	62.386	5.405	1.641	7.911
	683	295.1	484.0	-185.4	19.9	561.0	130.0	12.627	51.492	5.200	1.641	6.805
	684	324.5	477.0	-171.9	24.9	588.0	154.0	13.839	42.542	4.791	1.624	6.000
	685	324.5	469.0	-157.9	29.9	628.0	174.0	14.996	35.925	4.375	1.605	5.338
	686	287.7	503.0	-212.2	10.0	435.0	71.0	12.047	94.587	5.529	1.632	11.044
	687	310.4	495.0	-197.6	15.0	521.0	111.0	12.928	59.475	5.196	1.626	7.722
	688	323.5	489.0	-182.9	19.9	574.0	135.0	13.434	46.708	4.943	1.622	6.481
	689	324.5	487.0	-168.2	24.9	602.0	160.0	14.577	40.010	4.525	1.605	5.864
	690	303.3	472.0	-153.5	29.9	624.0	187.0	15.578	33.402	4.128	1.589	5.253
	691	324.1	507.0	-210.4	11.0	458.0	81.0	13.246	80.204	5.186	1.610	10.232
	692	357.1	500.0	-194.5	15.0	512.0	115.0	14.157	58.902	4.605	1.599	7.954
	693	310.9	493.0	-178.9	19.9	571.0	140.0	14.536	44.786	4.545	1.594	6.417
	694	412.1	487.0	-163.4	24.9	597.0	167.0	15.687	36.507	4.104	1.576	5.662
	695	445.1	480.0	-147.4	29.9	629.0	195.0	16.691	30.453	3.746	1.563	5.093
	696	419.2	471.0	-209.8	10.0	344.0	63.0	17.150	73.975	4.520	1.576	10.068
	697	425.1	459.0	-194.3	15.0	420.0	117.0	19.231	49.708	3.965	1.557	7.027
	698	525.7	447.0	-178.8	19.9	446.0	142.0	20.659	39.713	3.620	1.546	6.399
	699	592.1	435.0	-163.2	24.9	454.0	169.0	22.781	31.740	3.196	1.533	5.488
	700	630.5	423.0	-147.7	29.9	479.0	194.0	24.160	26.433	2.930	1.526	5.083
	701	313.5	490.0	-211.4	11.0	355.0	77.0	15.401	86.314	4.794	1.586	11.387
	702	449.3	471.0	-197.4	15.0	394.0	111.0	17.077	53.428	4.202	1.565	7.704
	703	484.4	452.0	-183.0	19.9	418.0	135.0	19.393	43.025	3.861	1.556	6.441
	704	530.6	433.0	-166.6	24.9	436.0	159.0	21.314	35.130	3.510	1.544	5.856
	705	544.6	415.0	-154.1	29.9	471.0	184.0	22.574	29.056	3.313	1.539	5.271
	706	581.4	495.0	-212.4	10.0	432.0	70.0	10.951	97.725	5.801	1.657	11.747
	707	245.7	489.0	-190.5	15.0	502.0	109.0	12.302	61.437	5.405	1.643	7.403
	708	237.7	483.0	-184.6	19.9	629.0	132.0	13.221	52.500	5.266	1.685	6.444
	709	399.9	477.0	-170.7	24.9	601.0	159.0	13.221	42.605	4.913	1.637	5.985
	710	284.5	471.0	-158.8	29.9	705.0	179.0	12.116	37.754	4.932	1.645	5.392
	711	120.9	493.0	-225.9	15.0	195.0	40.0	1.587	27.141	2.534	1.168	19.942
	712	120.4	488.0	-219.2	15.0	221.0	51.0	1.498	21.229	2.491	1.168	15.933
	713	112.5	484.0	-212.5	19.9	259.0	70.0	1.687	15.322	2.445	1.168	11.772
	714	113.7	479.0	-205.7	24.9	313.0	100.0	1.461	10.354	2.366	1.143	9.476
	715	111.9	475.0	-199.0	29.9	336.0	109.0	1.477	9.378	2.321	1.139	7.839
	716	391.8	1771.0	63.4	15.1	579.0	173.0	2.019	5.030	1.799	1.289	2.945
	717	402.2	1767.0	66.6	26.3	634.0	196.0	2.444	4.828	1.693	1.272	2.888
	718	422.9	1762.0	110.1	37.7	652.0	217.0	2.669	4.323	1.627	1.255	2.819
	719	452.7	1758.0	133.5	49.1	713.0	241.0	2.750	4.075	1.542	1.234	2.762
	720	478.9	1754.0	156.7	60.3	751.0	270.0	2.812	3.714	1.487	1.203	2.688



TABLE III-IV (cont.)

Test Number HTB6-797-	ID Number	Hall Temp	Pressure P <sub>sta</sub>	Bulk Temp	L/D	Wt/g Pr	Re/ 1000	cb/cm	ub/cm	kb/kw	Cp/Cob	Pr
112	721	400.0	1766.0	63.6	15.1	561.0	147.0	2.473	5.112	1.482	1.201	2.965
	722	412.5	1742.0	44.2	26.3	634.0	153.0	2.517	4.575	1.646	1.272	2.460
	723	438.6	1770.0	113.0	37.7	672.0	212.0	2.663	4.347	1.615	1.254	2.814
	724	456.0	1774.0	137.0	49.1	709.0	237.0	2.745	4.014	1.519	1.277	2.740
	725	500.4	1770.0	142.3	60.3	726.0	268.0	2.900	3.645	1.415	1.272	2.742
	726	406.6	1793.0	63.4	15.1	550.0	167.0	2.523	5.179	1.404	1.292	2.965
	727	419.9	1765.0	94.6	26.3	621.0	193.0	2.570	4.632	1.644	1.273	2.956
	728	402.1	1785.0	113.7	37.7	657.0	232.0	2.727	4.342	1.610	1.254	2.813
	729	470.4	1781.0	134.7	49.1	684.0	234.0	2.829	4.017	1.504	1.225	2.747
	730	516.4	1776.0	163.5	60.3	695.0	269.0	3.007	3.647	1.401	1.149	2.868
	731	405.2	1799.0	63.6	15.1	544.0	145.0	2.543	5.106	1.403	1.203	2.960
	732	423.3	1795.0	44.0	26.3	612.0	191.0	2.605	4.639	1.642	1.274	2.856
	733	462.1	1792.0	113.9	37.7	649.0	210.0	2.740	4.344	1.606	1.253	2.813
	734	481.0	1786.0	139.1	49.1	670.0	236.0	2.864	4.026	1.489	1.223	2.740
	735	524.1	1784.0	164.1	60.3	682.0	266.0	3.050	3.694	1.304	1.144	2.867
	736	408.4	1800.0	66.4	15.1	548.0	168.0	2.624	5.067	1.742	1.102	2.951
	737	465.5	1796.0	93.4	26.3	612.0	194.0	2.630	4.612	1.650	1.275	2.844
	738	494.6	1792.0	120.4	37.7	645.0	214.0	3.030	4.425	1.550	1.203	2.707
	739	534.3	1788.0	148.1	49.1	664.0	246.0	3.250	4.033	1.433	1.207	2.716
	740	591.0	1784.0	175.2	60.3	669.0	281.0	3.431	3.796	1.324	1.165	2.829
	741	452.1	1804.0	66.5	15.1	540.0	164.0	2.640	5.070	1.777	1.102	2.951
	742	464.6	1800.0	93.6	26.3	604.0	194.0	2.951	4.611	1.646	1.275	2.844
	743	494.2	1796.0	121.3	37.7	641.0	217.0	3.034	4.417	1.447	1.242	2.714
	744	501.7	1792.0	144.9	49.1	659.0	247.0	3.264	4.025	1.420	1.204	2.714
	745	597.1	1789.0	176.1	60.3	660.0	282.0	3.454	3.705	1.314	1.163	2.825
	746	455.0	1808.0	66.3	15.1	539.0	164.0	2.653	5.083	1.775	1.102	2.952
	747	471.6	1804.0	93.6	26.3	600.0	194.0	2.964	4.610	1.644	1.275	2.844
	748	500.5	1800.0	121.2	37.7	634.0	216.0	3.057	4.424	1.544	1.242	2.707
	749	466.7	1797.0	144.4	49.1	651.0	247.0	3.307	4.060	1.426	1.204	2.714
	750	603.4	1793.0	176.1	60.3	649.0	282.0	3.490	3.724	1.324	1.163	2.825
	751	457.4	1812.0	66.4	15.1	535.0	164.0	2.961	5.049	1.770	1.102	2.951
	752	474.2	1808.0	94.2	26.3	588.0	184.0	2.973	4.610	1.640	1.274	2.847
	753	504.1	1805.0	121.9	37.7	631.0	217.0	3.073	4.402	1.539	1.241	2.765
	754	551.7	1801.0	149.6	49.1	645.0	244.0	3.329	4.034	1.420	1.204	2.714
	755	610.2	1797.0	177.0	60.3	643.0	283.0	3.514	3.729	1.309	1.161	2.822
	756	516.9	1813.0	70.2	15.1	539.0	172.0	3.343	5.590	1.711	1.102	2.931
	757	533.9	1809.0	100.2	26.3	592.0	199.0	3.414	4.944	1.563	1.264	2.837
	758	573.7	1805.0	130.4	37.7	620.0	226.0	3.557	4.516	1.464	1.227	2.772
	759	635.1	1801.0	140.7	49.1	627.0	261.0	3.754	4.063	1.331	1.142	2.874
	760	710.4	1797.0	190.4	60.3	620.0	304.0	3.944	3.647	1.170	1.134	2.930
	761	513.5	1816.0	70.4	15.1	533.0	172.0	3.354	5.594	1.704	1.102	2.930
	762	535.9	1812.0	100.5	26.3	599.0	199.0	3.421	4.946	1.580	1.247	2.837
	763	577.9	1808.0	130.9	37.7	614.0	226.0	3.574	4.520	1.464	1.226	2.771
	764	634.3	1804.0	161.3	49.1	624.0	262.0	3.765	4.047	1.326	1.141	2.876
	765	713.7	1800.0	191.4	60.3	617.0	305.0	3.956	3.432	1.166	1.133	2.968
	766	515.6	1818.0	70.4	15.1	529.0	172.0	3.374	5.594	1.706	1.102	2.930
	767	534.7	1814.0	100.5	26.3	584.0	199.0	3.450	4.955	1.572	1.267	2.837
	768	581.6	1810.0	130.9	37.7	604.0	226.0	3.594	4.533	1.462	1.226	2.771
	769	640.9	1806.0	161.3	49.1	619.0	262.0	3.774	4.044	1.323	1.141	2.876
	770	714.6	1802.0	191.4	60.3	610.0	305.0	3.940	3.429	1.161	1.133	2.968
	771	517.2	1820.0	70.9	15.1	530.0	173.0	3.380	5.586	1.702	1.102	2.928
	772	540.8	1816.0	100.9	26.3	593.0	199.0	3.464	4.955	1.576	1.267	2.836
	773	584.2	1812.0	131.2	37.7	606.0	226.0	3.604	4.535	1.459	1.226	2.770
	774	643.2	1808.0	161.6	49.1	618.0	262.0	3.779	4.034	1.319	1.142	2.875
	775	722.7	1805.0	191.6	60.3	607.0	305.0	3.999	3.423	1.157	1.132	2.967
	776	567.6	1820.0	73.7	15.1	527.0	176.0	3.782	5.730	1.702	1.298	2.912
	777	590.6	1816.0	105.9	26.3	572.0	203.0	3.839	5.123	1.525	1.254	2.834
	778	653.9	1812.0	138.5	37.7	592.0	234.0	3.961	4.504	1.374	1.213	2.789
	779	726.9	1808.0	171.0	49.1	598.0	274.0	4.184	3.798	1.204	1.144	2.864
	780	827.6	1804.0	203.3	60.3	578.0	323.0	4.422	3.168	1.041	1.109	2.534

TABLE III-IV (cont.)

Test Number MTB6-797-	ID Number	Wall T Temp	Pressure Psta	Bulk Temp	L/O	Mu/4 Pr	Re/ 1000	zb/ow	ub/uw	tb/kw	Cp/Cpb	Pr Pg. 14 of 14
112	7-1	571.4	1823.0	74.1	15.1	525.0	176.0	3.801	5.732	1.647	1.297	2.909
	7-2	603.7	1819.0	106.5	26.3	568.0	213.0	3.860	5.129	1.521	1.257	2.827
	7-3	644.0	1815.0	139.2	37.7	591.0	235.0	3.984	4.485	1.369	1.212	2.747
	7-4	712.7	1811.0	171.9	49.1	594.0	275.0	4.201	3.777	1.196	1.163	2.661
	7-5	818.7	1807.0	204.3	60.3	570.0	325.0	4.869	3.146	1.031	1.107	2.530
	7-6	874.0	1826.0	74.0	15.1	521.0	176.0	3.809	5.742	1.646	1.297	2.910
	7-7	604.0	1821.0	106.4	26.3	568.0	203.0	3.871	5.138	1.520	1.257	2.828
	7-8	657.5	1817.0	139.2	37.7	598.0	235.0	3.986	4.483	1.368	1.212	2.747
	7-9	732.7	1812.0	171.9	49.1	593.0	275.0	4.199	3.778	1.196	1.163	2.661
	7-10	849.7	1808.0	204.3	60.3	559.0	324.0	4.529	3.140	1.022	1.107	2.530
	7-11	872.1	1824.0	74.1	15.1	523.0	174.0	3.792	5.727	1.647	1.297	2.910
	7-12	604.3	1824.0	106.5	26.3	566.0	203.0	3.853	5.127	1.521	1.257	2.828
	7-13	657.1	1820.0	139.2	37.7	568.0	235.0	3.978	4.483	1.368	1.212	2.747
	7-14	730.5	1815.0	171.8	49.1	594.0	275.0	4.183	3.780	1.199	1.163	2.662
	7-15	822.2	1811.0	204.2	60.3	568.0	324.0	4.598	3.137	1.013	1.107	2.531
	7-16	874.0	1829.0	76.8	15.1	516.0	176.0	4.169	5.872	1.590	1.294	2.894
	7-17	606.0	1825.0	111.2	26.3	552.0	207.0	4.212	5.068	1.430	1.250	2.814
	7-18	735.4	1820.0	145.6	37.7	570.0	243.0	4.393	4.276	1.261	1.201	2.725
	7-19	825.0	1816.0	180.5	49.1	571.0	284.0	4.596	3.558	1.091	1.151	2.609
	7-20	846.2	1811.0	215.0	60.3	517.0	343.0	5.381	2.898	.907	1.045	2.494
	7-21	832.2	1830.0	77.2	15.1	514.0	180.0	4.182	5.852	1.583	1.294	2.812
	7-22	672.3	1826.0	111.7	26.3	550.0	207.0	4.222	5.054	1.249	1.200	2.723
	7-23	730.1	1822.0	146.6	37.7	566.0	244.0	4.402	4.260	1.256	1.200	2.723
	7-24	821.4	1818.0	181.5	49.1	576.0	289.0	4.564	3.584	1.092	1.150	2.605
	7-25	874.0	1813.0	216.1	60.3	491.0	345.0	5.765	2.862	.878	1.063	2.490
	7-26	833.2	1833.0	77.7	15.1	515.0	181.0	4.179	5.825	1.579	1.293	2.808
	7-27	673.0	1824.0	112.2	26.3	550.0	204.0	4.217	5.043	1.248	1.200	2.723
	7-28	733.7	1824.0	147.0	37.7	574.0	244.0	4.368	4.256	1.260	1.199	2.817
	7-29	818.7	1820.0	181.4	49.1	579.0	289.0	4.542	3.542	1.094	1.150	2.604
	7-30	874.0	1815.0	216.2	60.3	466.0	345.0	6.200	2.842	.854	1.083	2.489
	7-31	831.1	1835.0	77.1	15.1	515.0	180.0	4.166	5.852	1.585	1.294	2.892
	7-32	674.1	1831.0	111.6	26.3	567.0	207.0	4.223	5.051	1.420	1.250	2.810
	7-33	730.5	1826.0	146.5	37.7	574.0	243.0	4.351	4.267	1.265	1.200	2.723
	7-34	828.7	1822.0	181.4	49.1	569.0	284.0	4.597	3.543	1.097	1.150	2.606
	7-35	874.0	1819.0	216.0	60.3	450.0	344.0	6.566	2.834	.830	1.083	2.490
	7-36	832.0	1837.0	77.1	15.1	514.0	180.0	4.165	5.846	1.584	1.294	2.892
	7-37	677.4	1833.0	111.7	26.3	544.0	207.0	4.237	5.047	1.424	1.250	2.819
	7-38	734.0	1829.0	146.5	37.7	571.0	243.0	4.367	4.264	1.261	1.200	2.723
	7-39	821.1	1824.0	181.4	49.1	557.0	288.0	4.671	3.537	1.076	1.151	2.606
	7-40	874.0	1820.0	215.9	60.3	435.0	344.0	6.952	2.825	.824	1.084	2.491
	7-41	830.7	1839.0	77.0	15.1	513.0	180.0	4.154	5.851	1.586	1.294	2.893
	7-42	678.5	1835.0	111.4	26.3	541.0	207.0	4.241	5.050	1.424	1.250	2.819
	7-43	734.5	1830.0	146.2	37.7	565.0	243.0	4.384	4.269	1.250	1.201	2.728
	7-44	824.2	1826.0	180.9	49.1	545.0	287.0	7.744	3.580	1.068	1.152	2.608
	7-45	874.0	1821.0	215.3	60.3	427.0	343.0	7.152	2.830	.818	1.085	2.493
	7-46	834.9	1833.0	78.0	15.1	510.0	181.0	4.198	5.813	1.572	1.293	2.886
	7-47	682.9	1828.0	112.4	26.3	538.0	204.0	4.276	5.031	1.415	1.249	2.817
	7-48	747.6	1824.0	147.1	37.7	558.0	244.0	4.436	4.243	1.246	1.200	2.721
	7-49	876.5	1820.0	181.8	49.1	529.0	289.0	4.891	3.507	1.047	1.150	2.609
	7-50	848.5	1815.0	216.2	60.3	421.0	345.0	7.380	2.801	.809	1.082	2.489
	7-51	875.5	1832.0	69.1	15.1	510.0	171.0	3.861	5.847	1.738	1.298	2.938
	7-52	503.5	1829.0	96.8	26.3	555.0	196.0	3.143	4.658	1.610	1.271	2.843
	7-53	539.5	1824.0	124.8	37.7	579.0	219.0	3.320	4.479	1.506	1.236	2.789
	7-54	622.2	1819.0	152.7	49.1	551.0	251.0	3.714	4.214	1.370	1.194	2.700
	7-55	642.3	1815.0	180.4	60.3	420.0	287.0	4.701	3.551	1.077	1.152	2.609
	7-56	675.1	1827.0	69.2	15.1	479.0	163.0	3.273	5.577	1.719	1.300	2.937
	7-57	537.5	1823.0	97.2	26.3	514.0	187.0	3.439	5.003	1.588	1.271	2.843
	7-58	575.7	1819.0	125.4	37.7	534.0	210.0	3.570	4.617	1.617	1.233	2.787
	7-59	654.1	1815.0	153.6	49.1	514.0	241.0	3.899	4.173	1.324	1.191	2.698
	7-60	904.1	1811.0	181.5	60.3	386.0	276.0	5.101	3.490	1.026	1.150	2.605

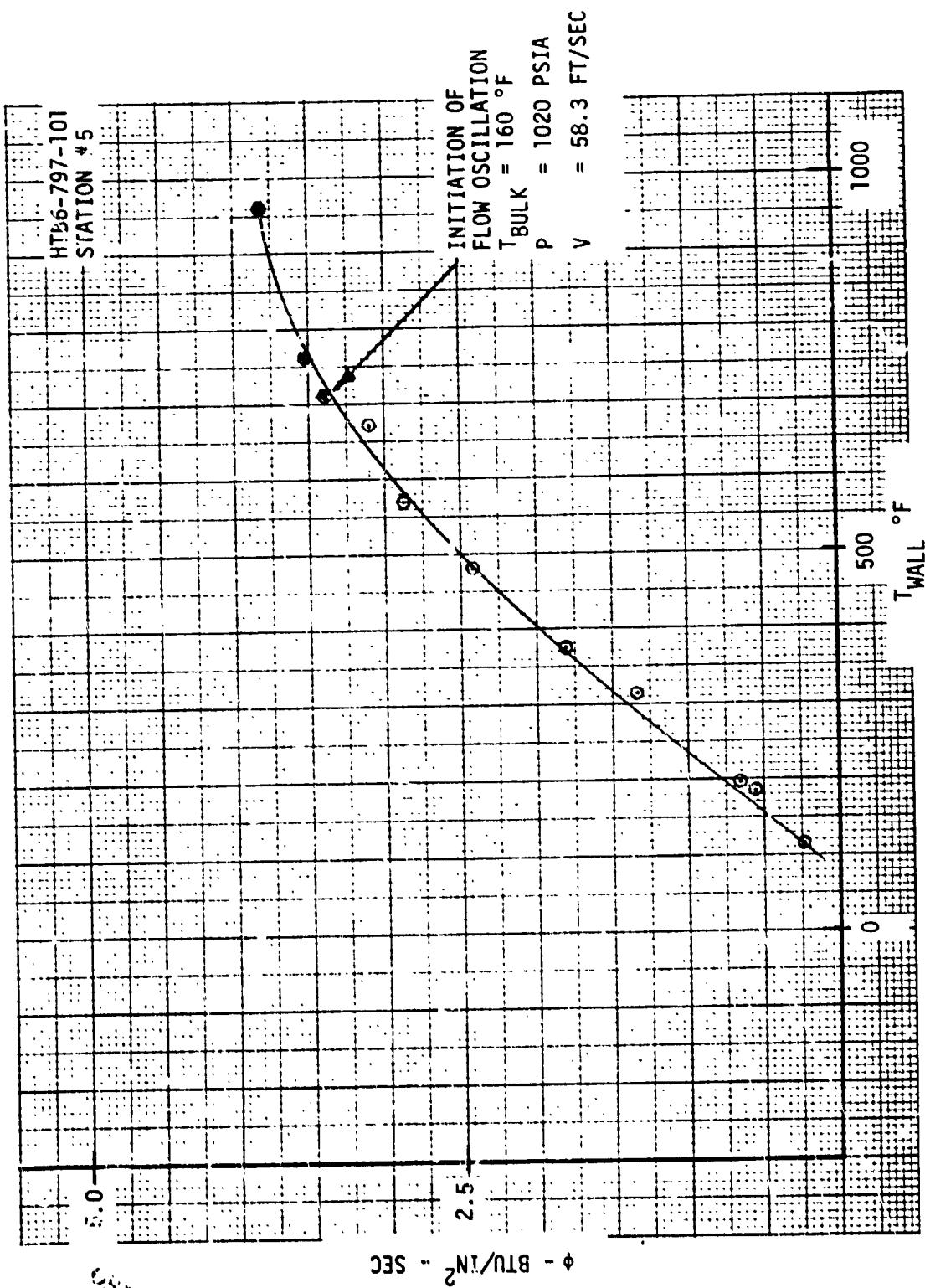


Figure III-5. Test HTB6-797-101 - Wall Temperature Trends

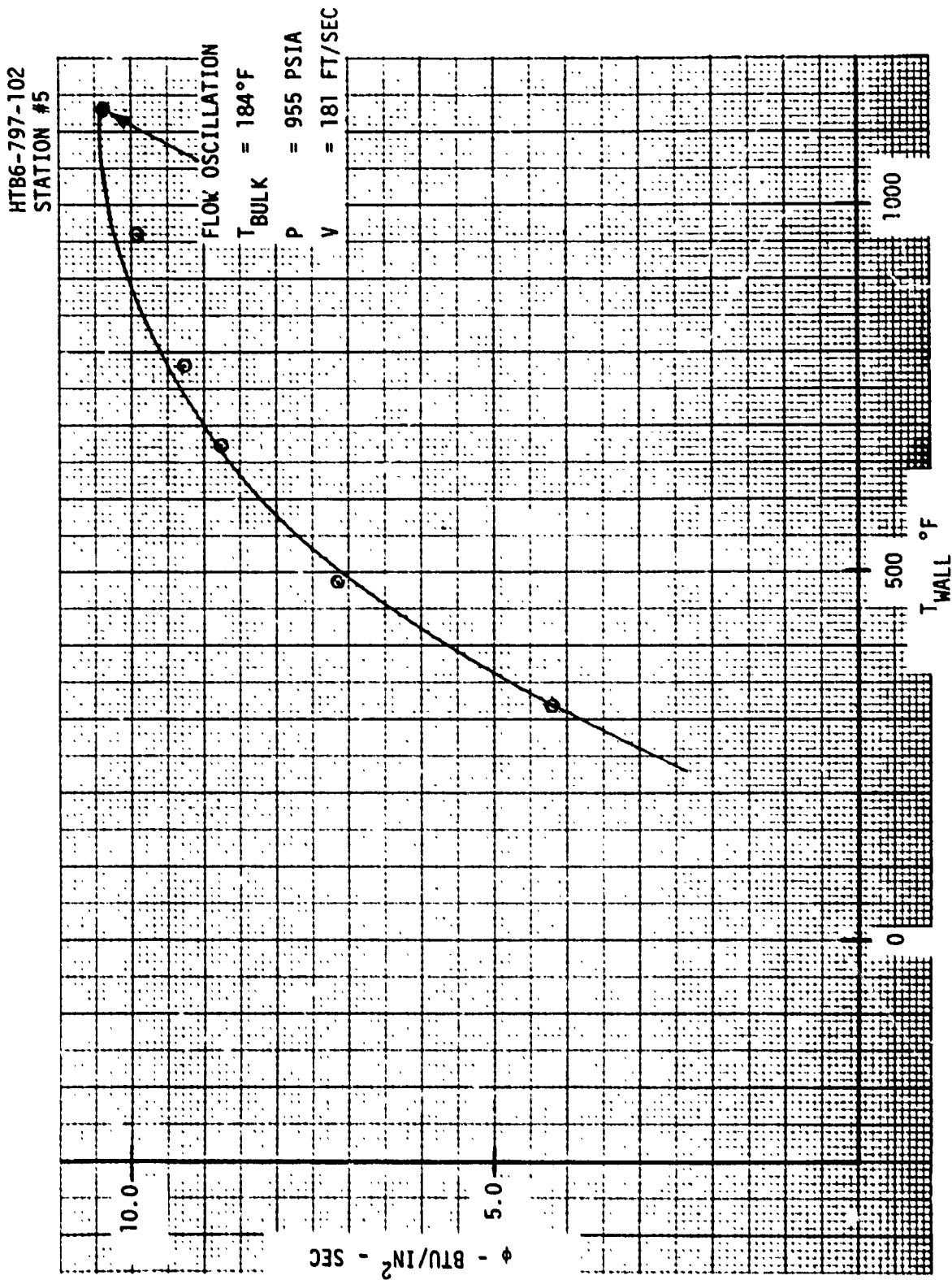


Figure III-6. Test HTB6-797-102 - Wall Temperature Trends

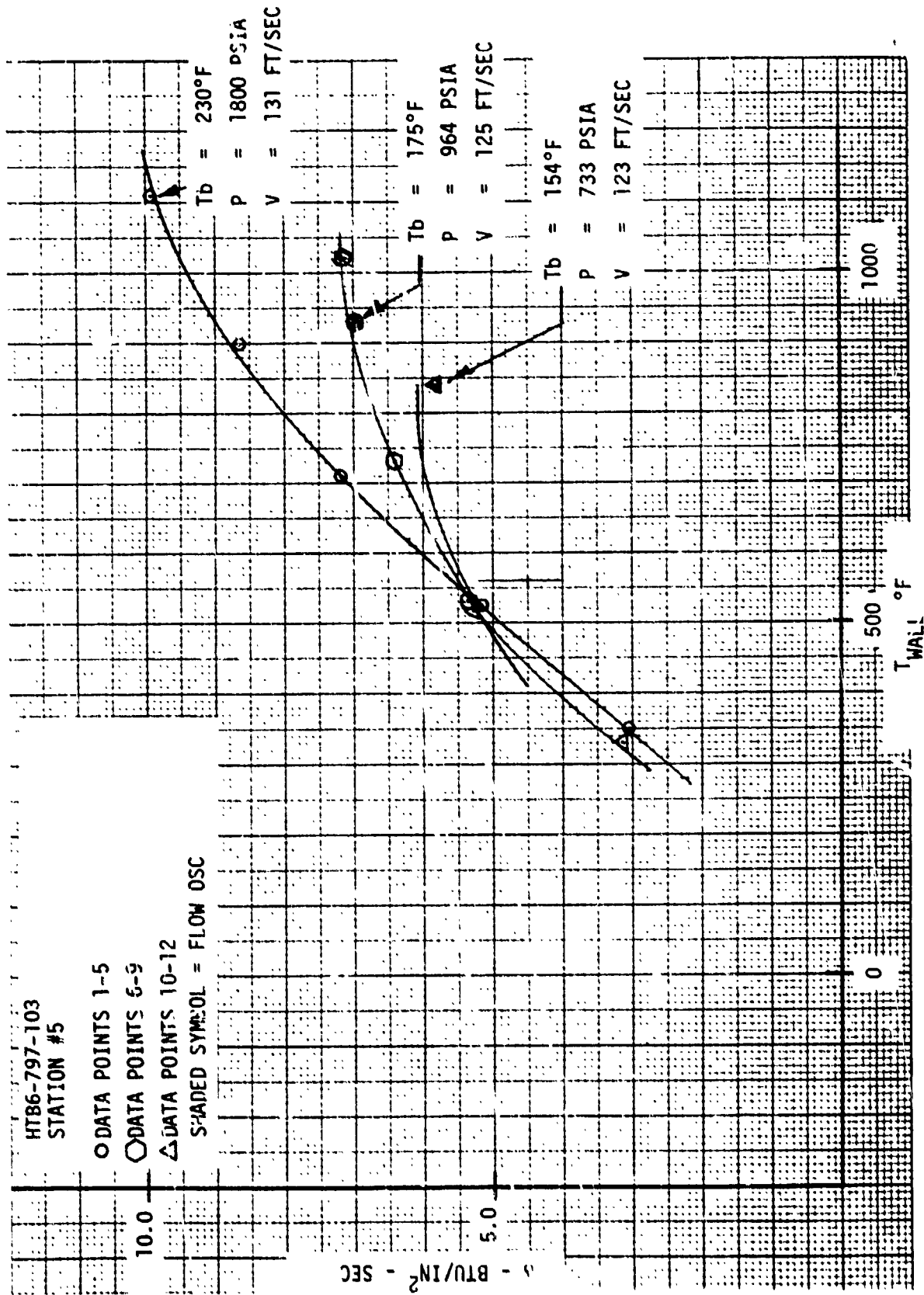


Figure III-7. Test HTB6-797-103 - Wall Temperature Trends

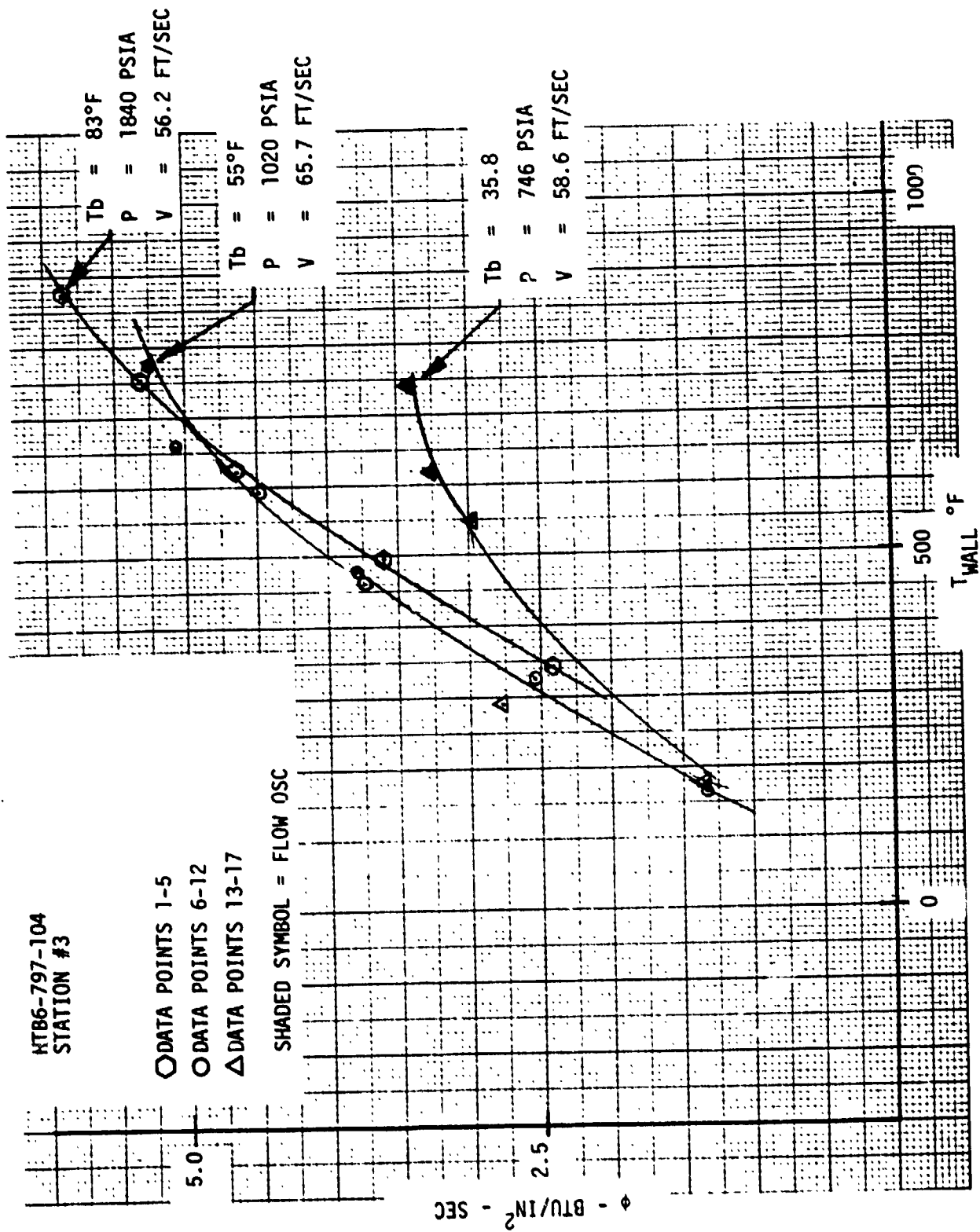


Figure III-8. Test HTB6-797-104 - Wall Temperature Trends

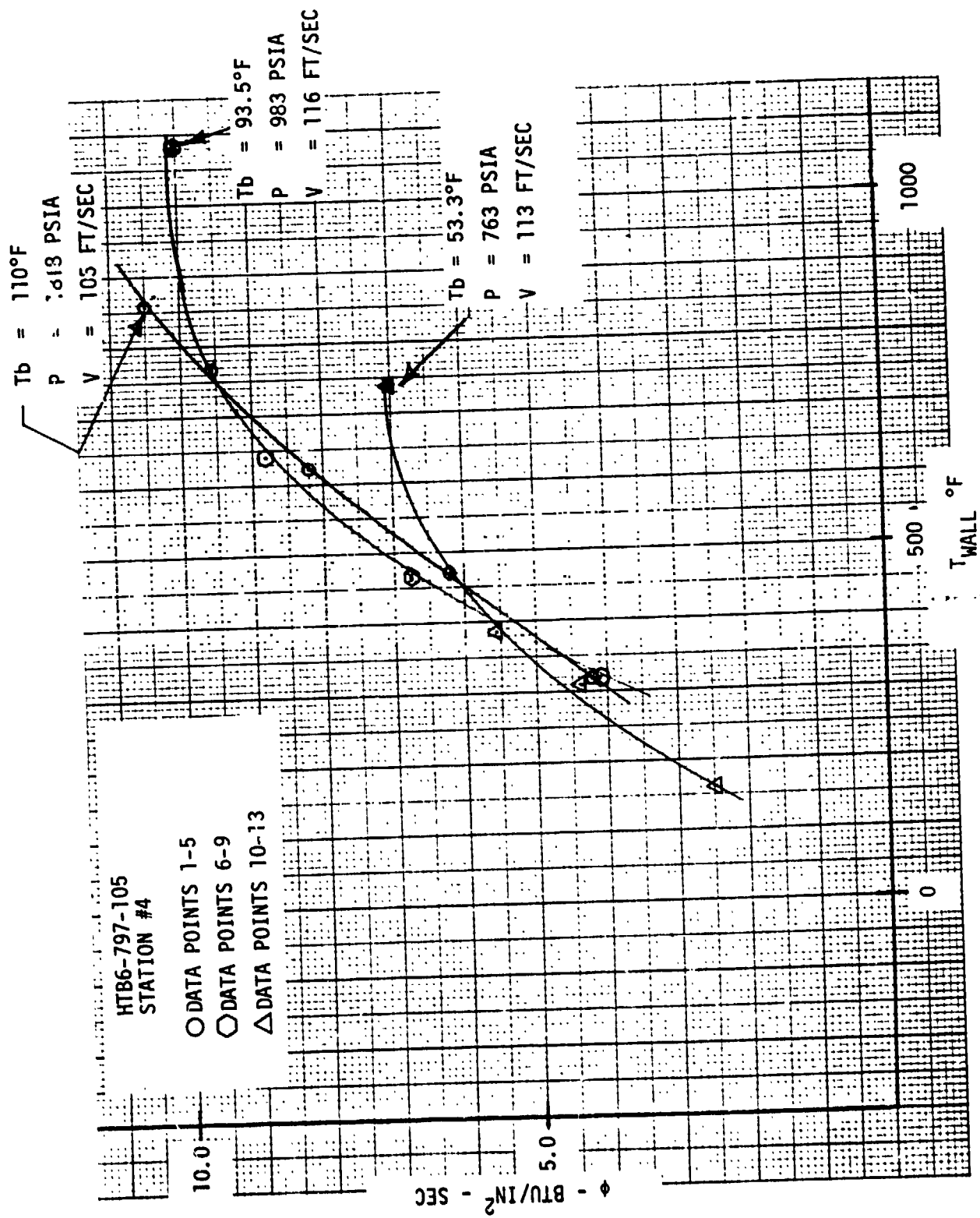


Figure III-9. Test HTB6-797-105 - Wall Temperature Trends

### III, C, Heat Transfer Tests (cont.)

Flow oscillations, shown shaded in the plots, often accompanied the higher wall temperature data, particularly at lower pressures.

#### 2. Subcritical Pressure Tests

Test 106 and Tests 109 through 111 were all conducted at subcritical pressure. Wall temperature versus heat flux for these tests are plotted in Figures III-10 through III-12. Test 110 and Test 111 share the same plot since the latter is an extension of the data generated in Test 110. Data trends are all similar and can be separated into the various cooling regimes: (1) forced convection at wall temperatures below the saturation temperature; (2) forced convection with nucleate boiling from  $T_{sat}$  to a wall temperature corresponding to the critical heat flux; and (3) film boiling.

Whereas Test 106 exhibited a smooth transition to the film boiling regime, Tests 109 and 111 encountered a distinct jump in wall temperature at the critical heat flux. The flagged data points shown in Figure III-12 (Test 111) were measured as power was slowly reduced after encountering the wall temperature jump.

#### 3. Coking Tests

Tests 107, 108 and 112 were conducted at supercritical pressure with the express purpose of defining coking rate versus wall temperature.

Wall temperatures versus time for these tests are plotted in Figures III-13 through III-15. In Test 107, an optimistic estimate of coking temperature was assumed. Wall temperatures had to be quickly lowered to preclude tube burnout because of the rapid coking at the hottest tube station.



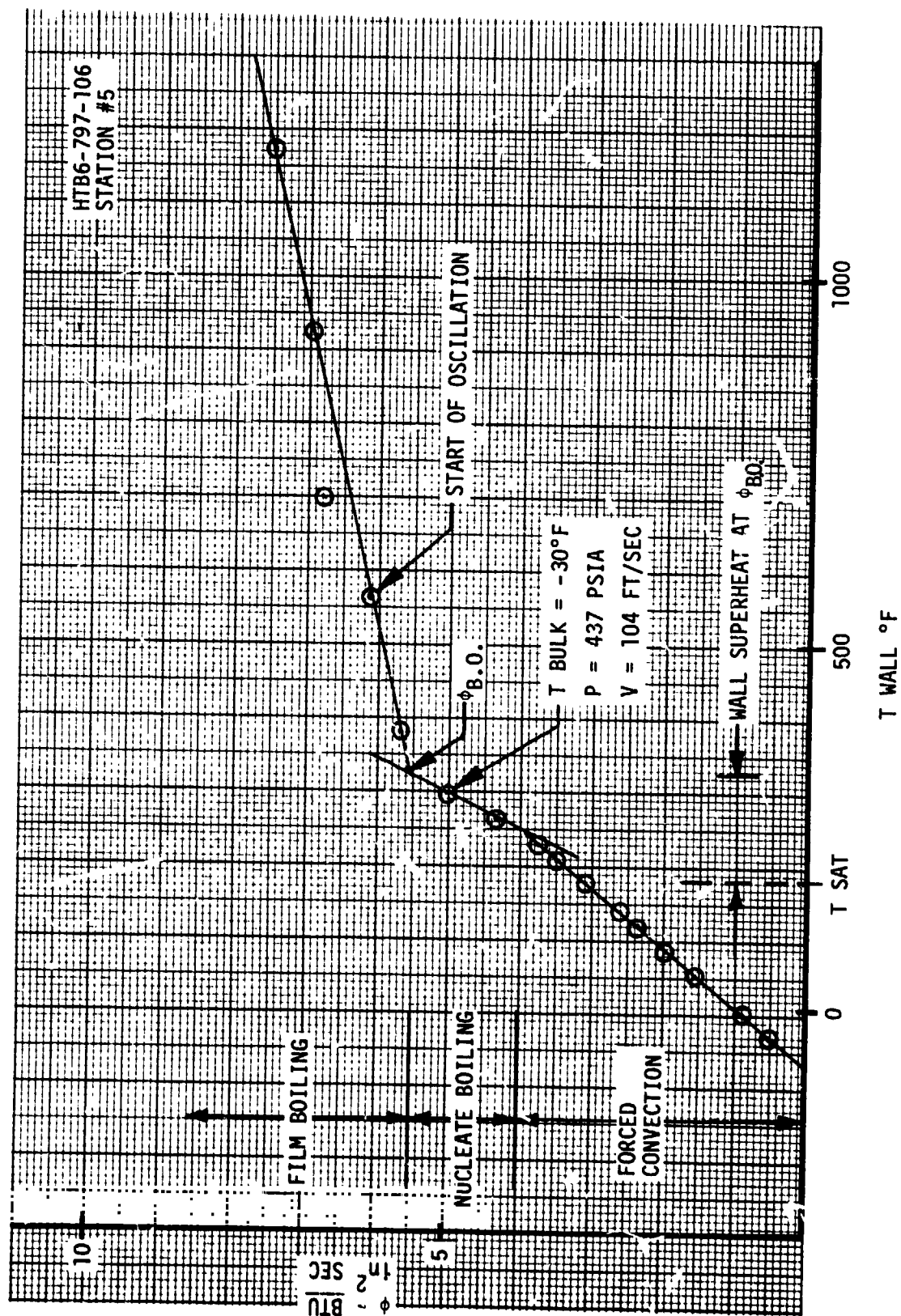


Figure III-10. Test HTB6-797-106 - Wall Temperature Trends

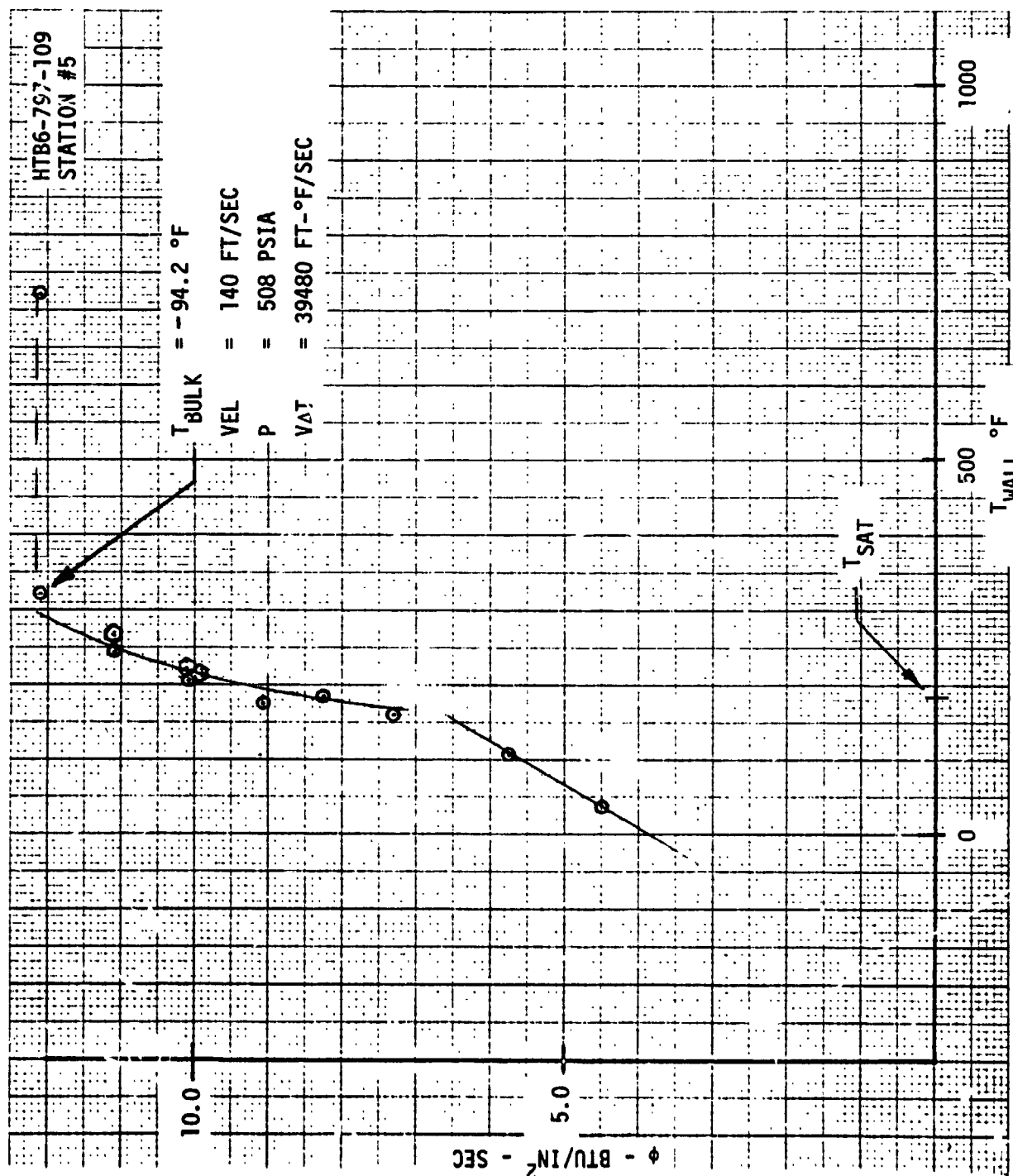


Figure III-11. Test HTB6-797-109 - Wall Temperature Trends

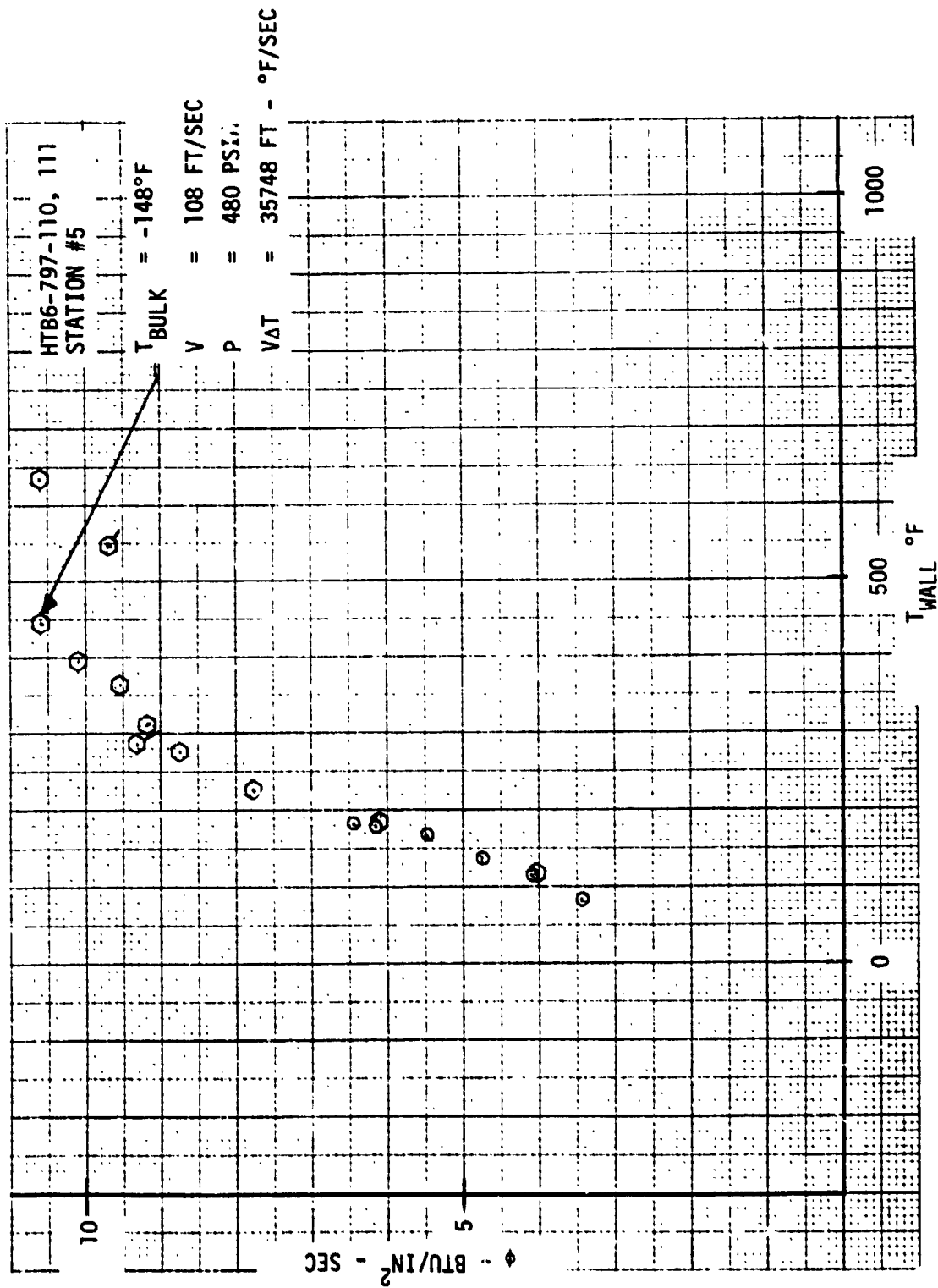


Figure III-12. Tests HTB6-797-110/111 - Wall Temperature Trends

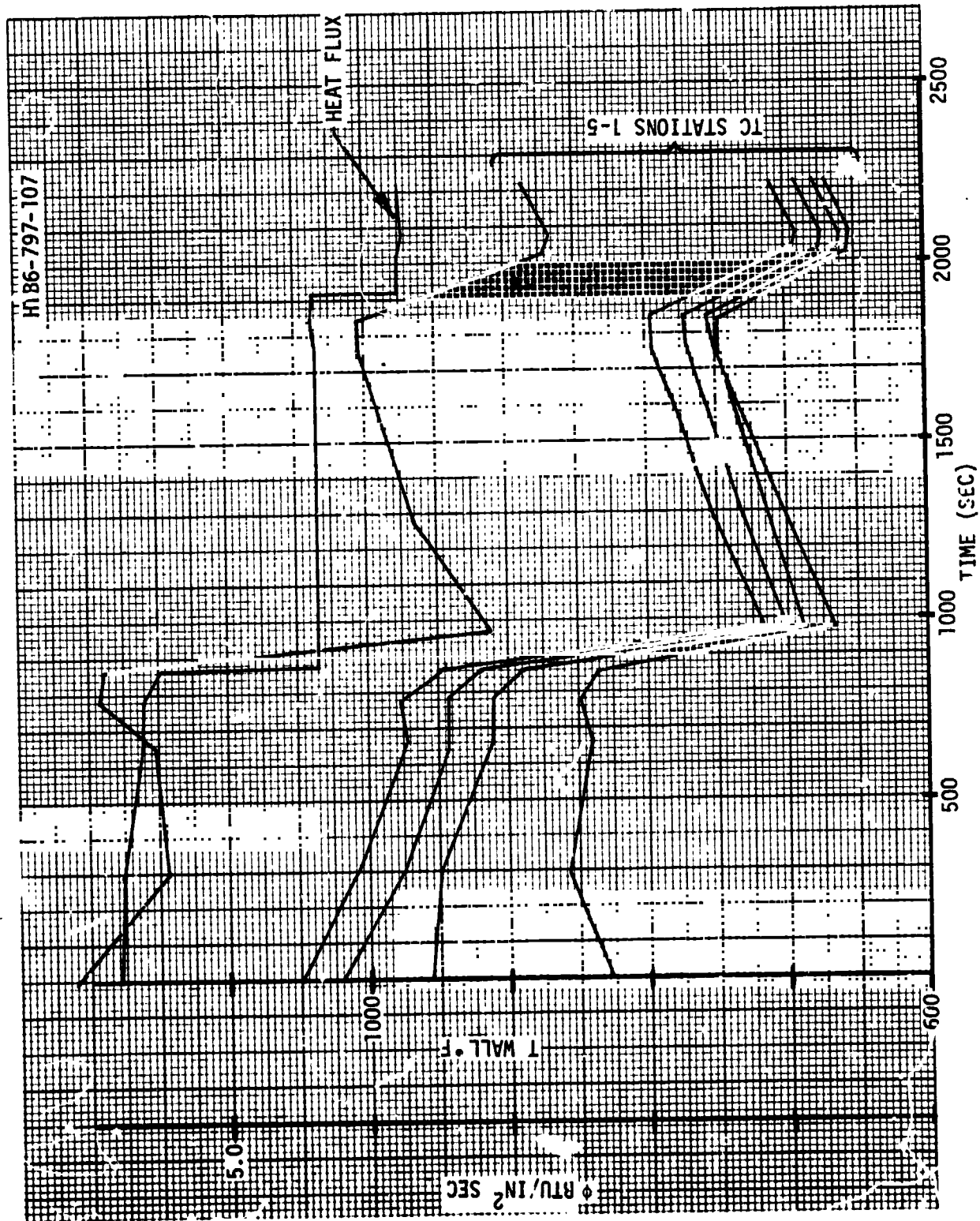


Figure III-13. Test HTB6-797-107 - Wall Temperature Trends

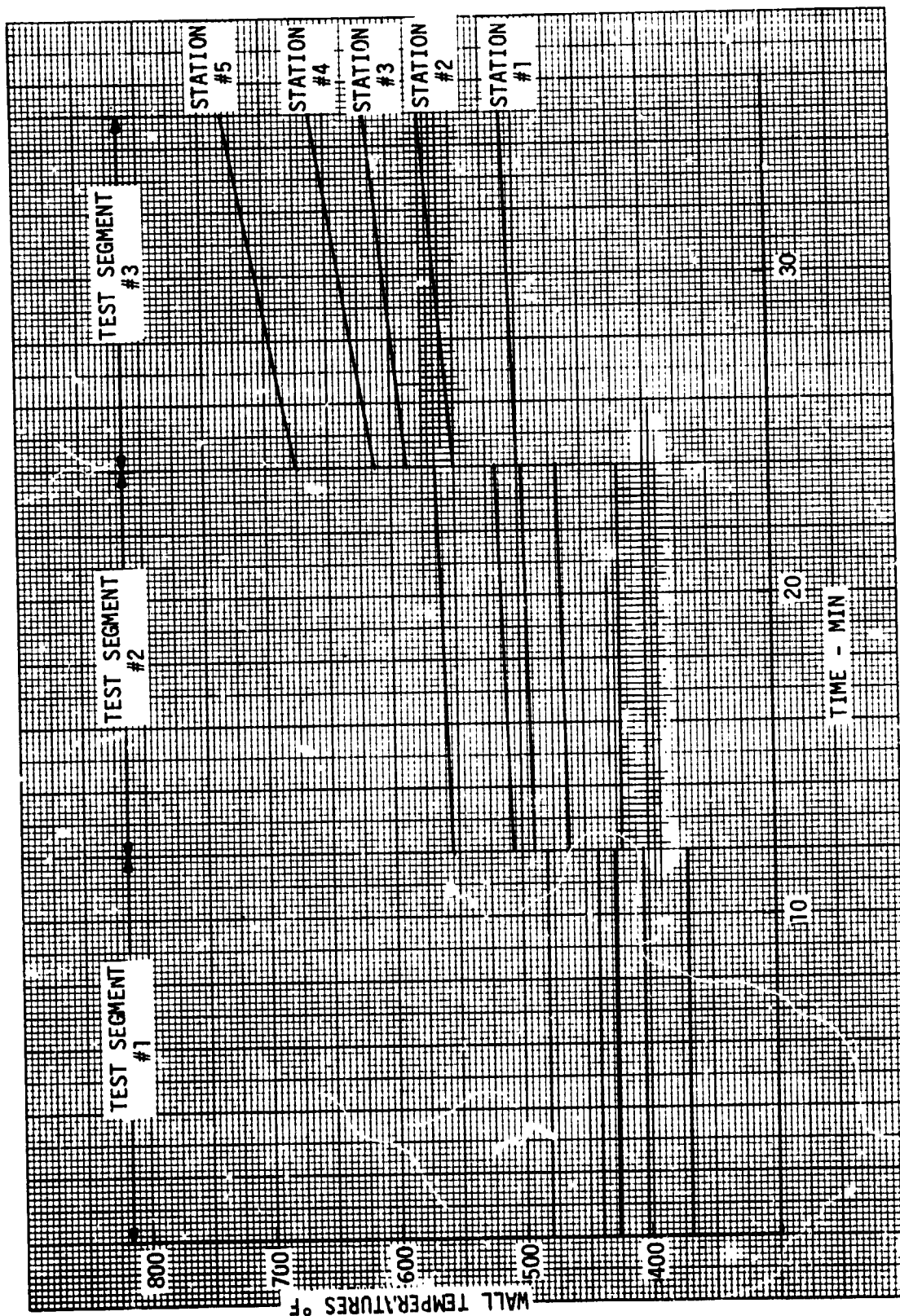


Figure III-14. Test HTB6-797-108 - Wall Temperature Trends

HTB6-797-112

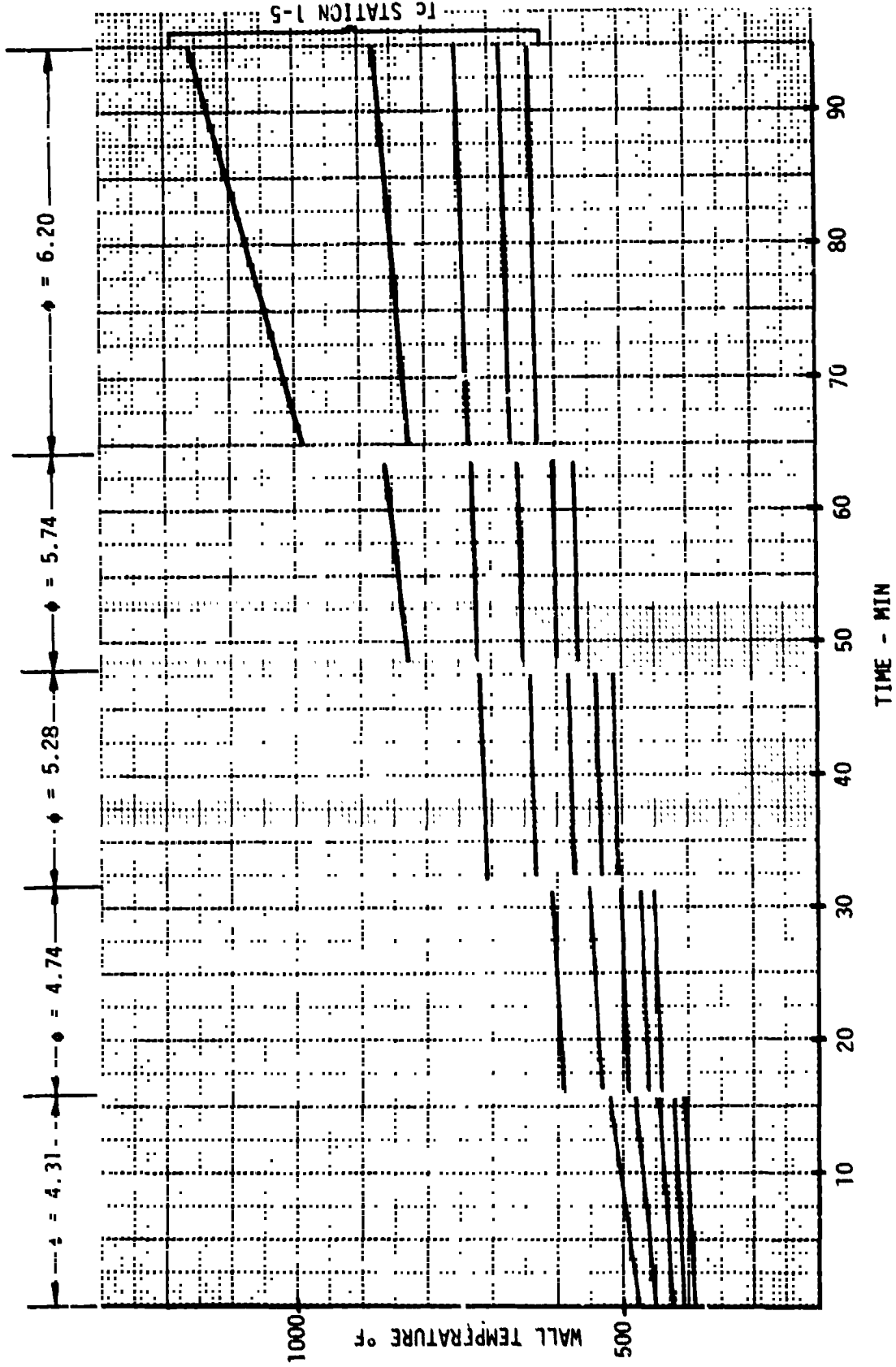


Figure III-15. Test HTB6-797-112 - Wall Temperature Trends

### III, Task 1.2 Heated Tube Testing (cont.)

#### D. DATA CORRELATION

##### 1. Forced Convection

Forced convection heat transfer data were correlated by using the following equation:

$$Nu_b = (K) (Re_b)^a (Pr)^c \left(\frac{\rho_b}{\rho_w}\right)^d \left(\frac{\mu_b}{\mu_w}\right)^e \left(\frac{k_b}{k_w}\right)^f \left(\frac{C_{p_b}}{C_{p_w}}\right)^g \left(\frac{P}{P_{crit}}\right)^h \left(1 + \frac{L^2}{D}\right)$$

Where:

Nu	=	Nusselt number
Re	=	Reynolds number
Pr	=	Prandtl number
$\rho$	=	Density
$\mu$	=	Viscosity
k	=	Thermal conductivity
Cp	=	Specific heat
K	=	Experimental determined constant
P	=	Pressure
$P_{crit}$	=	Critical pressure
L/D	=	Length/diameter from initiation of heating

and subscripts: b - denotes property evaluated at bulk temperature  
w - denotes property evaluated at wall temperature

The constants k, a, c, d, e, f, g, and h were determined from the forced convection data by using a multiple regression analysis computer program.

### III, D, Data Correlation (cont.)

Several cases were run; these are summarized in Table III-V. Table III-VI lists the specific data base used in each correlation case. Data points influenced by oscillations or poor energy balance were not used in the correlation.

Figures III-16 and 17, respectively, are a plot of the recommended forced convection correlations based on all data and on  $P > P_{crit}$  (Cases 3 and 5).

#### 2. Nucleate Boiling and Burnout Heat Flux

Burnout heat flux versus the product of the local velocity times saturation minus bulk temperature ( $V \Delta T$ ) is plotted in Figure III-18.

The correlation derived from the data is:

$$\phi_{B.O.} = 2.71 \text{ E-4 } (V \Delta T) + .5$$

where:

$$\begin{aligned}\phi_{B.O.} &= \text{Burnout heat flux - Btu/in}^2\text{sec} \\ V &= \text{fluid velocity - ft/sec} \\ \Delta T &= (T_{\text{saturation}} - T_{\text{bulk}}) - ^\circ\text{F}\end{aligned}$$

Nucleate boiling data were correlated in the following manner:

$$\phi_T = \phi_{F.C.} + \phi_{N.b.}$$

where:

$$\begin{aligned}\phi_T &= \text{Total measured heat flux - Btu/in}^2\text{sec} \\ \phi_{F.C.} &= \text{Assumed forced convection component when } T_{\text{wall}} > T_{\text{sat}} - \text{Btu/in}^2\text{sec} \\ \phi_{N.b.} &= \text{Residual attributed to nucleate boiling mechanism - Btu/in}^2\text{sec}\end{aligned}$$



TABLE III-V

## PROPANE FORCED CONVECTION CORRELATION SUMMARY

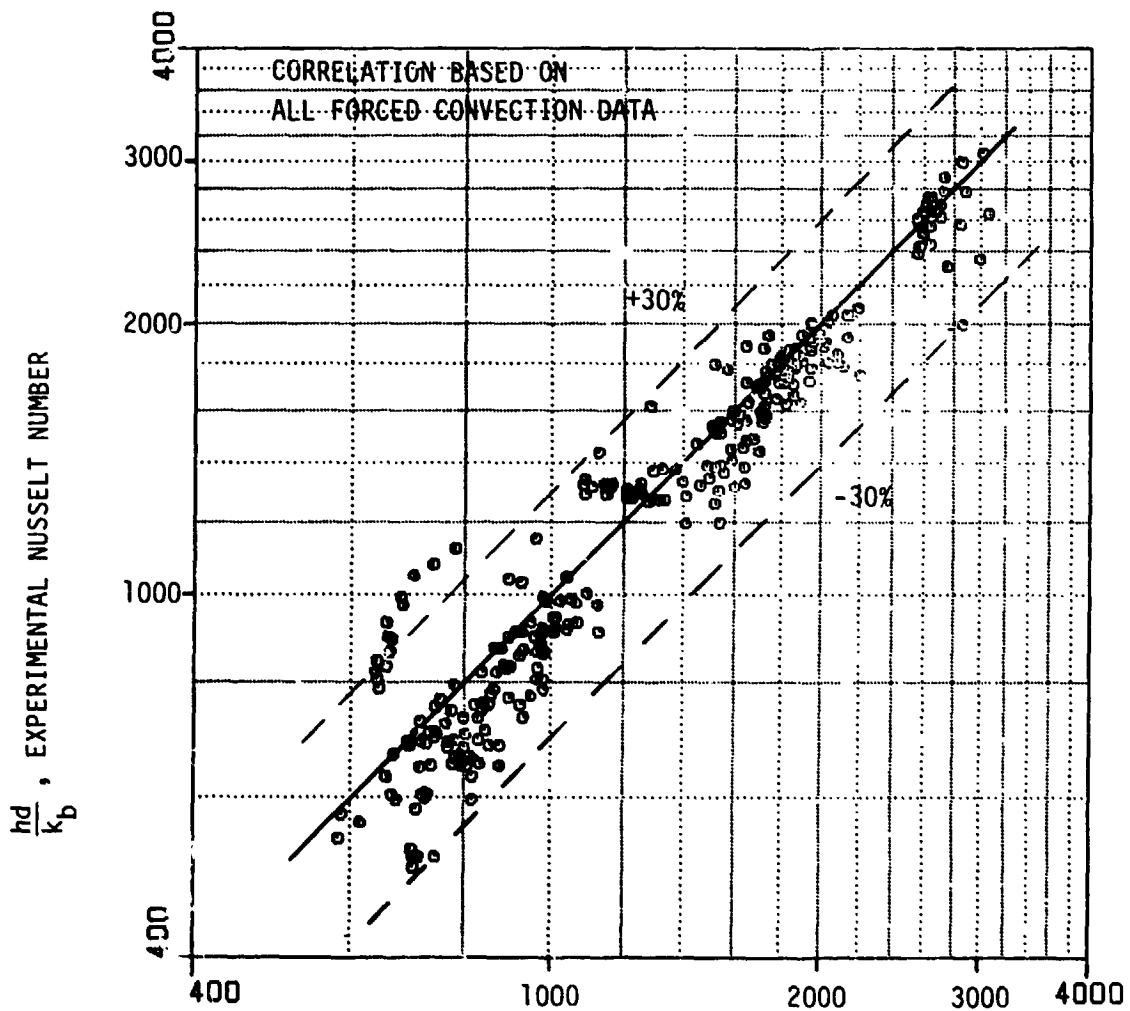
$$\text{Correlation Form: } Nu = (1 + \frac{2}{L/D}) (K) (Re_b)^a (Pr_b)^c (\rho_b/\rho_w)^d (\mu_b/\mu_w)^e (k_b/k_w)^f (\bar{Cp}/Cp_b)^g (P/P_{crit})^h$$

Case Number	Coefficients / Exponents								STD Deviation	Comments
	K	a	c	d	e	f	g	h		
1	.00538	.90	.4*	-.125	.242	.193	-.395	-.024	.130	All forced convection data
2	.00145	1.0*	.4*	-.227	.357	.069	-.299	-.037	.136	All forced convection data Reynolds number fixed
3	.00545	.898	.4*	-.114	.228	.267	-.526	0*	.130	All forced convection data (P/P <sub>crit</sub> ) removed
4	.00532	.889	.4*	-.129	.351	.0995	-.432	0*	.127	Supercritical data (P/P <sub>crit</sub> ) removed
5	.00568	.876	.4*	.120	-.142	.828	-.368	.254	.121	Supercritical data with (o/P <sub>crit</sub> ) term

\*Denotes exponent held constant in analysis

TABLE III-VI  
FORCED CONVECTION DATA BASE

Test No. HTB6-797-	Data ID NO.	Correlation Case	
		<u>1-3</u>	<u>4-5</u>
101	6-45	Use	
102	61-85		
103	91-125		
	136-145		
104	151-185		
	211-220		
105	236-269		
	271-274		
	281-284		
	286-289		
	296-299		
106	311-330		Delete
107	381-385		Use
108	446-450		
	486-490		
	521-525		
109	565, 570, 575		Delete
110	626-645		Delete
111	656-660		Delete
112	716-720		Use
	736-738		
	756-757		
	776-777		
	796-797		



$$.00545 \text{ Re}^{.90} \text{ Pr}^{.4} \left( \frac{\rho_b}{\rho_w} \right)^{-.11} \left( \frac{\mu_b}{\mu_w} \right)^{.23} \left( \frac{k_b}{k_w} \right)^{.27} \left( \frac{\overline{C_p}}{C_{p_b}} \right)^{.53} \left( 1 + \frac{2}{\sqrt{D}} \right)$$

Figure III-16. Forced Convection Correlation Based on All Data

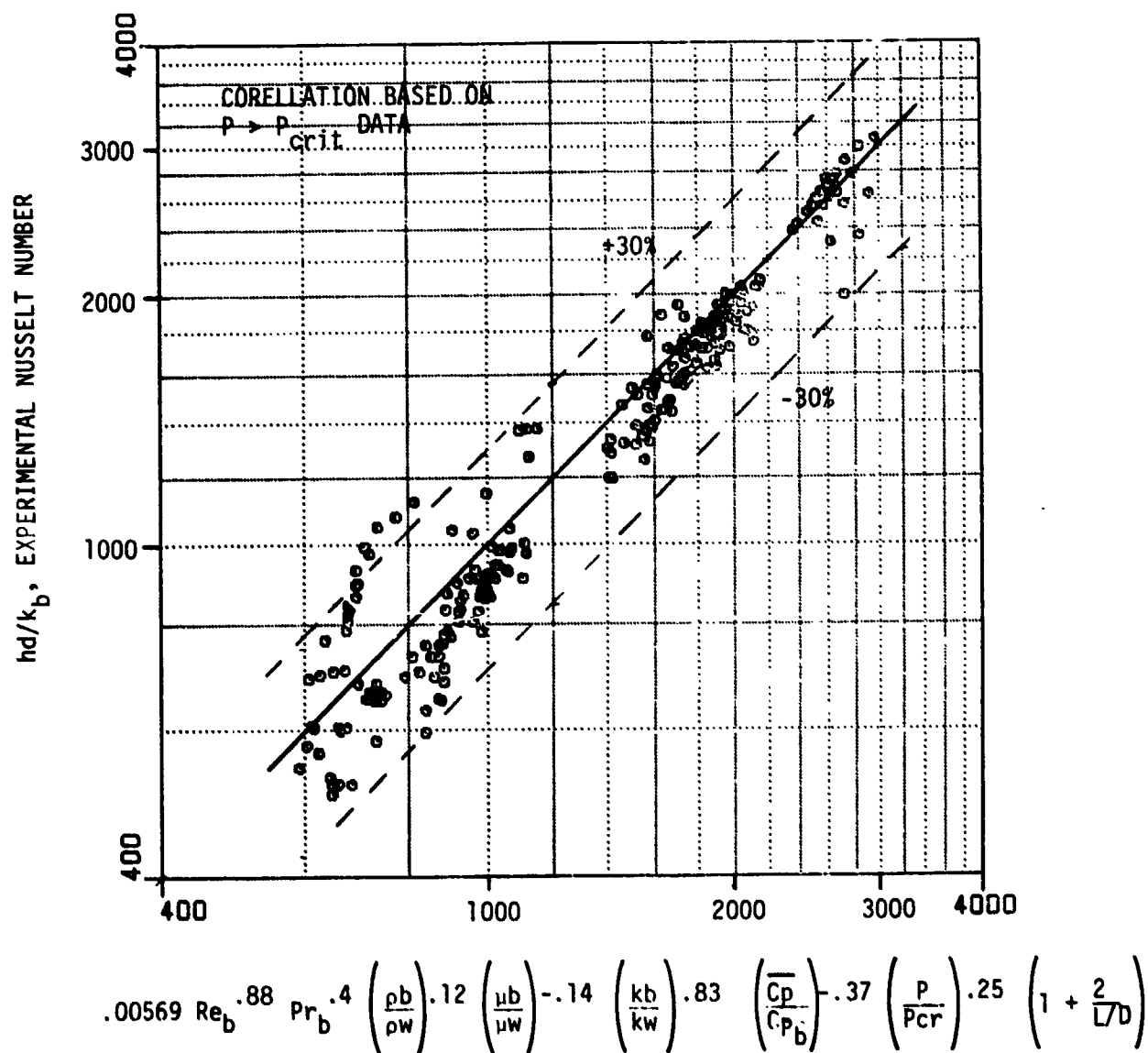


Figure III-17. Forced Convection Correlation Based on  $P > P_{crit}$  Data

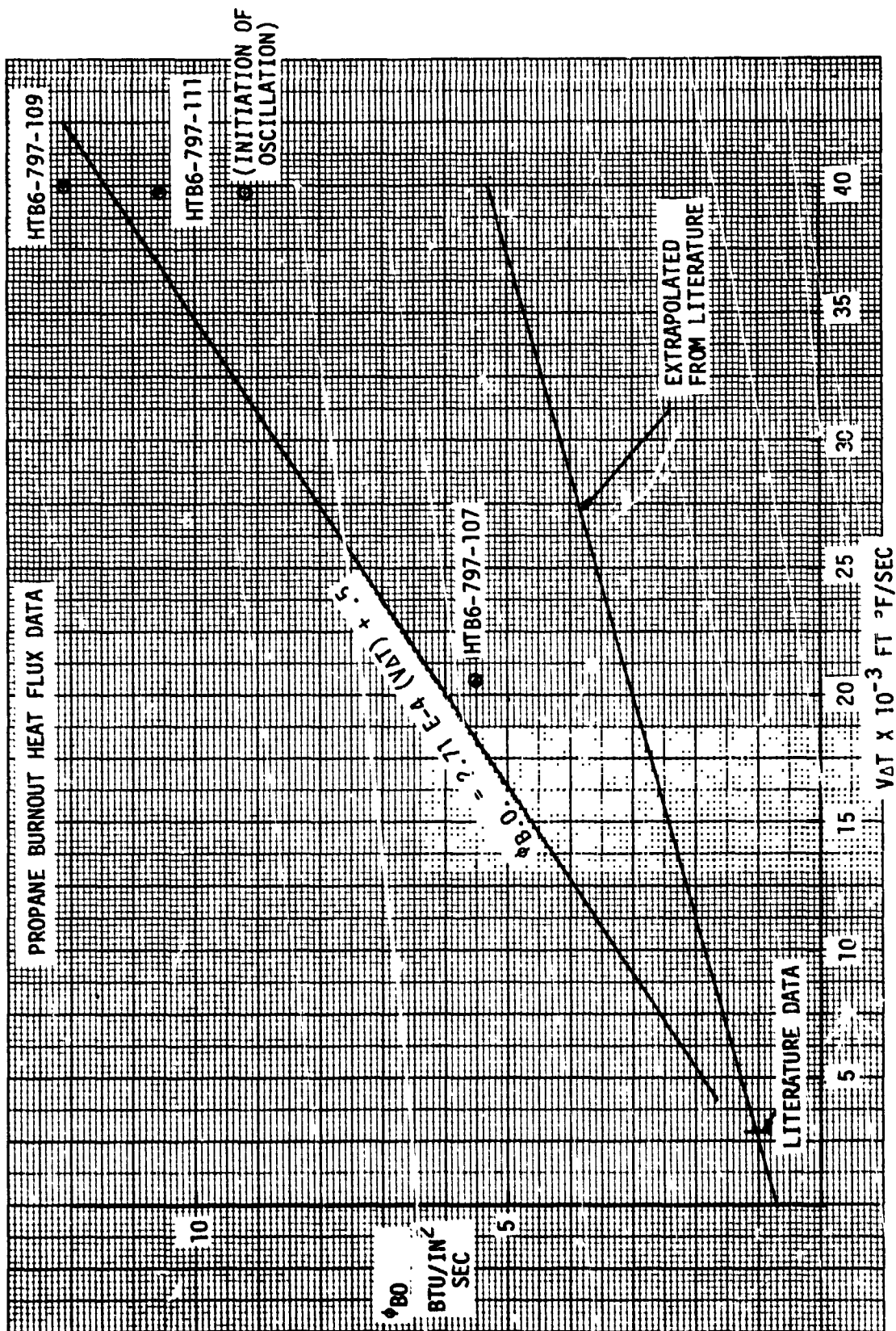


Figure 111-18.  $\phi_{B0}$ . Correlation

### III, D, Data Correlation (cont.)

The forced convection effect was calculated from

$$\dot{Q}_{Fc} = h_{F.C.} (T_{sat} - T_{bulk})$$

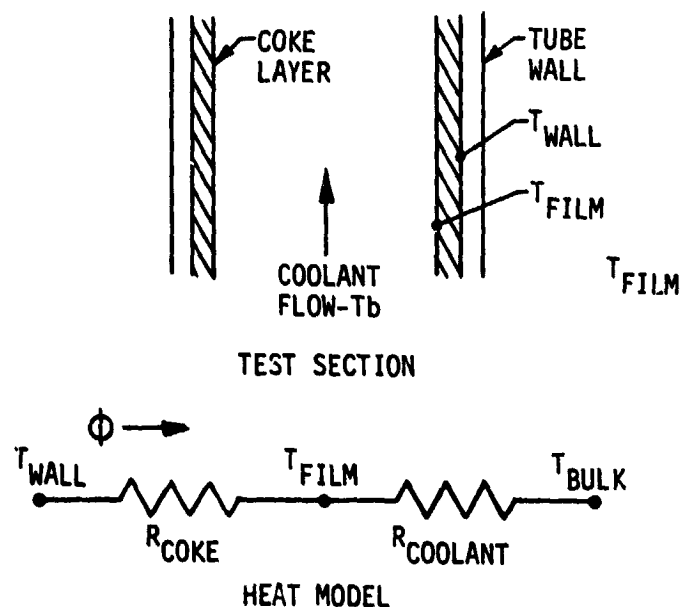
The forced convection coefficient  $h_{F.C.}$  was calculated @  $T_{wall} = T_{sat}$  and was then taken to be constant.

$\dot{Q}_{NUB}$  was then plotted versus wall superheat ( $T_{wall} - T_{sat}$ ). The results are shown in Figure III-19.

### 3. Coking Correlation

Coking data are plotted in Figure III-20 in the form of coking rate versus the reciprocal of absolute temperature. A dashed line representing RP-1 rates (Ref. 17) is shown as a comparison.

Coking rates were calculated from the test data using the following model:



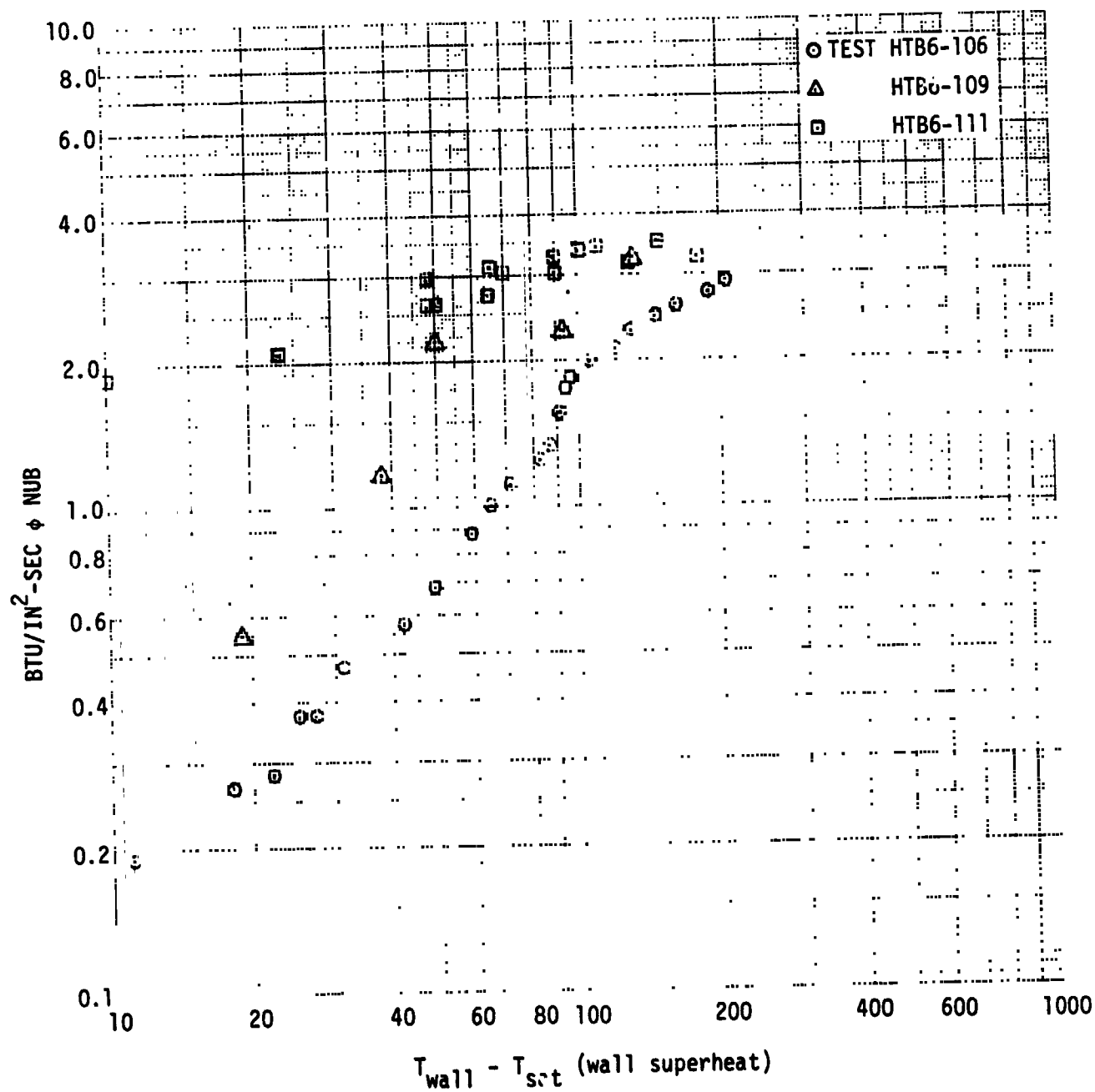


Figure III-19. Nucleate Boiling Data

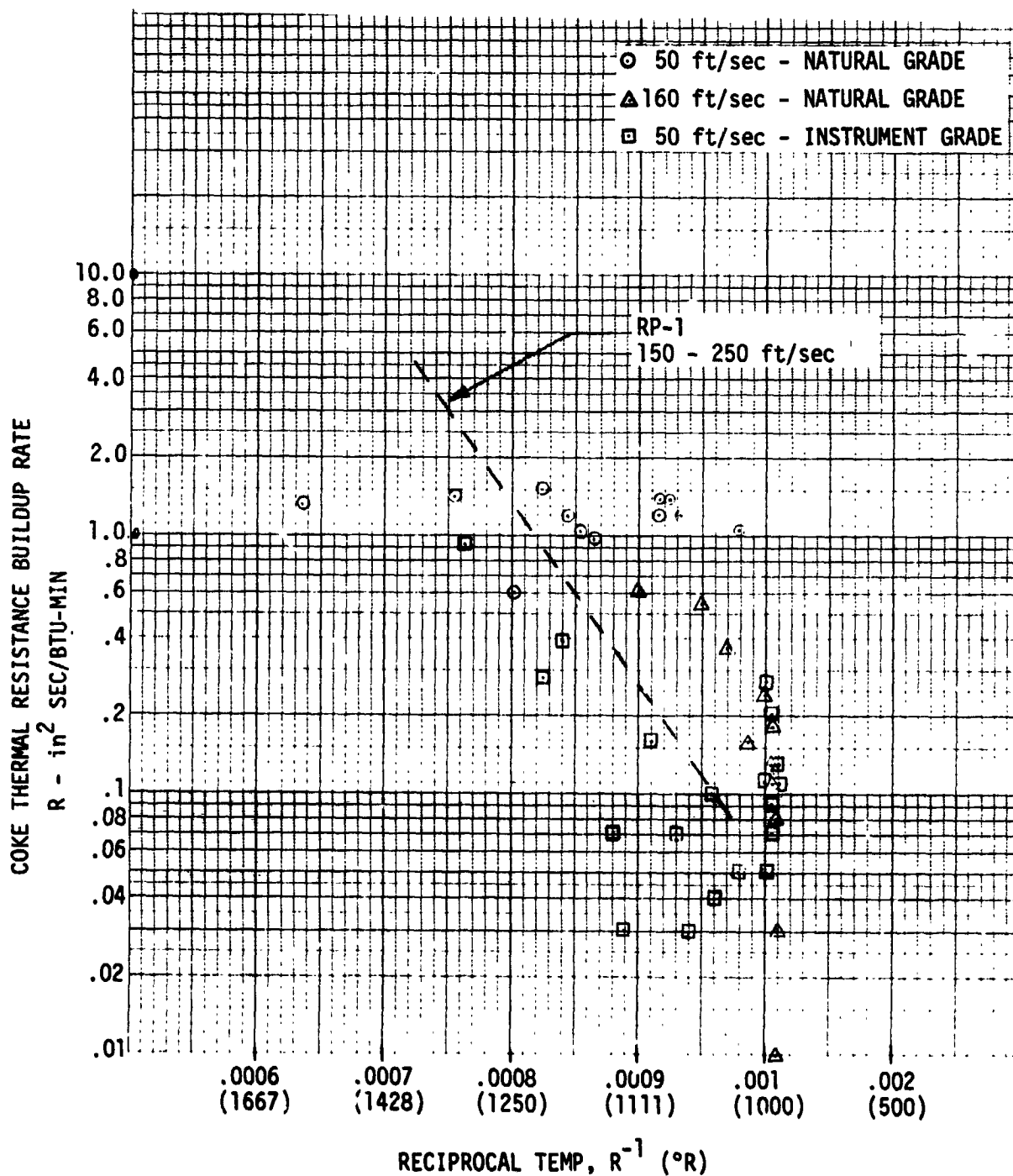


Figure III-20. Propane Coking Rates



### III, D, Data Correlation (cont.)

where:

- $T_{wall}$  = Calculated inside tube wall temperature (from test data)
- $T_{film}$  = Effective coolant film temperature
- $T_{bulk}$  = Bulk temperature of coolant (from test data)
- $\phi$  = Heat flux (from test data)
- $R_{coolant}$  =  $1/h$ , where  $h$  is the measured heat transfer coefficient
- $R_{coke}$  = Thermal resistance of coke layer

$T_{film}$  is assumed to be the reference temperature at which the coking is occurring. It is calculated as

$$\begin{aligned}
 T_{film} &= T_{wall} - (R_{coke} \phi) \\
 \text{or } T_{film} &= T_b + (R_{coolant} \phi) \\
 \text{Initially } R_{coke} &= 0 \text{ and } T_{film} = T_{wall}.
 \end{aligned}$$

As coke develops on the tube wall,  $T_{film}$  is calculated as:

$$T_{film} = T_b + (R_{coolant} \phi)$$

At constant  $\phi$ ,  $T_b$  and  $R_{coolant}$  are also assumed constant, therefore  $T_{film}$  remains constant and  $R_{coke}$  is calculated from  $R_{coke} = (T_{wall} - T_{film})/\phi$

$R_{coke}$  is measured as a function of time and a coking rate defined as

$$\frac{\Delta R_{coke}}{\Delta T}$$

at the effective temperature,  $T_{film}$ .

### III, D, Data Correlation (cont.)

Upon change of power level,  $\phi$ , a new  $T_{\text{film}}$  is calculated as

$$T_{\text{film}} = T_{\text{wall}} - (R_{\text{coke}} [\text{current value}] \phi)$$

whereupon the procedure is repeated.

### F. TEST SECTION INSPECTION

Test sections used for the supercritical and coking test series were split into two halves, as shown in Figures III-21 and III-22.

Small amounts of coke can be seen in some of the supercritical test sections (short duration exposure), while blackend tubes were characteristic of the low velocity coking tests.

### F. PROPANE PURITY

Two grades of propane were purchased for this program - natural and instrument grade. Nine cylinders (20 gallons each) of natural grade have been used. Five of the nine were purchased from Matheson, the remainder from Liquid Carbonics.

The initial run tank fill consisted of 5 Matheson and 2 Liquid Carbonics cylinders. An additional cylinder was added on 16 April 1980. A sample of the run tank contents was taken on 23 May 1980 after completion of heat transfer Test #107. Propane purity was near nominal, 95.4%.

Prior to initiating heat transfer Test #108, an additional cylinder was added, and Tests 108 through 111 were completed. On 1 July 1980, a sample was again taken prior to purging the system for addition of instrument grade.

TEST SECTIONS - SUPERCRITICAL TEST SERIES  
TEST MATERIAL - MODEL 450  
TEST DIMENSIONS - 10.0 IN. X 10.0 IN. X 10.0 IN.

→ 100

TEST: HTB6-797-101  
VELOCITY = 40 FT/SEC  
 $\dot{q}_{MAX} = 7.0 \text{ BTU/IN}^2\text{-SEC}$   
 $T_{WALL MAX} = 960^\circ\text{F}$

TEST: HTB6-797-102  
VELOCITY = 140 FT/SEC  
 $\dot{q}_{MAX} = 10.4 \text{ BTU/IN}^2\text{-SEC}$   
 $T_{WALL MAX} = 1125^\circ\text{F}$

TEST: HTB6-797-103  
VELOCITY = 100 FT/SEC  
 $\dot{q}_{MAX} = 7.0 \text{ BTU/IN}^2\text{-SEC}$   
 $T_{WALL MAX} = 1108^\circ\text{F}$

TEST: HTB6-797-104  
VELOCITY = 50 FT/SEC  
 $\dot{q}_{MAX} = 5.5 \text{ BTU/IN}^2\text{-SEC}$   
 $T_{WALL MAX} = 1086^\circ\text{F}$

TEST: HTB6-797-105  
VELOCITY = 100 FT/SEC  
 $\dot{q}_{MAX} = 10.5 \text{ BTU/IN}^2\text{-SEC}$   
 $T_{WALL MAX} = 1085^\circ\text{F}$

Figure III-21. Test Sections - Supercritical Test Series

TEST SECTIONS - COKING SERIES

TUBE MATERIAL: MONEL K500

TUBE DIMENSION: .125 IN. O.D. x .015 IN. WALL x 5.97 IN.

→ FLOW

TEST: HTB6-797-107

VELOCITY = 48 FT/SEC

PRESSURE = 1800 PSIA

$T_{WALL MAX} = 1220^{\circ}F$

$\phi_{MAX} = 5.8 \text{ BTU/IN}^2\text{-SEC}$

PROPANE GRADE: NATURAL

TEST: HTB6-797-108

VELOCITY = 160 FT/SEC

PRESSURE = 1800 PSIA

$T_{WALL MAX} = 732^{\circ}F$

$\phi_{MAX} = 10.4 \text{ BTU/IN}^2\text{-SEC}$

PROPANE GRADE: NATURAL

TEST: HTB6-797-112

VELOCITY = 50 FT/SEC

PRESSURE = 1800 PSIA

$T_{WALL MAX} = 1164^{\circ}F$

$\phi_{MAX} = 6.20 \text{ BTU/IN}^2\text{-SEC}$

PROPANE GRADE: INSTRUMENT

Figure III-22. Test Sections - Coking Series

### III, D, Data Correlation (cont.)

The analysis showed an unusually low propane content, 87%, while ethylene and butane components were each up to 5%.

On 18 July 1980, following Test 112, the run tank was sampled together with unused cylinders of product. The results are tabulated in Table III-VII.

TABLE III-VII  
PROPANE SAMPLE ANALYSIS

<u>Sample</u>	<u>Component, Volume %</u>				
	<u>Ethane</u>	<u>Ethylene</u>	<u>Propane</u>	<u>Butane</u>	<u>Unknown</u> <sup>2</sup>
23 May 1980 (Run Tank)	1.32	-	95.4	3.03	0.25
1 July 1980 (Run Tank)	0.56	5.14	87.36	5.48	1.46
18 July 1980 (Run Tank)	0.10		99.00	0.42	0.48
Liquid Carbonic Instrument Grade, as received	0.04		99.95		0.01
Liquid Carbonic Natural Grade, as received	1.08	5.23	90.85	2.82	0.02

<sup>1</sup> Tentative assignment; retention time is consistent.

<sup>2</sup> Peak shape is similar to butane. One speculative assignment is butylene, but no standards were available.

#### IV. TASK I - CONCLUSIONS AND RECOMMENDATIONS

##### A. CONCLUSIONS

The Task I analytic study has demonstrated the relative cooling capabilities of methane, propane, ammonia, and RP-1. The sensitivity of these fuels to the various operating conditions has been determined.

There are three significant factors influencing the analysis:

- 1) The assumed forced convection and nucleate boiling heat transfer correlations employed.
- 2) The assumed coolant-side coking characteristics of the fuel.
- 3) The gas-side carbon deposition.

Each of these factors, particularly for methane, propane, and RP-1, has influenced the projected cooling ranges and should be verified experimentally.

The Task I experimental study of the heat transfer characteristics of propane had the following unexpected results:

- 1) Forced convection heat transfer coefficients were 30 to 50% higher than predicted by the "LOX" correlation used in the analytic study.
- 2) Burnout heat flux measurements were significantly higher than had been predicted on the basis of limited low flux data.
- 3) Coolant-side coking occurred at relatively low wall temperatures ~ 500°F.

#### IV, A, Conclusions (cont.)

The higher forced convection and burnout flux characteristics of propane should show significant improvement in the predicted operating range. However, the unexpected low coking temperature may severely penalize propane in forced convection cooling modes.

#### B. RECOMMENDATIONS

1. Investigate causes of propane coking, i.e., impurities, catalytic effects, etc.
2. Verify predicted methane coking limits and forced convection correlations.
3. Investigate gas-side carbon deposition for methane and propane.



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